INSTRUCTIONS FOR USING THE HYDRODAT COMPUTER-ORIENTED SYSTEM

FOR THE

STORAGE AND RETRIEVAL OF GROUNDWATER DATA

by

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PREFACE

The ever-increasing volume of geologic and hydrologic data being collected by the Groundwater Division required that a system of storage and retrieval be devised to handle these data in an efficient and economical manner.

The HYDRODAT computer-oriented storage and retrieval system was developed by the Division to evaluate the applications of electronic data-processing techniques as applied not only to information storage, but to user-oriented retrieval methods.

ACKNOWLEDGMENTS

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COMPUTER-ORIENTED SYSTEM FOR THE STORAGE AND RETRIEVAL

OF GROUNDWATER DATA

INTRODUCTION

This manual describes the HYDRODAT computer-oriented magnetic tape system developed by the Groundwater Division for the storage, retrieval, and statistical analysis of groundwater data. The system is a modification of a format developed by the U.S. Geological Survey Water Resources Division, and is the outgrowth of a pilot study conducted by the Groundwater Division to evaluate the potential and feasibility of electronic data-processing techniques.

The basic elements of the HYDRODAT system are: a well-schedule form for the recording and coding of data, and a series of punch cards for transferring the encoded data to magnetic tape.

The system has been designed to meet the proposed compatibility requirements set forth by the Water Research Branch of the Department of Energy, Mines and Resources. Gilliland (1966) suggests that participating agencies follow a standard format which will allow for the integration of individual systems. The creation of master files on magnetic tape by participating agencies will allow for the interchange of basic data. These master files do not contain data as such, only the location and type of data available. Participating agencies or organizations requiring information need only search these master tapes to determine the location and type of information available. The collecting agency, upon request, would then supply the appropriate data tapes together with an exp!cnation of the file structure, sorting and retrieval procedures.

The master file is created in accordance with the following recommended format:

Field 1	Columns 1-4	Àgency/data code
Field 2	Columns 5-20	Index number
Field 3	Columns 21-35	Location, UTM system

Field 1 specifies the collecting agency and available data. In the HYDRODAT system "AR" designates the Research Council of Alberta and the numerical digits indicate the type of data available according to the following code:

10 - location, ownership, and well-description data

20 - hydrogeologic data

30 - chemical quality-of-water data

40 - lithologic data

Thus, AR30 indicates that quality-of-water data is available at the Research Council of Alberta.

Field 2 is reserved for an index number distinctive to the collecting agency. In the HYDRODAT system the index number is the location of the well according to the Alberta land surveys system, e.g. township, range, section, and legal subdivision. A three-digit sequential number is included to give each item in the file a unique index number.

The third and last field is the geographical location of the well as expressed by the Universal Transverse Mercator System (UTM). The "military grid" as it is more commonly known, is used because of its worldwide acceptance and adaptability to computer-oriented X-Y plotters.

The well-schedule form is divided into four major sections, each section being identified by an agency/data code and keyed to the punch cards by means of numbered boxes in which the numerical or coded data are inserted. The numbered

boxes correspond to the columns of the punch cards used to transfer the data to magnetic tape. Data obtained during field inventory, from drillers' reports, and from chemical quality-of-water analyses are recorded on the well schedule in the appropriate boxes.

The data recorded in the first part of the schedule (AR10) locates, identifies, and describes such physical characteristics of the well as elevation, depth, casing information, and well yield.

Information relative to the physiographic units, drainage basin, topographic setting, and descriptive data about the aquifer are recorded in the hydrogeologic section (AR20). Partial data on the chemical characteristics of the water yielded by the well are recorded in this section also.

The section designated AR30 is used for recording chemical quality-of-water data. Routine chemical analyses obtained from the Provincial Analyst, commercial laboratories, or by field-testing methods are entered in this section. Sub-routines for calculating equivalents, total anions, cations, and percentages are inherent in the system.

The last section (AR40) is used to record the lithologic descriptions of the rock units penetrated by the well. A condensed version of the HYDRODAT well schedule is available for those who wish to use the system for the storage and analysis of lithologic data obtained from seismic shot holes, structure test holes, and oil and gas wells.

The facilities of the University of Alberta computing center are used for processing the data. Completed well schedule forms are submitted to the computing center where keypunch operators transfer the coded information directly from the

schedule to punch cards. The encoded data is then transferred to magnetic tape and the schedules and punch cards returned to the Groundwater Division for filing.

Information pertaining to approximately 50,000 wells can be permanently stored on one reel of magnetic tape. Should a tape be accidently lost or destroyed a duplicate can be made from the punch cards on file and, conversely, new cards can be generated from the tape.

The use of this system is expected to result in savings of manpower in that the actual requirements for handling data will reduce substantially. Various pieces of peripheral equipment will provide for automating the preparation of data reports and will assist greatly in preparing analytical evaluations necessary for interpretations of the groundwater resources of an area. More sophisticated results will be possible through the use of computer-oriented X-Y plotters.

Opportunities for technical application of this system are numerous once the data are on magnetic tape. Many manipulations can be made which are beyond the limits of the professional or technician if he were to try to perform them manually.

WELL SCHEDULE FORM

The instructions contained in this manual have been written primarily for the use of Division personnel engaged in preparing the well schedule form. Space is provided for recording most of the information normally obtained during test-drilling programs, well inventories, and from drillers' reports and chemical quality-of-water analyses. The blank space on the inside of the well schedule may be used to record data not contained in the body of the schedule, such as casing and perforation records, information on well stimulation, or detailed descriptions of the well location.

The well schedule form is divided into four major sections, each section being identified by the following agency/data code:

AR10 - location, ownership, and well-description data

AR20 - hydrogeologic data ·

AR30 - chemical quality-of-water data

AR40 - lithologic data.

The information recorded on the well schedule is entered in the appropriate boxes which are keyed to the punch cards by means of the small number at the top of the box. The numbered boxes correspond to the columns of the punch cards used to transfer the numerical or coded data to magnetic tape. The printed categories, such as "ownership," "use of well," and "method drilled," enable recording much of the data by circling the appropriate category, thus reducing the amount of writing required. If information contained in sections AR20 and AR30 is obtained for more than two aquifers, separate forms should be used to record these data using consecutive decimal integers of the sequential number.

To insure accuracy and conformity, the following coding procedures have

been established:

- 1. Use capital letters only.
- 2. The number "0" is written " \emptyset " to distinguish it from the letter "O".
- 3. A vertical line is used to indicate the number "1" and a vertical line with crossbars at top and bottom is used to designate the letter "I".
- 4. The letter "Z" is written "Z" to distinguish it from the number "2".
- 5. Care should be taken when coding the letter "Q"; it is sometimes punched as the number "Ø".

Remember, the keypunch operators who convert your data to cards are not trained geologists and engineers; they depend on you for legible and accurate coding.

The following discussion describes the information to be recorded for each item on the well schedule and the procedures used for coding those items recorded in a coded form.

ARIO - LOCATION, OWNERSHIP, AND WELL DESCRIPTION

The data recorded on this section of the well schedule locates, identifies, and describes such physical characteristics of the well as elevation, depth, casing information, yield, etc.

RECORDED BY

The name of the person who obtains the data and fills in the schedule should be recorded in this space. When preparing a new schedule using data from an existing record, indicate the source from which the information was obtained, eg. Cardex, Dept. of Agriculture drillers' report, John Smith, etc. The name of the person preparing the schedule from existing records should enter his name in brackets following this information.

DATE

Record the month, day, and year in which the data were obtained.

Normally, this will be the date the first information about the well is collected.

MAP-AREA

Record in this space the N.T.S. designation for the map-sheet on which the well has been located.

LOCATION

Enter in this space the location of the well according to the Alberta land surveys system, eg. township, range, section, and legal subdivision. A more detailed description of the location may be given on the blank space on the inside of the schedule.

The description of the location should be sufficiently detailed so that a person who has never visited the well can find it from information on the schedule.

Therefore, it is important to describe the well with reference to easily identified landmarks or physical features of a relatively permanent nature.

INDEX NUMBER

AR10

In the HYDRODAT system the function of the index number is twofold: first, it locates the well according to the Alberta land surveys system and secondly, when used in conjunction with the sequential number, gives each well a unique address identifying all punch cards belonging to the same observation.

The township, considered the prime indicator in most geographical filing systems is entered in boxes 5-7. This is followed by the range in boxes 8-9, with the appropriate meridian being entered in box 11. The section is entered in boxes 12-13, and the legal subdivision in boxes 14-15. Provision is made to enter a quarter section designation in boxes 14-15 if the legal subdivision is not known. If neither the legal subdivision or quarter section is known, enter $\emptyset\emptyset$ in boxes 14-15.

The order in which the wells are filed is as follows:

Township

Range

Section

Legal Subdivision

NE

NW

øø Ø1

16

Sequential number

A R I O Fecorded by:		, Date:		, Map orea:	and applying permanent or a second second
CCATION:	Lsd.	, Sec, Tp	-	, Rg, W	٧
Index number: Tp. Rg.	12 1. Sec.	Sequential number:	16 18	Accur acy:	
Source of data: 20 UTM location:	212 zone	easting	29	northing	35-
DWNERSHIP AND USE: Owner or name:					
Owner or name:		Address:			_48_
(1) (2) (3) Ownership: Federal, Provincial, City, Cor	(4) (5) p. or Co., Private,	(6) (7) (9) Irr. Dist., RCA, Other_	•		
Use of (1) (2) (3) (4) water: P.S., comind., dom., irr.,	(5) (6)	(7) (8) (9)			[⁴⁹ -
Use of (1) (2) (3) (4) well: withdraw, test, obs., oil-gas,	(5) (6) seismic, recharge,	(7) (8) (9) destroyed, unused, other_			_[
VELL DESCRIPTION: Driller:			Date dr	illed:	55
Elevation of Tand surface (LS):	f1. 51	Accuracy: (source)			
Depth of well:	ft	Meas.(1) Gapt. (2)		r.64	
Casing: length	ft. [61	Type:	, <u>OD</u>	in.	
Well (1) (2) (3) (4) finish: perf., perf.(gravel), screen, screen (s	(5) gravel), sd. point, c	(6) (7) (8) cribbed, open hole, spring	(9) , othe <u>r</u>		
Method (1) (2) (3) (4) (5) drilled: air rot., bored, cable, dug, driven,	(6) (7) hyd.rot., rev.rot.	(8) (9) , jetted, air percussion, o	ther		
Pump setting:	ft. \[\begin{pmatrix} 68 \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Pump type ond power:			
Yield: igpm 72	75 Test	Specific cupacity: i	igpin/ft. 78	Accuracy:	[⁸⁰
A R 2 0	<u></u>	SAME AS	CARD ARIO		18
HYDROGEOLOGIC ENVIRONMENT:					
Physica: aphic region:		Province:	•		$\begin{bmatrix} 20 \\ -23 \end{bmatrix}$
Subdivision:		Section:			
Primary	Diamoge		orin:		[²⁷
(D) (C) Tonon-aphic local depression; stream change (T) (U) (V)	(E) (F) (nel; dures; flat; hil	Hi. (S) • (E) Itaa; hiliside; laka, swam			

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Bergi d Inholosia ka Electric log Other 78-

Surficial material:		1-filtration	ر ₃₁
Uppermose	management on a contract of the contract of th	characteristics:	r34
The second secon	series ,	formal	on or groep
Lithology		Γ^{36}	~ 38.
The second secon		Origin: ———415	
	tep of Ledrock:	ft. Sour	ce:
Area of downward flow (1);	Area of Area of upward flow (2); transitional flow ((3): Uncertain (4)	r ⁴³ -
AQUIFER:		44	
system			T ⁴⁶
·	series	member, fo	ermation, or group
Lithology:	Orig	in: Aquif	er ness: ft. 51 53
Length of well open to aquiter:	ft. \[\bigcup_{54}^{54} -	Depth to top of aquifer:	5759
Intervals screened:		doner:	ft
Water-table aquifer (1'), Artesian aquifer (2), Unknown (3)		C 60-3
AQUIFER CHARACTERISTICS			
Coefficient of		63 Coefficient of	-64 (4
transmissibility: WATER LEVEL: Describe refe	igpd/ft	storage;	66
		which is	ft. above LS
Water level:	ft. above RP; Water level:	ft. above LS 67	707.
Date measured:	- 100 00 00 00 00 00 00 00 00 00 00 00 00		Accuracy:
OUALITY OF WATER:			mon. year
1	۲ ⁷⁵ ¬	r-76-n	yen yen
color:	odor:	turbidity:	
Soft (1), medi Hardness: hard (3)	Specific conductivity:	×10 ⁶ Fit for hu	
A R 3 10	r5		10
	And the second second control of particles of the second control o	S CARD ARIO	no chemical data- insert "I" in box 19
CHEMICAL ANALYSIS OF WA	72		Same and
sampled: mon. aay	Acai cualitrie: 52 35	enting 28 Total discolution social:	ved [29] 33]
Ignition loss	Hardness:	\$0 ₄ [42	45 CI \ 46 \ 49 \
Alkalinity 500	53 : 102 54	40_3 10_3 10_3 10_3 10_3 10_3 10_3	HCO3 [64]
CO ₃	$\begin{bmatrix} & & & & & \\ & & & & & \end{bmatrix}^{71}$	745 72 74 No-K	75
Keyponch operator	Date	Vocifi	ed .

SEQUENTIAL NUMBER

AR10

The number "1" should be given to the first well for which a record is obtained in the legal subdivision designated by the index number. Provision is made to record a maximum of 99 wells per legal subdivision with the sequential number being entered in boxes 16-17. Box 18 is reserved to enter a decimal integer indicating additional AR20 and AR30 cards representing multiple aquifer and quality-of-water data pertaining to the same well.

Example:	Index Number	Sequential Number
First well in Lsd . and one aquifer	Ø28 18W4 36 12	ø1.ø
2nd aquifer	Ø28 18W4 36 ⁻ 12	Ø1.1
3rd aquifer	Ø28 18W4 36 12	Ø1.2
LCCATION	ACCURACY	AR10

The accuracy with which the well is geographically located should be entered in box 19 according to the following code:

- 1 Location determined by precise surveying techniques and accurate within 1 meter
- 2 Field and map locations both accurate to nearest 20 meters (1:50,000 and 1:25,000 NTS map-series with UTM grid)
- 3 Field and map locations both accurate to nearest 200 meters (1:250,000 NTS map-series with UTM g-id)
- 4 Location accurate to nearest legal subdivision
- 5 Location accurate to nearest quarter section
- 6 Location accurate to nearest section

20

Indicate the source from which the data required to fill in that portion of the well schedule pertaining to the physical attributes of the well are obtained. The types of data which fall into this category are: ownership, use, well description, water level, quality of water, lithology, etc. The source of this information may be by personal observation, landowner, driller, water superintendent, consulting engineer, other governmental agencies, or personal observation by Division personnel. This information should be entered in box 20 according to the following code:

Code		Mnemonic Code
1	Data obtained by observation of well construction by RCA personnel	RSCHCNL
2	Data obtained by observation of existing well and communication with owner by RCA personnel	QUALIFD
3	Data obtained from Water Resources Driller Reports	DRLRPRT
4	Data supplied by oil, gas, mining, or other industry engaged in subsurface exploration	INDSTRL
5	Data supplied by consulting engineer	ENGINER
6	Data supplied by government agency other than Water Resources	GVTAGCY
7	Data supplied by driller	DRILLER
9	Other	OTHER

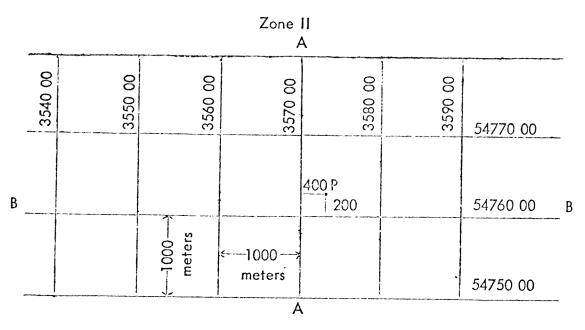
The Universal Transverse Mercator (UTM) grid is a world-wide system of rectangular zones, each 6° longitude wide extending from the equator to the 80th parallel of latitude, north and south. Besides being a unique international system of expressing geographical location, it is readily adaptable to use with computer-oriented X-Y plotters.

The UTM grid is a series of blue or purple squares printed on the National Topographic System standard series maps at scales of 1:250,000, 1:50,000, and 1:25,000. The northing and easting grid lines form the squares, and where they intersect they form a "grid coordinate." The location of a point on the map, therefore, is identified by its "grid coordinates." The "grid coordinates" of a point comprise three elements:

- 1. the UTM zone number within which the point is located
- 2. the number of meters from the left boundary of the zone within which it is located (its easting metric value)
- the number of meters it is located from the equator (its northing metric value).

The location of a point in this system may be expressed to the nearest meter as a fifteen-digit number. The first two digits represent the zone number; the next six digits represent the number of meters from the left boundary of the zone in which the point is located (easting), and the last seven digits represent the number of meters from the equator (northing).

The following illustration demonstrates how a UTM grid coordinate is read.



To read and record the UTM grid coordinate of point "P", it is necessary to note the distance in meters at map scale, between the point "P" and the nearest grid lines to the west and south. This is accomplished by means of a small plastic "romer." The zero coordinate point on the romer is placed on point "P" and the distances, in meters, to the nearest grid lines is read directly from the romer. The "easting" of point "P" is the value of the grid line just west of it plus its distance east of the line. The grid value of line A-A is 357,000E. Thus, the easting of "P" is 357,400. The "northing" of point "P" is the value of the grid line just south of it plus its distance north of that line. The grid value of line B-B is 5,476,000N., and the northing of "P" is 5,476,200. The grid coordinate of point "P" is

Zone II E = 357,400 N = 5,476,200

The zone number, which is usually printed in the southwest corner of the map-sheet, is entered in boxes 21-22. The easting value is entered in boxes 23-28, and the northing entered in boxes 29-35.

36

"Owner" refers to the legal owner of the property on which the well is located or to the person or company holding a long-term lease on the land. "Name" may be used for a well that has been identified locally by a name for a number of years, i.e. "the Hospital well." "Name" may also be used to identify a well drilled as part of a test-drilling program, i.e. "RCA128." If the owner is unknown, this fact should be indicated on the well schedule.

Space is provided on the schedule to record the name and address of the owner. In addition, 12 spaces are provided on the punch card for the owner's name. The name should be printed in the boxes (for columns 36-47) on the schedule, beginning with box 36.

OWNERSHIP

AR10

The ownership category should be circled on the schedule and the appropriate code as shown belwo be entered in box 48. For this purpose "city" includes town or village. Churches and other nonprofit, nongovernment groups should be listed in the "corporation or company" category. "Private" refers to individual or family ownership, or the estate of an individual. If the owner is unknown, the code box for column 48 should be left blank.

Code		Mnemonic
1	Federal	FEDERAL
2	Provincial	PRVINCL
3	City	CITY
4	Corporation or company	CORPORT
5	Private	PRIVATE
6	Irrigation district	IRRDIST
7	Research Council of Alberta	RSCHCNL
9	Other	OTHER

The purpose for which water from the well is used should be circled on the schedule and the appropriate code designation entered in the box for column 49. Note that only the use of water is shown on this line and that the use of the well will be shown on the next line of the schedule. If the water is used for more than one purpose, the principal use should be shown. If the use of the water is unknown, this should be noted on the schedule and box 49 left blank. Water-use codes are:

Code		
Code		Mnemonic
1	Public supply .	PUBLIC
2	Commercial-industrial	COMMRCL
3	Domestic	DOMSTIC
4	Irrigation	IRRIGTN
5	Stock	STOCK
6	Recharge	RECHRGE
7	Waste	WASTE
8	Unused	UNUSED
9	Other	OTHER

Public supply use is water that is pumped and distributed to several homes. Such supplies may be owned by a municipality or community, a water district, or a private concern. In Alberta public supplies are regulated by the Department of Health which enforces minimum safety and sanitary requirements. If the system supplies five or more homes, it should be considered a public supply; for four or less it should be considered as domestic. Water supplies for trailer or summer camps with five or more living units should be in this category, but motels and hotels are classified as commercial-industrial.

Commercial-industrial use refers to water that is used by business, manufacturing, and institutional establishments for purposes directly connected with their operation.

Domestic use is water used to supply household needs, principally for drinking, cooking, washing, and sanitary purposes. Most domestic wells will be located at suburban or farm homes but wells supplying small quantities of water for domestic purposes for one-classroom schools and similar installation should be in this category.

Irrigation refers to the use of water to irrigate cultivated plants. Most irrigation wells will supply water for farm crops, but the category should include wells used to water the grounds of schools, industrial plants, or cemetaries if more than a small amount

Stock supply refers to the watering of livestock.

of water is pumped and that is the sole use of the water.

Recharge refers to the use of water by oil companies to repressure a producing formation for the purposes of secondary recovery of oil.

Waste refers to water that is not produced for an "economic" purpose. This category includes water that is pumped from a well during a pumping test, uncontrolled flowing wells, and springs.

<u>Unused</u> means water is not being pumped from the well for one of the purposes described above. A test hole, oil or gas well, observation well, or water-disposal well will be in this category.

USE OF WELL

AR10

The principal use of the well, or the main purpose for which the hole was drilled, should be circled on the schedule and the appropriate code entered in box 50. The categories shown below should not be confused with those for use of water. If the

use of the well is unknown, box 50 should be left blank. If the well has not been put into use when inventoried, show the intended use, such as withdraw or recharge, rather than unused. Codes are:

Code		A A
**************************************	•	Mnemonic
1	Withdraw	WITHDRW
2	Test	TEST
3	Observation	OBSRVTN
4	Oil or gas	OILGAS
5	Seismic	SEISMIC
6	Recharge	RECHRGE
7	Destroyed	DESTRYD
8	Unused	UNUSED
9	Other	OTHER

Withdraw is a well that supplies water for one of the purposes shown under use of water.

Test hole is an uncased hole (or one cased only temporarily) that was drilled for water, or for geologic or hydrogeologic testing. It may be equipped temporarily with a pump in order to make a pumping test, but if the well is destroyed after testing is completed, it is still a test hole. A core hole drilled as a part of mining or quarrying exploration work, which is geologic, should be in this class.

Observation well is a cased test hole or well drilled for observations, either water-level or quality of water. Do not use this category for an oil-test hole, or water-supply well used only incidentally as an observation well.

Oit or gas wall is any well-or hole drilled in search of or for production of petroleum

or gas and includes any oil or gas production well, dry hole, core hole, injection well drilled for secondary recovery of oil, etc. An oil-test hole converted to a water-supply well should be designated as used to withdraw water (1). Holes drilled for seismograph testing should be classified as seismic (5).

Seismic hole is one drilled for seismic exploration. If it has been converted to water supply, it is used to withdraw water. A seismic hole used as an observation well should be in the observation-well category.

Recharge well is one constructed for or converted for use in replenishing the aquifer.

An irrigation well used to return water to the aquifer during nonpumping periods is a well for withdrawing water, not a drainage or recharge well. Use this category for wells that are used to return water to the aquifer after use.

Destroyed well is one that is no longer in existence. The casing of most destroyed wells will be pulled, but some may be plugged or filled. Do not use this category for an abandoned well that is merely not in use.

Unused well is an abandoned water-supply well or one for which no use is contemplated. At an abandoned farmstead, a well originally used for domestic purposes may be classed as unused even though it is equipped with a pump. Similarly a stock well, with a pump, may become unused when a pasture or corral is put into cultivation. An irrigation well that is not equipped with a pump nor used because the yield is too low or the water is too mineralized belongs in this class.

ELEVATION OF LAND SURFACE

AR10

The elevation of the land surface, with respect to mean sea level, should be recorded in this space. Also record the elevation to the nearest foot in boxes 51-54. Examples:

Elevation	Coded
2,326.35	2326
875.89	ø8 76

ACCURACY OR SOURCE OF ELEVATION

AR10

Indicate on the schedule the means by which the elevation was determined and show the accuracy of the elevation determination in box 55 according to the following code. If the altitude has not been determined leave box 55 blank.

Code	
1	Instrument level, accurate to 1 foot
2	Instrument level, accurate to 5 feet
3	Instrument level, accurate to 10 feet
4	From topographic map, accurate to 10 feet
5	From topographic map, accurate to 25 feet
6	From topographic map, accurate to 50 feet
7	From topographic map, accurate to 100 feet
8	Altimeter, accurate to 10 feet
9	Altimeter, accurate to 20 feet

DEPTH OF WELL

AR10 56

Enter in this space the depth of the well, at the time of inventory, to the nearest foot, and enter the depth in the box for columns 56-59. A range in depth from 1 to 9,999 feet is provided by the four boxes. Be sure to use box 59 for feet, 58 for tens of feet, 57 for hundreds, etc.

Example:

Depth of well	Coded
26.3 187.8	ØØ26 Ø188
1423	1423

The depth of the well is the open depth below land surface at the time of inventory. It does not include that part of the casing that extends above the land surface, nor that part of the well that may have been "backfilled", "plugged back", or caved after the well was drilled.

ACCURACY OF WELL DEPTH

<u>AR10</u>

Enter in box 60 the code designation which best describes the method used to determine the depth of the well.

CASING LENGTH OR DEPTH TO FIRST PERFORATIONS

AR10

The casing length or depth to the first perforations should be recorded to the nearest foot in boxes 61-63. The figure to be reported is the length of the upper section of the well from which water is excluded from the well. For a well finished "open hole", the figure to report is the depth at which the bottom of the casing is set. For a cased well with perforations or screens, the depth to be reported is the depth to the top of the first screen or perforated section. For a dug well will with previous material the reported figure would be 0 feet.

If the well is cased but the depth of the blank casing, or to the first perforations, is unknown that fact should be recorded on the schedule, and boxes 61-63 left blank.

Casing Type

The kind of material used to case the well should be shown in this space on the schedule. Common types are steel, wrought iron, and galvanized iron. Dug wells may be cased or walled with fieldstone, brick, tile, or other material. The type of casing will not be coded for machine storage.

CASING DIAMETER

AR10

The inside diameter of the well, in inches, should be recorded in this space. For drilled cased wells, the diameter to be reported will be the nominal outside diameter of the innermost casing at the surface. If the diameter is unknown or cannot be determined, this should be noted on the schedule and the box for columns 64 and 65 should be left blank.

WELL FINISH

AR10 66

"Well finish" refers to the character and position of the openings that permit water to enter the well. Circle the appropriate finish on the schedule and enter the code number for it in box 66.

	WELL FINISH	AR10
Code		66 Mnemonic
1	Perforated	PERFRID
2	Perforated with gravel wall	PERFGVL
3	Screen	SCREEN
4	Screen with gravel wall	SCRNGVL
5	Sand point	SNDPONT
6	Cribbed.	CRIBBED
7	Open hole	OPEN
8	Spring	SPRING
9	Other	OTHER

If the finish is unknown, record this fact in the space for "other" and leave the box for column 66 blank.

Perforated casing is well pipe that has had holes punched or slots cut in it to admit water. Perforations may be cut, drilled, or punched in the casing in the shop or during manufacture. Pipe may be perforated in a well, using commercial "gun perforating" services. Slots may be cut by torch, machine cut in the shop, or even cut in the well. Light-weight galvanized well casing with pressed louver-type openings is perforated casing, not screen.

A gravel-wall well is a drilled or dug well that has a gravel envelope opposite the part through which water enters. Commonly, these wells will be finished either with commercial screen or with torch-slotted or machine-slotted casing. Separate classes are used to distinguish between the two types of openings.

<u>Screen</u> refers to commercial well screen manufactured for the purpose of admitting water to a well. Common types of screen are wire mesh, wrapped trapezoidal wire,

and shutter screen.

Sand point is the screened part of a drive point and usually is part of a driven well or may be used to deepen a drilled or dug well.

A <u>cribbed well</u> is usually a dug well in which the walls have been curbed or shored up with open-jointed fieldstone, brick, tile, concrete blocks, wooden cribbing, a other material. A few wells of this type may have gravel walls; however, they should be placed in this category instead of 2 or 4. A dug well that is mostly open have but has only a few feet of curbing, corrugated pipe, or other shoring to prevent caving should be in this category.

An open hole is cased below the depth of possible surface contamination, slumpage, or into solid rock and finished open hole in the aquifer. A well belongs in this class even if the casing does not actually extend to the geologic unit or zone from which the water is obtained.

Spring - water issuing through a natural opening in such quantity to make a distinct current.

METHOD DRILLED

AR10

This item refers to the method used to construct the well. Circle the appropriate method on the schedule and enter the code in box 67. If the method is unknown, this should be noted in the space for "other" and the box left blank.

Code		Mnemonic
1	Air rotary	AIROTRY
2	Bored or augered	BORED
3	Cable tool	CABLE
4	Dug	DUG
5	Driven	DRIVEN
6	Hydraulic rotary	HYDRTRY
7	Reverse rotary	REVRTRY
8	Jetted	JETTED
9	Air-percussion	PRCUSSN

Air-rotary method is one in which a stream of air is used to cool the bit and bring the rock cuttings to the surface.

A bored or augered well is one in which the earth materials are cut and removed from the hole with an auger. The auger may be powered by hand or machinery.

Cable tool refers to a well drilled by the familiar "percussion" or "churn-drill" method whereby a heavy drilling tool is raised and lowered with enough force to pulverize the rock. The rock debris is commonly removed from the hole with a bailer. The California mudscow method is a special variation of the cable-tool method.

Dug wells are excavated by hand tools or power-driven digging equipment, such as clam-shell diggers, back-hoes, or power shovels, that dig and remove the material in one operation. Caissons, Ranney-type collectors, and galleries belong in this classification even though they may have laterals that are driven or jetted.

<u>Driven</u> wells are constructed by driving a length of pipe, usually of small diameter and generally equipped with a sand point, to the desired depth. The wells may be driven by hand or with air hammer or other powered equipment. An essential feature of a driven well is that no earth material is removed as the well is constructed.

The <u>hydraulic-rotary</u> well is constructed by rotating a length of pipe (drill stem) equipped with a bit that cuts or grinds the rocks. Water or drilling mud is pumped down the pipe and carries the cuttings to the surface in the annular space between the pipe and the wall of the hole. Note that separate categories are provided for airrotary and reverse-rotary.

Reverse rotary is similar to the hydraulic rotary except that the water or drilling mud flows down the annular space between the drill stem and the wall of the hole and the cuttings are pumped out through the drill stem.

Jetted wells are excavated using high-velocity streams of water pumped through a pipe having a restricted opening or "jetting" nozzle. For some types of earth materials a cutting bit is attached to the end of the jetting pipe. The material cut or washed from the hole is carried to the surface in the annular space outside the pipe as by the hydraulic-rotary method. This method is most suitable for construction of small-diameter wells in poorly consolidated material.

An <u>air-percussion</u> drill is a cutting unit which is powered by compressed air and uses a rapid percussion effect, coupled with rotary action, to drill hard rocks. Compressed air also is used to blow the cuttings from the hole. Air-percussion drills are generally used in conjunction with air-rotary drilling rigs.

PUMP-INTAKE SETTING

AR10 68

Enter in this space the depth where the pump intake is set, in feet, and enter the numerals for the setting in box for columns 68-70. Use of three columns allows depths up to 999 feet to be shown on the punch card. It is common practice to add several feet of pipe below the impellers, pump bowls, or piston. If the length of pipe does not exceed the suction lift, the water table can be drawn down during pumping to the level of the intake pipe. Information desired for this item is the maximum depth to which the water level can be drawn down during pumping. If such data are not available for the well, the nearest comparable data should be recorded, for instance, the bottom of the pump bowls. If neither intake setting nor bottom of bowls are available, it is sometimes possible to compute the depth to bottom of bowls if the depth to top of the bowls and the number of bowls used are known. If the well has more than one pump, give the intake setting for the largest. If no usable data on pump intake can be obtained, leave boxes for adumns 68-70 blank.

Record in this space the type of pump or other conveyance used to bring the water to the surface and enter the appropriate code in box 71.

Code	
1	Air lift
2	Centrifugal
3	Jet
4	Turbine
5	Piston
6	Rotary
7	Submersible
8	Bucket
9	Other

Air lift is a type of lift in which a jet of air pumped below the water table causes a stream of mixed air and water to issue from the well.

Centrifugal pumps are of two types — horizontal and vertical, which merely refer to the axis about which the impellers rotate. Rotation of the impellers in a closed chamber creates a "suction" which draws the water into the pump. The water is then discharged from the pump, cammonly under great pressure, by centrifugal force.

Such pumps have maximum practical lift of about 25 feet but can force water to cansiderable heights above the pump. In some areas centrifugal pumps are placed on platforms a few feet above the water table to minimize the lift.

Jet pumps are mainly used for relatively shallow wells although several companies manufacture a so-called "deep-well" jet. They are nearly always electrically powered and are easily recognized by two pipes extending from the pump into the well. One pipe forces water down the hole under pressure while the other pipe

discharges water that has been forced to the surface by the action of the jet. Jet pumps are used principally for small water supplies, such as would be used for a suburban home, farm, or small commercial establishment.

Turbines are of several types and may be either for a deep or shallow well. A series of impellers, placed below the surface of the water, are rotated by a vertical shaft connected to a power source at the land surface. These impellers "pick up" the water and force it to the surface through the pump column. Such wells are commonly used to pump large amounts of water at high pressure. They are used in large-supply wells for public, industrial, or irrigation supply. Power may be supplied by electric motors; gas, gasoline, steam, or diesel engines; tractors, or some other large-power unit.

Piston pumps are of many types and include the familiar lift and pitcher pumps common in many rural areas. The old "reciprocating" pumps and the deep-well pumps with walking-beam jacks are of the piston type.

Rotary pumps may appear to resemble centrifugal pumps on casual inspection; however, they operate on the principle that direct pressure is created by squeezing the water between specially designed runners. A relatively high vacuum may be created on the intake side so the suction lift is comparable to that for centrifugal pumps.

A <u>submersible</u> pump is a special type of turbine in which an electric motor is connected directly to the impellers and submerged beneath the water. It can be recognized by the presence of insulated electric wire leading into the well and the absence of any pump or power unit at the surface.

Bucket includes the familiar "rope and bucket," chain and bucket lifts, and the small bailer lifted by a rope or chain and pulley.

Other. In this category should be placed any lifting device that does not belong in one of the major categories. Examples are: helical rotor, hydraulic ram, and siphon.

Record in this space the yield of the well, in imperial gallons per minute, rounded to the nearest igpm. If a pumping test has been made, the yield to be recorded is that from the test. If not, use yield data available from the driller, owner, or by personal observation. The data for yield, test period (boxes 76-77), and specific capacity (boxes 78-79) should all be from the same test.

TEST FERIOD

AR10 76

Record in this space the length of time over which a pumping test or yield determination were conducted for a period up to and including 24 hours; the number of hours should be entered in boxes 76-77. For test periods ranging over a longer period of time the prefix "A" should be entered in box 76 and the time in minutes, designated by log cycles should be entered in box 77. The first log cycle should begin at a time of 1 minute and the number entered should be rounded to the nearest log cycle.

Example:

Time of Test	Coded
12 hours	12
24 hours	- 24
2 days = 2,880 minutes	A3
7 days = 10,080 minutes	A4

SPECIFIC CAPACITY OF THE WELL

AR10 78

Specific capacity of a well is defined as the yield in imperial gallons per minute per foot of drawdown. Enter in boxes 78-79 the specific capacity rounded to the nearest whole number. For values less than "1" put a "-" sign in box 78 and

the specific capacity to the nearest tenth in box 78.

Example:

Specific Capacity	Code	Output
10	10	10
5	05	5
0.5	-5	0.5
0.2	-2	0.2

ACCURACY OF YIELD DETERMINATION

AR10
80

Record in box 80 the accuracy with which the yield, and specific capacity were determined.

Code		Mnemonic
1	Yield and drawdown data obtained from RCA- supervised aquifer test	RSCHCNL
2	Yield and drawdown data obtained by RCA personnel during testing of existing well	QUALIFD
3	Yield and drawdown data obtained from Water Resources drillers' reports	DRLRPRT
4	Yield and drawdown data obtained from oil, gas mining, or other company	INDSTRL
5	Yield and drawdown data obtained from consulting engineer	ENGINER
6	Data supplied by other government agency	GVTAGCY
7	Data supplied by driller	DRILLER
8	Data supplied by owner	OWNER
9	Ofher	OTHER

AR20 - HYDROGEOLOGIC DATA

Information relative to the physiographic units, drainage basin, topographic setting, and descriptive data about the aquifer are recorded in this section. Partial data on the chemical characteristics of the water yielded by the well are also recorded in this section.

PHYSIOGRAPHY

AR20 19

Record in the spaces provided on the schedule the physiographic region, province, subdivision, and section for the well area as shown on H. S. Bostock's "A Provisional Physiographic Map of Canada," Department of Mines and Technical Surveys Report and map 13–1964.

Enter in box 19 the number used to designate the region. In box 20 enter the letter which designates the province and in box 21 and 22 the number designating the subdivision. In box 23 enter the letter for the section. For subdivisions without sections, leave box 23 blank. The codes for the physiographic divisions in Alberta are:

- 1. Shield Region
 - C. Western Churchill Province
 - Ø1 Kazan Upland Subdivision
 - Ø8 Athabasca Plain Subdivision
- 2. Border Region
 - D. Cordilleran Province

34 Rocky Mountain Foothills Subdivision

- E. Interior Plains Province
 - Ø7 Great Slave Plain Subdivision
 - Ø8 Alberta Plateau Subdivision
 - A. Fort Nelson Lowland Section
 - B. Peace River Lowland Section
 - Ø9 Alberta Plain Subdivision
 - A. Cypress Hills Section
 - 10 Saskatchewan Plain Subdivision

Record in the spaces provided on the schedule the primary drainage basin, drainage basin, and subbasin for the well area as shown an the Department of Northern Affairs and National Resources 'Stream Measurement Stations' map.

Enter in box 24 the number designating the primary drainage basin. In boxes 25 and 26 enter the letters designating the drainage basin and subbasin, respectively. Box 27 has been reserved for the user who may wish to further subdivide a subbasin for his own purposes. Box 27 will receive a numeric character only. The basin codes in Alberta area

- 5. Saskatchewan River
 - A. Oldman River
 - A. Crowsnest River
 - B. Willow Creek
 - C. Little Bow
 - D. Belly River
 - E. St. Mary River
 - F. Manyberries Creek
 - G.
 - J. South Saskatchewan
 - B. Bow River
 - Α.
 - В.
 - C. Spray River
 - D. Cascade River
 - F
 - F. Kananaskis River
 - G. Ghost River
 - Η.
 - J. Elbow River
 - K. Fish Creek
 - L. Highwood River
 - Mi. Crowfoot Creek
 - N. Twelve Wile Creek

- C. Red Deer River
 - Α.
 - B. Little Red Deer River
 - C. Medicine River-Blindman
 River
 - D.
 - E. Kneehills Creek-Rosebud River
 - F.
 - G. Bullpound Creek
 - Н.
 - J. Matzhiwin Creek
 - K. Alkali Creek
- D. North Saskatchewan River
 - A. Mistaya River
 - B. Clearwater River
 - C.
 - D. Brazeau River
 - E. Wabamun Creek
 - F.
- E. North Saskatchewan River
 - A. Sturgeon River
 - В.
 - C.
 - D.
 - E. Vermilion River
 - F.
 - G.

		- J2			
	F.			F. Pe	ace River
					C. Beatton River
	Α.				D. Kiskatinaw River
	B.				
	c.	0:1		G.	•
		Ribstone Creek			A: .
		Battle River			В.
	F.				С.
	G.				•
		Eyehill Creek			D.
	^•	Lyellill Cleck			E. Wapiti River
6.	Churchill	River			F.
	A. Beav	er River			G.
	Α.				H. Little Smoky River
	В.				J. Smoky River
*	С.			н.	
	D.			11.	A. Peace River
	F.	Waterhen River			B.
					C. Notikewin River
7.	Mackenz				D. Peace River
	A. Atha				
		Sunwapta River			E. Deves Bives
	В.				F. Peace River
	С.			J.	
	D.		•		Α.
	Ε.				В.
	F.				c.
		, MicLeod			D.
	Н.				E.
	В.				F. Boyer River
		Pembina			, , , , , , , , , , , , , , , , , , , ,
		Pembina	:	Κ.	
	c.				Α.
	D.				В
	E.				C.
	F.	South Heart River			D.
					E.
	G,				F.
	н.			м.	
	J.	Lesser Slave Lake	•	711.	В.
	C.				D.
	Α.	La Biche River			<i>.</i>
	В.			N.	
	C.				Α.
		Clearwater River			В.
	Ε.			_	
			o	0.	٨
	D.				A. B.
		Beaver River			
	В.				С.
	C.			Р.	
	D.	Athabasca River		•	Α.
					B. C.
					C.

Q.

Α.

C.

10.

D.

Α.

С.

Α.

11. Mississippi River

A. Missouri River

A. Milk River

TOPOGRAPHIC SETTING OF THE WELL

AR20 28

The topographic setting of the area in which the well is situated should be recorded on the schedule and the appropriate code marked in box 28. The setting refers to intermediate geomorphic features that have some hydrologic significance for the well. The codes are:

Code		Mnemonic
D.	Local depression	DEPRSSN
c.	Stream channel	CHANNEL
Ε.	Dunes	DUNES
F.	Flat	FLAT
н.	Hilltop	HILETOP
S.	Hillside	HILISID
L.	Lake, swamp, marsh	Marsh
Т.	Теггасе	TERRACE
U.	Undulating	UNDLTNG
٧.	Valley flat	VLLYFU

A <u>local depression</u> is an area that has no external surface drainage. Some depressions, such as those in karst areas, are only a few acres in extent, but others may cover a square mile. Do not use this designation for small "interdune

depressions" or those on an undulating surface of glacial drift (use undulating).

Stream channel refers to the bed in which a natural stream of water runs. It is the trench or depression washed or cut into the surface of the earth by the moving water that it periodically or continuously contains. This term includes washes, arroyos, and coulees.

Dunes refer to mounds and ridges of windblown or eolian sand. This term should not be used for an isolated mound unless it has a rather extensive area and is of hydrologic significance to the well.

A <u>flat</u> may be part of a larger feature such as an upland flat, mesa or plateau, coastal plain, or pediment. Terraces and valley flats, which are special varieties of flat surfaces, are classified separately.

A <u>hilltop</u> is the upper part of a hill or ridge above a well-defined break in slope. A well on the crest of an escarpment or top of a cuesta slope should be in this category. Use this category for hills of significant height (such as drumlins) above a generally flat area, but not for small "swells" a few feet high on an undulating surface such as a till plain or valley flat.

A <u>hillside</u> is the sloping side of a hill – that is, the area between a hilltop and valley flat. The important factor is the general aspect of the well site. The steepness of the slope or height of the hill are not significant.

<u>Lake</u> refers to a body of inland water. However, this code also may be used for swampy and marshy areas where the ground may be saturated or water may stand above the land surface for a period of time.

An <u>alluvial or marine terrace</u> is generally a flat surface, usually parallel but elevared above a stream valley or coast line. Characteristically, the terrace is separated from an adjacent upland on one side and a lowland (coast or valley) on the other by steep slopes or escarpments. Due to the effects of crosion the terrace surface may not be as smooth as a valley flat and within the general terrace area there may be undulating areas of dune sand or hill slopes.

Undulating topography is characteristic of dune or till areas which have many small depressions and low mounds. An undulating surface is primarily a depositional feature, not an erosional one. The term should not be misused for creas that have slightly irregular surfaces resulting from erosion.

A valley flat is a low flat area between valley walls and bordering a stream channel. It includes the flood plain and lowest alluvial terraces and generally is the flattest area in the valley. The surface may have a slight slope toward the main stream, toward the valley walls, or may be marked by valleys of smaller streams. Generally the valley flat is separated from higher alluvial terraces or from the upland by a pronounced break in slope. Sometimes, however, the erosion of adjacent upland and the deposition of colluvium may mask the outer edge of the alluvial flat. Use for wells in small valleys on a plain or terrace if the well tops alluvium or the valley situation has hydrologic significance.

SURFICIAL MATERIAL

AR20 29

The character of the surficial material will affect the rate of infiltration or recharge (or contamination) near the well site and may have an important bearing of the reliability or permanence of the well. Record here the lithology of the surficial material around the well site and enter an adjective in box 29 and the appropriate rock type in box 30.

	Lithology Adjectives		AR20	
ode		Mnemonic	29	
1	Very fine grained	VFIGRND		
2	Fine grained	FINGRND		

Code		Mnemonic
1	Very fine grained	VFIGRND
2	Fine grained	FINGRND
3	Medium grained	MEDGRND
4	Coarse grained	CRSGRND
5	Very coarse grained	VCRGRND
6	Clayey	CLAYEY
7	Silty	SILTY
8	Sandy	SANDY
9	Gravelly	GRVELLY
Α	Argillaceous	ARGLCUS
В	Bentonitic	BENTITC
С	Calcareous	CALCRUS
D	Dune	DUNE
Е	Alluvial	ALUVIAL
F	Fractured or jointed	FRACTRD
G	Glacial	GLACIAL
Н	Hard	HARD
J	Carbonaceous	CARB
K	Coaly	COALY
L	Laminated	LAMINTD
M	Sandstone stringers	SS STRG
Ν	Shale stringers	SH STRG
Р	Porous	POROUS
Q	Quartzitic	QRTZITC
R	Interbedded	INERBED
S	Soft	SOFT
T	Salt and pepper	SLTPEPR
U	Unconsolidated	UNCNSLD
V	Dense	DENSE
W	Water	WATER
X	Well sorted	WELSRTD
Υ	Poorly sorted	PRLYSRT
Z	Weathered	WETHERD

	- 37	A P20
	Lithology	$\frac{AR20}{30}$
Code		Mnemonic
1	lgneou s	IGNEOUS
2	Metamorphic	MTMRPHC
3	Sedimentary	SEDMNTR
4	Volcanic	VOLCNIC
5	Boulders	BOULDRS
6	Quartzite	QUARZIT
7	Clay and boulders	CL+BDRS
8	Topsoil	TOPSOIL
9	Claystone	CLYSTON
Á	Alluvium	ALLUVUM
В	Bedrock	BEDROCK
С	Conglomerate	CGLMRAT
D	Dolomite	DOLOMIT
Е	Drift	DRIFT
F	Shale	SHALE
G	Gravel	GRAVEL
Н	Gypsum	GYPSUM
J	Marl	MARL
K	Coal	COAL
L	Limestone ·	LIMESTN
M	Bentonite	BENTNIT
Ν	Breccia	BRECCIA
Р	Clay	CLAY
Q	Silt	SILT
R	Sand and gravel	SND-GVL
S	Sand	SAND
T	Till	TILL
U	Tuff	TUFF SNDSTON
V	Sandstone	SLTSTON
W	Siltstone	SS SHAL
Χ	Sandstone and shale	ROCK
Y	Rock	NO SMPL
Z	No sample	140 51111 5

Record in this space the relative potential of the surficial material to <u>allow</u> infiltration. This should be reported for the general area of the well, not just the immediate well site. Use judgment and your knowledge of the surficial geology to indicate this characteristic. Enter the appropriate code in box 31.

Code		Mnemonic
1	Excellent	EXCELNT
2	Good	GOOD
3	Fair '	. FAIR
4	Poor	POOR
5	Very poor	VRYPOOR

GEOLOGICAL SYSTEM

 $\frac{AR20}{32}$

The geologic system for the formation or deposit should be recorded on the schedule and marked in box 32 according to the following code:

Code		Mnemonic
Q	Quaternary	QATRNRY
T	Tertiary	TERTIRY
K	Cretaceous	CRETCUS
J	Jurassic	JURSSIC
R	Triassic	TRISSIC
P	Permian .	PERMIAN
Ν	Pennsylvanian	PNSLVAN
M	Mississippian	MISISIP
D	Devonian	DEVONIN
S	Silurian	SILURIN
0	Ordovician	ORDVICN
С	Cambrian	CAMBRIN
Z	Precambrian	PRCAMBR
U	Unclassified	UNCLSIF

If the system is unclassified or unknown, insert "U" in the appropriate box.

GEOLOGICAL SERIES

The series designation for the formation should be recorded on the schedule and the appropriate code entered in box 33.

Code	_	Mnemonic
R	Recent	RECENT
G	Pleistocene.	PLESCEN
P	Pliocene .	PLIOCEN
M	Miocene .	MIOCEN
0	Oligocene	OLGOCEN
Ε	Eocene	EOCENE
L	Paleocene	PALEOCN
U	Unclassified	UNCLSIF
3	Upper .	UPPER
2	Middle	MIDDLE
1	Lower	LOWER

If the series is unclassified or unknown, insert "U" in the box.

		FORMATION C	R GROUP		AR20
Code		Mnemonic	Code	•	34 <i>N</i> :nemonic
01	Upper Devonian	U DEVON	13	Colony	COLONY
Missis 02 03 04 05	sippian/Permo-Penn Banff Exshaw Rocky Mountain Rundle		14 15 16 17 18	Colorado Deville Ellerslie Gething Grande Rapids Harmon	COLORDO DEVILLE ELLERSL GETHING GR RPDS HARMON
Triassic		20 .	Jolifou	JOLIFOU	
06	Spray River	SPRAY R	21	LaBiche	LABICHE
07 08 09	Fernie Kootenay Nikanassin	fernie Kocteny Nikansn	22 23 24 25 26	Loon River Mannville McMurray Paddy Peace River	LOON R MANVILE MCMURRY PADDY P RIVER
	Cretaceous		27°	Pelican	PELICAN
70	Blairmore	BLAIR	28	Shaftesbury	SHFTSBR
11	Bow Island	BOW I	29	Sparky	SPARKY
96 12	Cadotte Clearwater	CADOTTE CLEAR	30 31	Viking Wabiskaw	VIKING Wabiskw

		- 40 -			
					AR20
					34
Code		Mnemonic	Code		Mnemonic
Upper	· Cretaceous				
33	Bad Heart	BDHEART	76	Shandro	Shandro
34	Bassano	BASSANO	77	Soloman	SOLOMAN
35	Battle	BATTLE	78	Vanesti	VANESTI
36	Bearpaw	BEARPAW	79	Victoria	VICTORI
37	Belly River	BELLY R	80	Wapiabi	WAPIABI
38	Birch Lake, Lower	L BIRCH	81	Wapiti	WAPITI
39	Birch Lake, Upper	U BIRCH	82	Whitemud	WHITMUD
40	Blackstone	BLKSTON	83	Willow Creek	WILLOW
41	Blood Reserve	BLOOD R	Tertion	ry and Younger	
42	Brazeau	BRAZEAU	84	Paskapoo	PASKAPO
43	Brosseau	BROSEAU	85	Porcupine Hills	PORCUPN
97	Bulwark	BULWARK	86	Ravenscrag	RAVSCRG
44	Cardium	CARDIUM	87	Saskatchewan	SASKGVL
45	Chinook	CHINOOK		Gravels & Sand	
46	Doe Creek	DOE CRK	88	Cypress Hills	CYPRESS
47	Dunvegan	DUNVEGN	89	Hand Hills	HANDHIL
48 40	Eastend	EASTEND	90	Alluvium	ALLUVIM
49 50	Edmonton	EDM	91	Glacial till	GLACTIL
50 51	Edmonton A Edmonton B	EDM A	92	Outwash	OUTWASH
52	Edmonton C	EDM B EDM C	93	Terrace deposit	TERRACE
53	Edmonton D	EDM D	94	Sand and gravel	SNDGRVL
<i>5</i> 4	Edmonton E	EDM E	95	Sand	SAND
55 55	Foremost	FORMOST			
56	Frenchman	FRNCHMN			
57	Grizzly Bear	G BEAR			
58	Howard Creek	HOWARD			
59	Jumping Pound	J POUND		•	
60	Kaskapau	KASKAPU			
61	Kipp	KIPP		i	
62	Lea Park	L PARK			
63	Magrath	MAGRATH			
64	Medicine Hat	MED HAT	,		
65	Milk River, Lower	L MILK			
66	Milk River, Upper	U MILK			
67	Mulga	MULGA			
68	Muskiki	MUSKIKI			
69	Oldman	OLDMAN			
70	Pakowki	PAKOWKI			
71	Pouce Coupe	P C OUPE	e		
72	Puskwaskau	PUSKWAS			
73	Ribstone Creek	RIBSTON			
74 	St. Mary River	ST. MARY			
75	Saunders	Saunder			

Generally the lithology of the bedrock formation will be readily ascertainable from knowledge of local geology, from drillers' logs, or well cuttings. Record the lithology of the formation or deposit on the schedule and enter the appropriate code in the box for columns 36 and 37. Use the codes for lithology of surficial material (p. 35). Put adjectives in box 36 and type of rock in box 37.

ORIGIN

AR20 38

Origin refers to the principal geological processes that created the aquifer, formation, or deposits in question. Indicate the origin of the formation on the schedule and enter the appropriate code in the box. If the origin of the formation or deposit is unknown or undetermined, leave the column and box blank.

Code	•	Mnemonic
1	Glacial	GLACIAL
2	Fluvial (includes channel, flood plain, natural levee, etc.)	FLUVIAL
3	Glaciofluvial	GLAVLUV
4	Deltaic	DELTAIC
5	Eolian (loess, dune sand)	EOLIAN
6	Lacustrine (includes glacial and fresh water lake deposits, swamp and bog deposits	LCÜSTRN
7	Marine (stratified sedimentary, estuarine)	MARINE
8	In situ weathering	INSITU
	DEPTH TO TOP OF BEDROCK	AR20 39

Enter in this space and in the box for columns 39-41 the depth in feet to the top of the uppermost bedrock formation. This depth provides information concerning the thickness of the unconsolidated and semiconsolidated deposits (i.e. glacial

drift or alluvium) at the well site.

If the well does not extend deep enough to reach consolidated rock, or if the depth is not known or cannot be estimated, the box should be left blank.

SOURCE OF DATA

AR20 42

On the same line as "Depth to top of bedrock" record the source from which information on the depth was obtained and enter the appropriate code in box 42.

- 1 Well cuttings or sample log
- 2 Electric or other log
- 3 Drillers' log
- 4 Oil-well data or logs
- 5 Seismic or resistivity survey
- 6 Estimated from surface geology
- 7 Subsurface map

8

9

FLOW SYSTEM

AR20 43

Record in this space and enter in box 43 the code which best describes the nature of the groundwater flow system in which the well is located.

AQUIFER

AR20 44,46,48

The formation, group, aquifer, or informal term for the aquifer should be reported on the schedule. The codes used to describe the uppermost bedrock formation will be entered in the appropriate boxes. The codes for geological system and series (p. 38 and 39) are to be entered in boxes 44-45. The two-digit numerical code for formation or group (p. 39) is entered in boxes 46-47, and the appropriate lithologic description of the aquifer (p. 35) is to be entered in boxes 48-49. Put adjectives in box 48 and rock type in box 49.

ORIGIN OF AQUIFER

AR20 50

Use the codes for "origin of bedrock" (p. 41) which best describes the geological process that created the aquifer. Insert the appropriate code in box 50.

AQUIFER THICKNESS

AR20

Enter in this space on the schedule and record in the box for columns 51-53 the total thickness, in feet, of water-bearing zones penetrated by the well, open to it, and contributing water to the well.

LENGTH OF WELL OPEN TO AQUIFER

AR20

Enter in this space and record in the box for columns 54-56 the total length, in feet, of the perforated or screened intervals or the length of open hole through which water enters the well. If a well is screened opposite several strata, the figure to be reported is the combined thicknesses that are screened or perforated.

DEPTH TO TOP OF AQUIFER

AR20

Enter in this space the depth, in feet, to the top of the aquifer. The top of the aquifer is defined as the top of the first stratum or zone that contributes water to the well. This is not necessarily the same as the stratigraphic top of the geologic unit that contains the aquifer. For a water-table well enter the depth to water.

TYPE OF AQUIFER

AR20

Enter in this box the code which best describes the type of aquifer penetrated by the well. In this case water table refers to an aquifer whose upper surface is unconfined or open to atmospheric pressure, and artesian refers to an aquifer containing water under sufficient pressure to rise above its zone of saturation. If the water contributed to the well originates from both a water-table and an artesian aquifer, the type should be designated as <u>ARTESIAN</u> since in a majority of cases this will be the primary source for the water produced. If the type cannot be determined, classify as unknown.

Code		Minemonic
1	Water-table aquifer	WTRTBLE
2	Artesian aquifer	ARTESIN
3	Unknown	UNKNOWN
	COEFFICIENT OF TRANSMISSIBILITY	AR21 61

Record in this space the coefficient of transmissibility, in gpd/ft. To show T in the box for columns 61-63, report two significant figures in columns in 61 and 62, and the power of 10 in column 63.

Examples:

Ī	Sig.Figs.	Power of 10	Code
80	80	1	801
750	75	2	752
4,560	46	3	463
43,800	44	4	444
324,000	32	5	325
823,300	82	5	825
	COFFEICIENT OF	FISTORAGE	AR20

Record in this space the coefficient of storage. To enter its value in the box for columns 64-66 record two significant figures in columns 64-65 and the negative power of 10 in box 66.

Coeff. Storage	Sig.Figs.	Power of 10	Code
.35	35	-1	351
.08	50	-2	502
.015	15	-2	152
.0022	22	-3	223
.0005	50	-4	504

Record directly in boxes 67-70 the water level with respect to land surface (LS). This will be the water level measured from the RP corrected for the distance between the RP and land surface. For coding the water level should be rounded to the nearest foot. If the well is flowing but the height or pressure is unknown, enter a "-" in box 67 and "1" in box 70. If the head has been determined, enter the numberals for the head, in feet, and put a "-" in box 67.

Examples:

		Coded
W/L measured 175.36 feet		0175
Flows, head unknown	•	-001
Flows, head 36.3 feet		-036

ACCURACY OF THE WATER LEVEL

AR20 71

The accuracy of the water level recorded on the schedule and shown on the punch card should be indicated in box 71 according to the following code:

- 1 Tape measurement
- 2 Air line
- 3 From drillers' log
- 4 From electric or borehole log
- 5 Estimated
- 6 Reported
- 7 Water-stage recorder reading
- 8 Well pumping or recently pumped
- 9 Nearby well pumping or recently pumped

Show in this space on the schedule the day, month, and year of the water-level measurement recorded on the line above, enter in box 72 the month of the measurement, and in boxes 73-74 the last two digits for the year.

1	January	7	July
2	February	8	August
3	March	9	September
4	April	0	October
5	May	Ν	November
6	June	Ď	December

QUALITY OF WATER

Space is provided on the schedule to record the chemical characteristics of the water as reported on the Department of Agriculture Drillers' Reports.

Detailed chemical analyses will be reported in the chemical quality-of-water section (AR30).

COLOR

AR20 75

Record in this space and enter the appropriate code in box 75 which best describes the color of the water. If not reported, leave blank. The color codes are:

None
Brown
Red (iron)
Yellow (little iron)

9

AR20 76

ODOR

Record in this space and enter the appropriate code in box 76 which best describes the odor of the water. If not reported, leave blank. The odor codes are:

1	None
2	Rotten eggs
3	
4	
5	
6	
7	
8	
_	

TURBIDITY

AR20

Record in this space and enter the appropriate code in box 77 which best describes the turbidity of the water. If not reported, leave blank.

- 1 Clear
- 2 Turbid

HARDNESS

AR20

Enter in box 78 the code which best describes the hardness of the water from the well. In most cases this information will be obtained from the owner or a driller's report and will reflect a relative hardness only. Where a chemical analysis has been made the hardness will be reported in detail on the AR30 card. The hardness codes are:

Code	•	Mnemonic
1	Soft – less than 100 ppm	SOFT
2	Medium - 101-500	MEDIUM
3	Hard — More than 500	HARD

SPECIFIC CONDUCTIVITY

The specific conductance of water from the well, expressed as $K \times 10^6$, should be recorded on the schedule and the code for the appropriate value entered in the box for column 79.

1	0-100	6	2,001-5,000
2	101-250	7	5,001-10,000
3	251-500	8	10,001-20,000
4	501-1,000	9	More than 20,000
5	1,001-2,000		

FIT FOR HUMAN CONSUMPTION

AR20 80

Enter in box 80 the code which describes whether the water is fit for human consumption.

Code		Mnemonic
1	Fit for human consumption	POTABLE
2	Not fit for human consumption	NOPOTBL

AR30 - CHEMICAL QUALITY-OF-WATER

This section of the schedule is used for recording chemical quality-of-water data. Routine chemical analyses obtained from the Provincial Analyst, commercial laboratories, or by field-testing methods are entered in this section. Because of the procedure used by the Provincial Analyst in determining some of the chemical constituents it is very important that the type of analysis (AR30/25) be indicated on the schedule.

Sub-routines for converting ppm to epm, calculating total anions, cations, the soluble-sodium percentage, S.A.R., Ca/Mg, SO₄/Cl, and percentages of total cations or anions are inherent in the system.

If chemical data is not available, insert a "1" in box 19.

TYPE OF ANALYSIS

AR30 25

Record in box 25 the code which best designates the source from which the data required to fill out the AR30 card were obtained. The codes are:

Code		Mnemonic
1	Provincial Analyst	PRÝINCL
2	Research Council Laboratory	RSCHCNL
3	Research Council Field Test (Hach kit, etc.)	RCAFILD
4	Commercial Laboratory	COMMRCL
5	Federal Department of Public Health	FEDERAL
6	Petroleum and Natural Gas (source)	OILGAS
7		
8	Provincial Analyst (revised)	PRVINCL
9	Other	OTHER

AR40-AR41 LITHOLOGIC DATA

The information recorded on this part of the schedule describes the lithologic units penetrated by the well. Space is provided to record and code sixteen distinct lithologic units. If more than sixteen units are encountered by the well, it is suggested that the log be condensed at the discretion of the user and a "1" inserted in box 76.

LITHOLOGIC DATA

AR40

If no lithologic data is available, insert "1" in box 19.

INTERVAL

AR40 20

Enter directly in boxes 20-22 the depth to the bottom of the lithologic unit being described.

LITHOLOGY

AR40 23

Record in this space the lithologic description of the rock unit. Space is provided to code the major rock type and three adjectives. The lithology codes are:

Code		Mnemonic
1	Igneous	IGNEOUS
2	Metamorphic	MTMRPHC
3	Sedimentary	SEDMNTR
4	Volcanic	VOLCNIC
5	Boulders	BOULDRS
6	Quartzite	QUARZIT
7	Clay and boulders	CL+BDRS
8	Topsoil	TOPSOIL
9	Claystone	CLYSTON
Α	Alluvium	ALLUVUM
В	Bedrock	BEDROCK
С	Conglomerate	CGLMRAT

Code		Mnemonic 2
D	Dolomite	DOLOMIT
E	Drift	DRIFT
F	Shale	SHALE
G	Gravel	GRAVEL
Н	Gypsum	GYPSUM
J	Marl	MARL
K	Coal	COAL
L	Limestone	LIMESTN
M	Bentonite	BENTNIT
Ν	Breccia	BRECCIA
P	Clay	CLAY
Q	Silt	SILT
R	Sand and grave	SND-GVL
S	Sand	SAND
T	Till	TILL
U	Tuff	TUFF
V	Sandstone	SNDSTON
W	Siltstone	SLTSTON
Χ	Sandstone and shale	SS SHAL
Υ	Rock	ROCK
Z	No sample	NO SMPL

Record in boxes 24 and 25 the adjectives which best describe the major rock type. The codes entered in boxes 24 and 25 may be interchanged depending upon the degree of importance as determined by the user. The codes are:

Code		Mnemonic
1	Very fine grained	VFIGRND
2	Fine grained	FINGRND
3	Medium grained	MEDGRND
4	Coarse grained	CRSGRND
5	Very coarse grained	VCRGRND
6	Clayey	CLAYEY
7	Silty	SILTY
8	Sandy	SANDY
9	Gravelly	GRVELLY
Α	Argillaceous	ARGLOUS
В	Bentonitic	BENTITC
С	Calcareous	CALCRUS
D	Dune	DUNE
E	Alluvial	ALUVIAL
F	Fractured or jointed	FRACTRD
G	Glacial	GLACIAL
Н	Hard	HARD
J	Carbonaceous	CARB
K	Coaly	COALY
L	Laminated	LAMINTD
M	Sandstone stringers	SS STRG
Ν	Shale stringers	· SH STRG
Р	Porous	POROUS
Q	Quartzitic	Qrtzitc
R	Interbedded	INERBED
S	Soft	. SOFT

	•		AR40
Code	•	Mnemonic	24,25
T	Salt and pepper	SLTPEPR	
U	Unconsolidated	UNCNSLD	
٧	Dense	DENSE	
W	Water	WATER	
Χ	Well sorted	WELSRTD	
Υ	oorly sorted	PTLYSRT	
Z	Weathered	WETHERD	
	COLOR		AR40 26

The following codes are to be used primarily to indicate the color of the sample being described. However, a few selected adjectives describing geologic origin have been included. The codes are:

Code		Mnemonic
1	Eolian	EOLIAN
2	Fluvial	FLUVIAL
3	Lacustrine	LCUSTRN
4	Preglacial	PREGLA
5	Glacial	GLACIAL
6	Postglacial	PSTGLA
7	Saskatchewan	SASK
8	Pebbles	PEBBLES
9	Cobbles	COBBLES
Α	Red	RED
В	Red-brown	RED-BRN
С	Yellow	YELLOW
D	Green	GREEN
Ε	Blue-green	BLU-GRN
F	Blue	BLUE
G	Blue-grey	BLU-GRY
Н	Purple	PURPLE

			AR40
Code	Code	•	Mnemonic 26
	J	Red-purple	RED-PRP
	K	White	WHITE
	L	Grey-white	GRY-WHT
	M	Grey	GREY
	N	Grey-brown	GRY-BRN
	P	Grey-black	GRY-BLK
	Q	Grey-green	GRY-GRN
	R	Brown	BROWN
	S	Black	BLACK
	T	Buff	BUFF
	U	Friable	FRIABLE
	٧	Gypsiferous	GYPSFR S
	W	Gas	GAS
	X	Flowing	FLOWING
	Υ	Blind	BLIND
	Z	Dry	DRY

The lithology coding procedure is to be repeated until the well log has been completely coded. If the description does not extend into section AR41, insert a "1" in box 19. Space has been provided to record depths up to 999 feet; however, provision has been made to code wells which exceed this depth.

Example:

sandstone, argillaceous, water, grey 900-1,040 shale, sandy, bentonitic, blue

The procedure used in coding this description is as follows:

Interval	Code
9ØØ	VAWM
998	
Ø4Ø	F8BF

The "998" entered in the interval column is a computer instruction indicating that successive depths in the interval column are to be added to 1,000.

Comments such as gas, flowing, blind, and dry may be output with the lithologic log by coding 999 in the interval column and the appropriate code in the last box of the lithology code.

Example:

 Interval
 Code

 999
 ØØØX

The output from this code will read:

REMARKS

FLOWING

DETAILED LITHOLOGIC LOG

AR41 76

If the lithologic log recorded in this section has been reduced due to space restrictions, or if there is a more detailed log available, insert a "1" in box 76.

ELECTRIC LOG

AR41

If an electric log for the well is available insert a "1" in box 77.

OTHER LOGS AVAILABLE

AR41 78

Write on this line of the schedule other types of logs available according to the following code:

- 1 Drilling-time log (geolograph)
- 2 Geologist log or sample log
- 3 Gamma-ray neutron log
- 4 Sonic log
- 5 Sieve analysis
- 6 Permeability determination (lab)

7

8

9

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- Johnson, A. I., and Lang, S. M. (1965): Automated processing of water information; Proc. Am. Water Resources Assoc., Chicago.
- Lang, S. M., and Irwin, J. H. (1965): Punch card system for the storage and retrieval of ground-water data; Extract of Publ. No. 68, Intl. Assoc. Sci. Hydrol., Toronto.
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- Robinson, S. C. (1966): Storage and retrieval of geological data in Canada; Interim Rept., G.S.C. 66-43.
- Turner, W. R. (1966): Preliminary feasibility report hydrogeological data retrieval system; Res. Coun. Alberta, Unpublished Prelim. Rept.

From: Wm. R. Turner Date: January 27, 1967.

Subject: INSTRUCTION MANUAL FOR USING THE HYDRODAT COMPUTER-ORIENTED SYSTEM FOR THE STORAGE AND RETRIEVAL OF GROUNDWATER DATA

The attached copy of the subject manual is submitted for your review and comment. The manual provides the codes and instructions necessary for completing the well schedule form. This schedule is the main link between the data collected and the magnetic tape system. Hence, the careful and complete coding of all available data on the schedule form is of great importance to the success of the system.

The manual is still regarded to be in draft form. However, it is considered to be of sufficient importance to distribute in its present form in order that the codes and instructions be made available to Division personnel at this time.

The system is operable at this time and is available to anyone who feels that it may be of use in their respective projects.

I would appreciate your careful review of the manual and your submittel of suggestions for improvements as soon as possible.

Wm. R. Turner

INCUT DATA PREPARATION

This soction describes the preparation of control and data cards for processing by the computer. As shown diagrammatically in Figure 4, input to the computer consists of an SUSYS card, the program object deak, and a data deak. The data deak is made up of:

I - one load control cord identifying the request.

2- n data earth, each specifying a criteria to be swiffied.

N+4 CARDS

3 - one end-of-date central card

4 - two output-central cords specifying the information to be retrieved.

LEAD control cord:

Cord 1: This cord is an 00-character title used to identify the request being processed. The information contained on this cord is repeated in the header portion of each page of printer output.

Data cards:

Each data card contains a criteria code specifying a criteria to be satisfied and the media um and minimum values which limit the range of the data retrieved for that particular criteria.

The maximum and minimum values limiting the criteria must agree with the specified format and be left-justified in columns 20- and 40.

The maximum number of date cards which may be headled by this program is 27. The minimum offewable number is one.

CARD 2: Columns 1-2 contain the criteria code. This value may range from COI to C37 and is right justified.

Colemns 4-19 Menk

Column 20 contains the minimum value limiting the criteria

Column 40 centerns the meritanan value limiting the criteria

(CARD n: Lost) - CAMT-

End-of-date control end:

Cord no2: This cord contains the characters 022 in columns 1-3

Cuiput -control cards:

The remaining two cards specify the information to be retrieved and presented as printed output. The system has been designed so that the index number will be retrieved and given as output routinely with each request. The system will accept a maximum of 28 specified items for output.

Cord n 3: This cord contains the character "I" in the desired cord columns as specified by the the output-control column number.

Cardin 4: Same as nordin 3

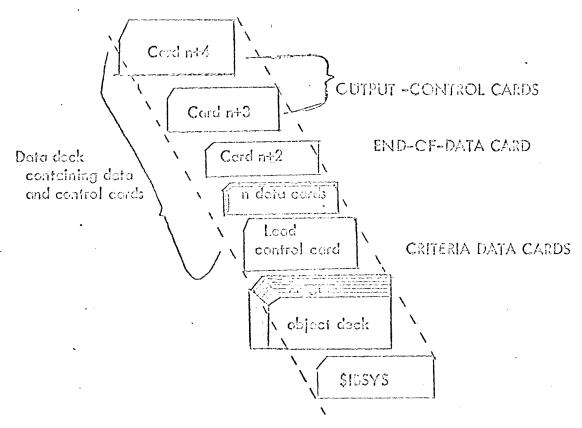


Figure 4, Meke-up of HYDRODAT retrievel progrem paskage with \$138YS CARD, progrem object dock, data, and control cards.

,	Geopet control column number	Dota	Criteria Codu	Format
		Lesetion, Cwnorship, and Viell Execution		and a model to the extreme the construction of the construction of the construction of the construction of the
	Cord I-	Township Renge Spotian Legal subdivision Sequential number	001 002 003 004 005	2 3 2A4 2 2 2A2 2F3.
	1 2 3 4 5	location accuracy Source of data UTM, zone easting northing	003 007 008 009 010	211 211 212 216 217
	6 - 7 - 8 - 9 - 10 - II	Cwhers neme (a) (b) Cwhership Use of water Use of wall	011 012 013	211 211 211
K. S.	12 13 14 15 16	Elevation of land surface elevation accuracy Depth of well reported or measured Casing langth casing diameter	014 015 013 017 018 019	2 4 2 2 4 2 2 3
	17 18. 19 20 .	Well finish Method drilled Funp setting pump type and power	020 021 022 023	2 2 2 2 2 2 3 2
	21 22 23 24 25	Well yield test period specific capacity yield ecouracy	C24 G25 G26 G27	2 4 2 4 2 4 2 2 2 1
		HYDROLOGIC INPORM	MION	
	25 26 27 23 29	Philography Drainage hasin Tapographic soffing Hithelogy adjective (Surficial material) Lithelogy	028 029 030 031 032	2A5 2A4 2A1 2A1 2A1
, À	30 31 32 33 34	infiliration characteristics System (badrock) sortes formation or group Timplegy objective	033 034 035 036 037	211 2A1 2A1 2A1 212 - 2A1

Cutput		Criteria	
control number	· Data	code	Fernet
EYDIOLOGIC (:	cat')		
35	liihelegy	000	
3 <i>5</i>	origin	033	2/4
37	dopth to bodreck	039	211
38 ⁻	·	0-10	213
39	eloverion of Ladrock	041	214
40	source of dapih information	042	. 211
	Flow system	043	- 211
42	flow feeter	C44	215.3
42	<u>Aquifo</u> r system	045	2A1
43	s erios	048	2A1
1/2	formation, group, or aquifer	047	212
45	lithelesy edjective	048	2/4.1
1.45	lithology	C49	2A1
47	o rig i n	050	211
48	aquifor thickness,	051	213
49	length of well epon to	0:2	213
50	depth to top of	053	213
51	elevation of equifor	054	214
52	aquifor alassification	055	211
*	Aquifer characteristics		
53	transmissi bility	055	** .
54	storege coefficient	C57 ·	
55	Water level	058	214
55	elevation	059	214
≥ 57 · · ·	оссигасу	060	211
59"	date measured	C31	2A3
59	Quality of weter color	C62	
60	odor	033	211
61	turbidity .	C64	211
62.	hardness	065	211
63	specific conductivity	Có5	211
6,4	potability	C67	211 211
	CHEMICAL AMALYSIS OF WATER (cpm)		~11
15	The second secon		
65	Dato scapled	C68	2A5
<i>(</i> 5	Typo of eaclyris	039	211
67	Sampling depth	070	213
63	Total dissolved solids	C71	215
62	Ignition less	072	214
70	hardness	C73	214
7i	\$74	074	214
72	CI.	075	214
73	Alkalinity (NCO8+CO3)	076	214
74	NO2	077	272.1
70q	MOS	073	2F3.1
113	Fe	079	2F2.1
	•		

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•	$\mathbf{\mathcal{I}}$		٠	ŧ

ากเกรียน	c 'eta	eritaria eoda	formed
77	HCO2	COO.	214
78	CO3	031 .	213
79	Ca	C 02	2F4.1
03	Mg	033	2F2.1
CARD 2 1	Na +K	004	214
2	F	C85	252.1
	CHEMICAL CONVERSIONS &	NE CALCULATIONS	
20	SOM(0).Th)	MINER POR in a plant of the entry intends intension people, are any year.	
40	CL(opm)		
5 ·	ALKALINAY, HOOS + COS(5	ວດ)	
6 8	HCC3(apm)'=	1)	
7°	CO3(opin)	-	
84	NO8(spm)	•	
80	Total chiens		
100	Cotlig(epm)		
11 0	Ca(ppm)		
120	Mg(cpm)		
139	No-K(pm)		
i ki si	Total cations		• *
154	95N/a		
160	SAR, radium charation ratio		
170	%NotK		
176	%SC4		
199	%CL		
20*	96Alkelinity, HCC3 + CC2		
214	Ca/Mg		•
22*	\$04/č1.	••	

[&]quot; denotes a coloulation

Lithylety?

Depth	•	-	0 06	213
Lithology		•	୯୧ଅ	2.41

Prefer hash to top of page

SALTHE PART WAYA

Following is a request for all wells which eatisfy the following criteria:

-balween Townships é cast 12

-between renges 12 car 22 wh

-completed in the Bally River Remarks

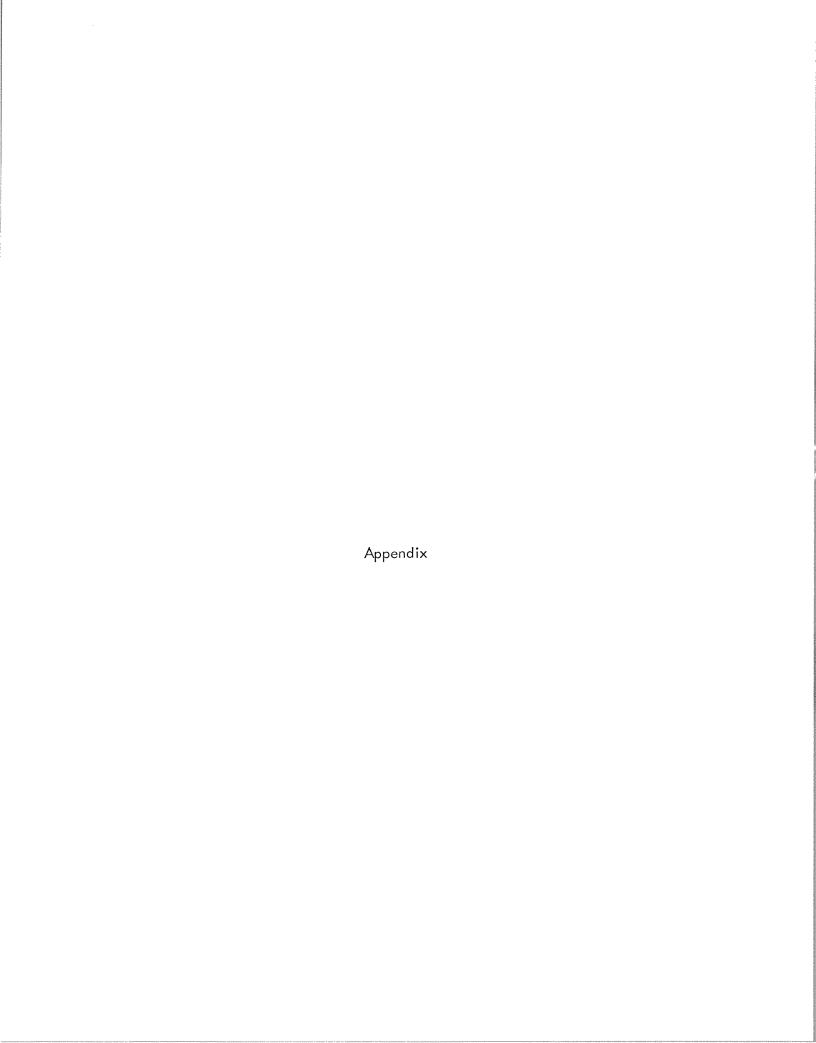
Critorica	Gritaria Cade	lin. Volue	Mexi. Velus
Town-Lip	0 01 .	(03	615
Renge	C05	197/4	23814
Formetion	047	37	37

The desired output for the request is:

Dat output	Output-control cord and column number
Owners notice	Card I, Colyma 6 and 7
Use of water	9
Method drilled	18
Padrock elevation	35
SC4	· 7I
HCC3	77
NelK	Cord 2, Column I
Total chiens	9
Total cations	M
Cc/i/ig	2!
SC4/CL	22
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Lithologic log-lithology is also find as a criteron and is presented as output when listed as a satisfying criteron.

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A Computer-Oriented Ground-Water CONTRIBUTION SERIES 375 Information Storage and Retrieval System

by Wm. R. Turner b

ABSTRACT

The ever-increasing volume of information being collected by the Groundwater Division of the Research Council of Alberta required that a data storage and retrieval system be devised to handle this information in an efficient and economical manner.

The HYDRODAT computer-oriented system developed for this purpose is a modification of the format developed by the United States Geological Survey and conforms to the proposed interagency compatibility requirements set forth by the Canada Department of Energy, Mines and Resources.

The basic elements of the system are: a well-schedule form for the recording and coding of geologic, hydrologic, and water quality data; and five 80-column IBM punch cards for transferring the coded data to magnetic tape.

Selective and rapid retrieval of large volumes of ground-water information using HYDRODAT provides the geologist and engineer with analytical methods which would otherwise be tedious, if not impossible, to apply by conventional methods.

INTRODUCTION

HYDRODAT is a computer-oriented system developed by the Groundwater Division of the Research Council of Alberta for storage, retrieval, and statistical analysis of ground-water information. The system, a modification of that developed by the Water Resources Division of the United States Geological Survey (Lang and Irwin, 1965), conforms to the format proposed by the Canada Department of Energy, Mines and Resources to facilitate the interchange of information among agencies involved in hydrologic studies.

Since its inception in 1957, the Groundwater Division has been primarily concerned with the delineation and evaluation of the ground-water resources of Alberta. Early studies were largely of a detailed nature to resolve specific supply problems, mainly in the more populated regions. As the need for investigations of a more quantitative and regional nature increased, large-scale reconnaissance surveys became necessary, resulting in accumulation of a large volume of information pertaining to the occurrence and distribution of ground water within the provincial boundaries. This large amount of information not only created filing and storage problems but hindered the efforts of geologists and engineers who need to retrieve these data quickly and in a form suitable for their specific purposes. Thus, a need was created for some sort of automated system of data handling.

^a Contribution 375 from the Research Council of Alberta, Edmonton, Alberta.

Various types of information are collected during a ground-water investigation. These data include reported or measured information on well construction and completion, and on water levels, well yields, and subsurface conditions—both geologic and hydrologic. Most data on file come from well inventories made during areal investigations, from drillers' reports filed with the provincial Department of Agriculture, and from chemical analyses of water samples submitted to the Provincial Analyst.

Ground-water studies that will be necessary in the future will require even more detailed investigations than have been made to date, and the quantity and complexity of the data to be synthesized will multiply at an ever-increasing rate. These data—hydrologic, geologic, and chemical—can be collectively described as information, which, when gathered into an organized collection, should be readily accessible to the system user.

SYSTEM DEVELOPMENT

The field of information storage and retrieval is primarily concerned with methods of creating and managing collections of records so as to facilitate rapid and accurate recovery of pertinent information. Ideally, the system user would like to have access to large numbers of potentially useful records, and to have the facility to retrieve selectively from them the particular information pertaining to any specific need.

Information storage and retrieval systems operate as follows:

- 1. Records are gathered and inserted into a collection in some orderly manner, usually by indexing.
- 2. The user addresses a question to the collection
- On the basis of the question, a search of the collection is conducted and pertinent records are identified and retrieved.

Two extreme approaches exist to designing information, storage, and retrieval systems to satisfy unstated requirements: one is to anticipate potential questions and then to analyze and organize the collection of records with great precision so that the potential questions can be answered quickly and efficiently; the second is to avoid completely any unnecessary prior processing of the records. The first approach can be accomplished by extrapolating from past requirements and trends, and creating a collection based on indexing and cross-indexing. When a question is asked, one would presumably have the pertinent records or their index entries already segregated from the rest of the collection, making retrieval

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Discussion open until March 1, 1968.

rapid and routine. By contrast, in the second approach, when a specific question is received, a record-by-record search of the collection must generally be made. The first approach is practical where needs can be anticipated precisely and where rapid retrieval is essential. Since the user's needs cannot generally be fully anticipated, however, the second approach satisfies the criteria of an "ideal" system. Virtually all systems employ a balance of the two approaches, since some degree of prior organization is desirable to eliminate large portions of the collection from consideration during a search.

The methods used in creating an information storage and retrieval system are illustrated in Figure 1. Basically, the system can be broken down into its two major functions, storage and retrieval. Three steps are involved in each function.

A. Storage

1. Collection of records and identification of those (1, 2, 3, etc.) that contain specific information—for example, chemical quality-ofwater data.

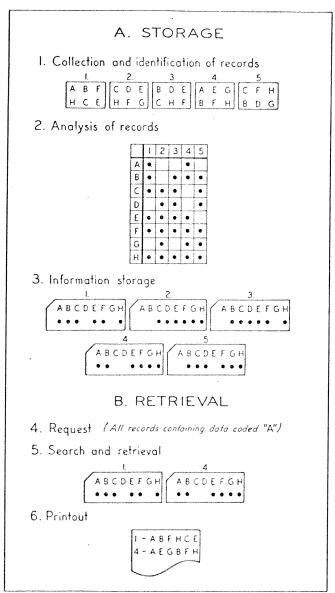


Fig. 1. Methods used in creating an information storage and retrieval system.

- 2. Analysis of each record to determine whether specific data such as chloride or iron content are recorded (A, B, C, etc.).
- Storage of each individual record in a medium which provides for a method of indexing in code the data contained in each record. In the example (Figure 1) the eight spaces correspond to the letters A-H.

B. Retrieval

- 4. Request received for records containing certain data.
- 5. Search made of the coded index numbers and pertinent records retrieved.
- 6. Presentation of information.

One approach to the storage and retrieval of ground-water data is the system initiated by the Groundwater Division in 1960. Figure 2 shows one of the hand-sorted, edge-punched cards used to record the standard information obtained during well inventories and from drillers' reports. Space is provided on the back of the card to record additional information. Indexing is achieved by punching the appropriate codes along the edge of the card. Data for approximately 20,000 wells are at present filed in this system and these data do not include the bulk of the available information on water quality. As these data accumulated, it soon became obvious that a more rapid machine-oriented method for storage and retrieval was a necessity.

The storage and retrieval functions described so far all involve the manipulation of digital information or of information that can be transcribed into digital form. Data of this type can be handled by machines provided that the basic records are available in a machine-readable form such as punched cards or magnetic tape. However, whether the data are machine-readable or not, some kind of typed or handwritten record is always essential.

In the case of the hand-sorted, edge-punched card system described above, the final data storage is on the typed or handwritten record; in the case of machine handling, this record is only a preliminary step prior to storage on cards or magnetic tape. Hence, some additional manipulation is required in preparing data for machine storage. Furthermore, since the data must be presented to the machine in suitable form, extra care is required in their preparation. However, the advantages to be gained from machine selection and retrieval of data far outweigh the disadvantages associated with preparation for machine storage.

In 1966 a pilot study was conducted by the Groundwater Division to evaluate the applications of electronic data-processing techniques to information storage and to user oriented retrieval methods. The following discussion describes the HYDRODAT system which evolved from this study.

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Fig. 2. Hand-sorted, edge-punched data card for recording water well information.

THE HYDRODAT SYSTEM

The HYDRODAT system has been designed to meet the proposed compatibility requirements set forth by the Inland Waters Branch of the Canada Department of Energy, Mines and Resources (Gilliland, 1966). Gilliland suggests that participating agencies follow a standard format, so as to allow integration of individual systems. The creation on magnetic tape of master files, containing not the data as such, but only the locations, and types of data available, will allow for the interchange of basic information among participating agencies. These agencies would need only to search the master files to determine where particular information is available. The collecting agency, upon request, would then supply the appropriate data tapes together with an explanation of the file structure and of the sorting and retrieval procedures.

The basic elements of the HYDRODAT system are: a well-schedule form for the recording and coding of data, five 80-column IBM punch cards for transferring the coded data to magnetic tape, and a manual of instructions (Turner, 1967).

Well-Schedule Form

The well-schedule form (Figures 3a, 3b, and 3c) is divided into five sections, each section containing

the amount of data required to fill a single punch card. The form is keyed to the punch cards by means of numbered boxes in which numerical data or coded information may be inserted. The numbered boxes on the schedule correspond to the columns of the five cards which comprise the entire system. The data, obtained during field inventory, from drillers' reports, and from chemical quality-of-water analysis, are recorded on the well-schedule in the appropriate numbered boxes.

The data recorded on the first part of the schedule (Figure 3a) locates, identifies, and describes such physical characteristics of the well as elevation, depth, construction, and yield. The function of the index number (boxes 5-18) is twofold: first, it locates the well according to the Dominion Lands System of Survey and secondly, when used in conjunction with the sequential number, gives each well an unique address which identifies the five punch cards belonging to the same observation. The geographical location of the well as expressed by the Universal Transverse Mercator System (UTM) is also entered on the well-schedule form. The "military grid," as it is more commonly known, is used because of its world-wide acceptance and adaptability to computer-oriented X-Y plotters.

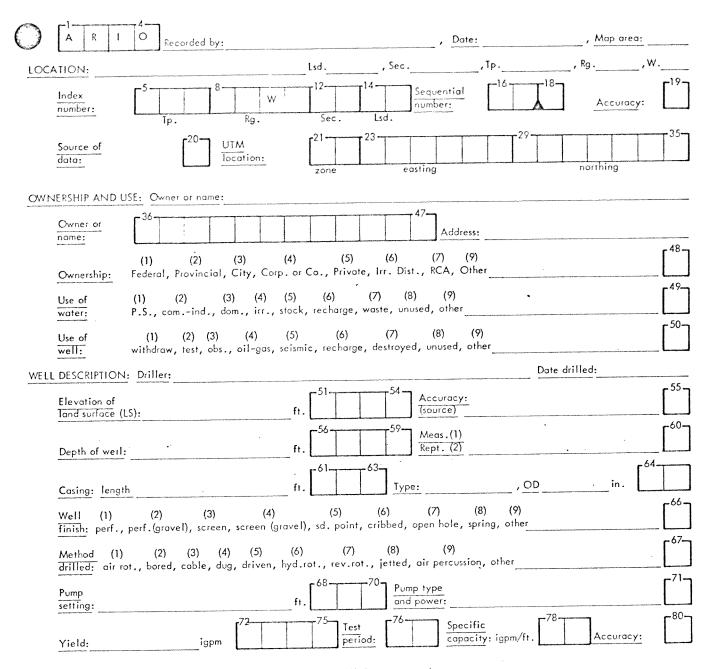


Fig. 3a. Well-schedule form for location, identification and well description data.

Information relative to the physiographic units, drainage basin and topographic setting, and descriptive data about the aquifer are recorded in the hydrogeologic section (Figure 3b). Partial data on the chemical characteristics of the well water as reported by the driller are recorded in this section also.

The third section shown in Figure 3c is used for recording more comprehensive chemical quality-of-water data. Routine chemical analyses obtained from the Provincial Analyst, commercial laboratories, or by field testing methods are entered in this section.

The last two sections are used to record the lithologic descriptions of the rock units penetrated by the well.

A condensed version of the HYDRODAT well-schedule is available for the storage and analysis of lithologic data obtained from seismic shot holes, structure test holes, and oil and gas wells.

Data Processing

The facilities of the University of Alberta Computing Centre are used for processing the data. Completed well-schedule forms are submitted to the computing centre where keypunch operators transfer the coded information directly from the schedule to punch cards. The coded data are then transferred to magnetic tape and the schedules and punch cards returned to the Groundwater Division for filing.

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Fig. 3b. Well-schedule form for hydrogeologic data.

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Fig. 3c. Well-schedule form for chemical quality-of-water and lithologic data.

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Fig. 4. Computer output from the HYDRODAT system.

University of Alberto
Department of Computing Science

Information pertaining to approximately 50,000 wells can be permanently stored on one reel of magnetic tape. Should a tape be accidentally lost or destroyed, a duplicate can be made from the punch cards on file and, conversely, new cards can be generated from the tape.

Machine storage and retrieval is achieved using an IBM 7040/1401 computing system utilizing the COBOL-61 compiler language.

The conversion of basic well information into machine-processable form permits rapid access to and recovery of tremendous amounts of information in any desired sequence or form. The information shown in Figure 4 illustrates one of the many varied outputs from the HYDRODAT system. Computer time for this retrieval was twelve seconds.

The availability of a large body of facts consistently recorded will relieve the geologist and engineer of many routine and menial tasks. At present the manipulation of data occupies a great deal of time that should be devoted to the analysis of problems and to the means of their solution.

Master Files

The exchange of basic information among agencies involved in hydrologic studies may be accomplished by the adoption of standard coded master files by each participating agency. The master-file format recommended by the Canada Department of Energy, Mines and Resources is shown in Figure 5. The columns of the IBM punch card illustrated in the figure are subdivided into fields, each field being reserved for a specific class of information.

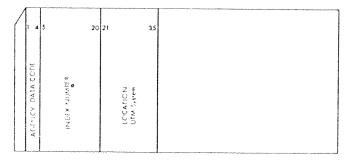


Fig. 5. Master file format recommended by the Canada Department of Energy, Mines and Resources.

The agency/data code is contained in the first field (columns 1-4). This field specifies the collecting agency and the type of data available. In the master file "AR" designates the Research Council of Alberta and the two numerical digits indicate the type of information available according to the following code:

10-location, ownership, and well description data

20 - hydrogeologic data

30 - chemical quality-of-water data

40 - lithologic data

41 - additional lithologic data

The index number contained in the second field (columns 5-20) locates and identifies the observation for the collecting agency. This number gives the location in a form suitable for local use by the collecting agency but not necessarily adaptable to universal use.

The UTM location contained in the third field (columns 21-35), on the other hand, locates the observation according to a common national system of determining geographic location. A UTM location is required for every observation point.

The HYDRODAT system is compatible with this standard format. The first section of the well-schedule form (Figure 3a) contains the four-digit agency/data code, a 16-digit index number, and the UTM location in that order. As previously explained, the index number is based on the Dominion Lands System of Survey. Subsequent sections of the well-schedule form are prefixes with the appropriate agency/data code and with the index number.

Master files containing the first three fields of information are made available to participating agencies who may search them to determine what kind of information is available and where it is. Thus, a master-file code of AR30 would indicate that chemical quality-of-water data for a specific location is available at the Research Council of Alberta.

CONCLUSIONS

Use of the HYDRODAT system is expected to result in savings of manpower in that the actual time requirements for handling data will be reduced substantially. Various pieces of auxiliary equipment and additional computer programs will provide automatic preparation of data reports and will assist greatly in preparing the analytical evaluations necessary for interpretations of the ground-water resources of an area. More sophisticated results will be possible through the use of computer-oriented X-Y plotters.

The computer will not only furnish the geologist and engineer with rapid access to large volumes of data, but will also provide him with analytical methods which would otherwise be tedious, if not impossible, to apply by conventional methods.

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