



Rock Eval™, Total Organic Carbon, Adsorption Isotherms and Organic Petrography of the Banff and Exshaw Formations: Shale Gas Data Release

**Rock Eval™, Total Organic
Carbon, Adsorption Isotherms
and Organic Petrography of
the Banff and Exshaw
Formations: Shale Gas Data
Release**

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Energy Resources Conservation Board
Alberta Geological Survey

January 2009

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ISBN 978-0-7785-6966-4

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Beaton, A.P., Pawlowicz, J.G., Anderson, S.D.A. and Rokosh, C.D. (2009): Rock Eval™, total organic carbon, isotherms and organic petrography of the Banff and Exshaw formations: shale gas data release; Energy Resources Conservation Board, ERCB/AGS Open File Report 2008-12, 65 p.

Published January 2009 by:
Energy Resources Conservation Board
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Acknowledgments

The Alberta Energy Innovation Fund, through the Department of Energy, has provided funding for this project. The authors thank S. Rauschning and K. Henderson from the Department of Energy for their support of this project. Thanks to L. Wilcox of the ERCB Core Research Centre for her sampling assistance.

Abstract

This report is a data release of adsorption isotherms, Rock Eval™, total organic carbon and organic petrography for selected samples of the Banff and Exshaw Formations generated for the ERCB/AGS project on shale gas resources in Alberta. This data release complements other reports and data from the same project, as listed in this report.

1 Introduction

ERCB/AGS initiated a project in 2007 to evaluate shale gas in Alberta, to determine the quantity and spatial extent of these resources. The first two formations chosen for evaluation are the Colorado Group and the Banff and Exshaw formations. Alberta Geological Survey is releasing a series of reports to disseminate data and knowledge from the project.

This report disseminates results from adsorption isotherms, Rock Eval™ and total organic carbon (TOC) analysis, and organic petrography associated with the Banff and Exshaw formations. In addition to the analyses listed above, AGS ran a series of analyses on core and outcrop samples (Table 1). The data generated from the project will be combined with additional data to map and estimate shale gas resources in the province.

Table 1. Analyses performed on core and outcrop samples, and the organization that performed the analyses as part of the shale gas resource evaluation project.

Type of Analysis	Company/ Analyst	References
Adsorption isotherms	Schlumberger/TerraTek; CBM Solutions	Beaton et al. (2009), this report
Mercury porosimetry, envelope and helium pycnometry.	Department of Physics, University of Alberta (D. Schmitt)	Pawlowicz et al. (2009a, b)
Permeametry	Department of Earth and Atmospheric Sciences, University of Alberta (M. Gingras)	Pawlowicz et al. (2009a, b)
Rock Eval™/TOC	Geological Survey of Canada; Schlumberger; CBM Solutions	Beaton et al. (2009), this report
Organic petrography	Geological Survey of Canada (J. Reyes)	Beaton et al. (2009), this report
Petrographic analysis (thin section)	Vancouver Petrographics; CBM Solutions	Work in preparation
Scanning electron microscope (SEM) with energy-dispersive X-ray (EDX)	Department of Earth and Atmospheric Sciences, University of Alberta (G. Braybrook)	Pawlowicz et al. (2009a, b)
Environmental scanning electron microscope (ESEM)	Department of Biology, University of Alberta (R. Bhatnagar)	Pawlowicz et al. (2009a, b)
X-ray diffraction (bulk and clay mineral)	SGS Minerals Services Ltd. (H. Zhou); CBM Solutions	Pawlowicz et al. (2009a, b)

Alberta Geological Survey is also releasing a series of reports to introduce the project and disseminate information related to specific formations (Rokosh et al., 2009a–c).

2 Sample Location and Description

The location map (Figure 1) displays all core and outcrop samples sites associated with the Banff and Exshaw formations. Tables 2 and 3, and Appendices 1 and 2 list the precise locations of the sample sites.

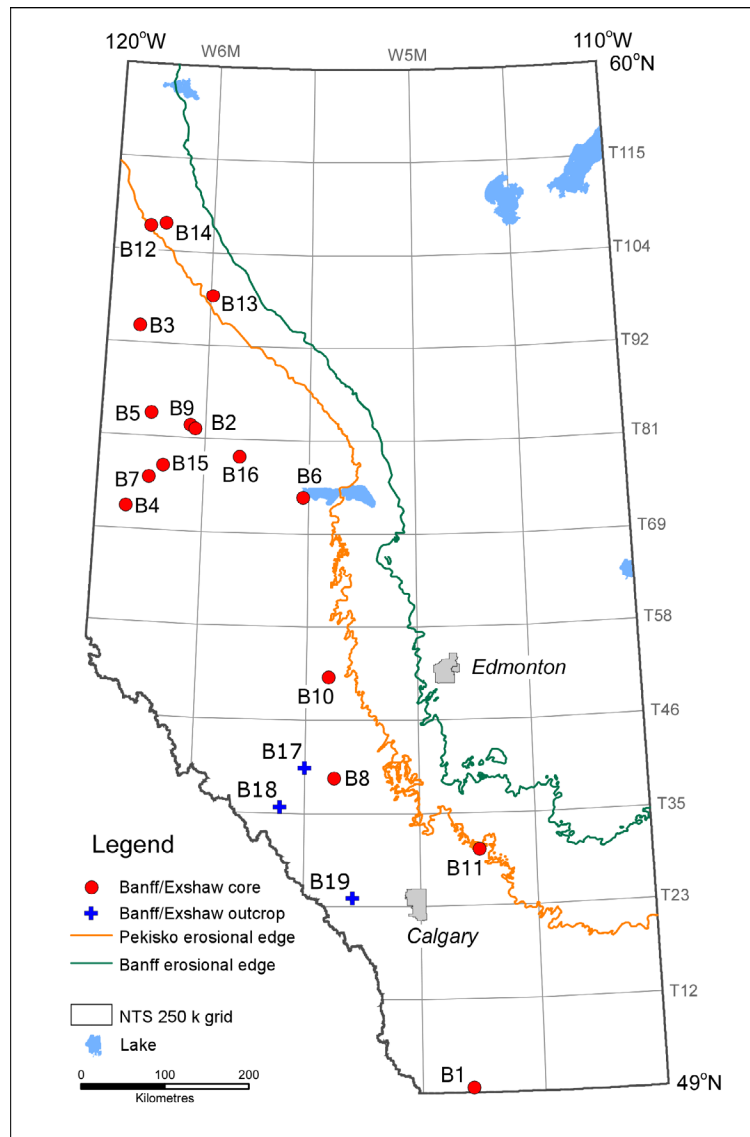


Figure 1. Core and outcrop sites sampled for the Banff and Exshaw formations. See Appendices 1 to 4 for a list of all sites and the type and results of analyses run on various samples.

Table 2. Core sample sites in the Banff and Exshaw formations.

Site No.	UWI	Latitude (NAD 83)	Longitude (NAD 83)	Year Drilled	No. of Samples	Formation
B01	100/01-20-001-24W4/00	49.045566	-113.165460	1981	3	Banff/Exshaw
B02	100/02-14-082-02W6/00	56.103477	-118.193028	1950	6	Banff
B03	100/02-28-094-09W6/00	57.179218	-119.376578	1952	6	Banff
B04	100/04-23-072-10W6/00	55.245950	-119.431068	1972	4	Banff/Exshaw
B05	100/06-04-084-07W6/00	56.252096	-119.047260	1974	2	Banff
B06	100/07-08-074-14W5/00	55.394566	-116.113837	1949	8	Banff/Exshaw
B07	100/08-08-076-07W6/00	55.568451	-119.040018	2002	2	Banff
B08	100/08-27-039-11W5/00	52.383168	-115.491096	1955	14	Banff
B09	100/08-30-082-02W6/00	56.135519	-118.293350	1985	3	Banff/Exshaw
B10	100/09-06-052-11W5/00	53.463004	-115.601615	1954	8	Banff/Exshaw
B11	100/12-36-030-22W4/00	51.614422	-112.978894	1950	4	Banff/Exshaw
B12	100/15-05-107-08W6/00	58.264601	-119.290939	2001	4	Banff
B13	100/15-27-098-25W5/00	57.539368	-117.965423	2002	1	Banff
B14	100/16-18-107-06W6/00	58.296137	-118.982929	1954	2	Banff
B15	100/16-24-077-06W6/00	55.693279	-118.777249	1986	3	Banff
B16	102/06-02-079-22W5/00	55.817907	-117.332954	1984	2	Banff

Table 3. Outcrop sample sites in the Banff and Exshaw formations.

Site No.	Datum	UTM (NAD 83)			Site Location Name	No. of Samples	Formation
		Zone	Easting	Northing			
B17	NAD83	11	567642	5816426	Nordegg (railroad) section	30	Banff, Exshaw
B18	NAD83	11	539339	5769916	Kootenay Plains (mountain section)	1	Banff
B19	NAD83	11	628902	5661581	Jura Creek	28	Banff, Exshaw

3 Analytical Methods and Results

A total of 59 outcrop and 72 core samples was selected for analysis. The analyses itemized in Table 1 were performed on selected samples, as indicated in Appendices 3 and 4.

3.1 Isotherms, Rock-Eval™/TOC

Schlumberger/TerraTek and CBM Solutions (isotherms) performed adsorption isotherms, Rock Eval 6 and total organic carbon (TOC) analyses on outcrop and core. The Geological Survey of Canada performed Rock Eval and TOC. References for the methodology are, for isotherms, CBM Solutions (2002) and Mavor and Nelson (1997), and for Rock Eval and TOC, Lafargue et al. (1996).

Data are tabulated in Appendices 5 and 6. Adsorption isotherms indicate the gas storage capacity of the organic matter within a sample. Rock Eval indicates the current amount of hydrocarbon in a sample and the potential for *in situ* kerogen to generate hydrocarbon. Total organic carbon indicates total organic matter (suggestive of hydrocarbon potential); this dataset is useful in determining hydrocarbon potential of a sample.

3.2 Organic Petrography

Petrographic analysis of organic components (e.g., Taylor et al., 1998) of shale samples was performed to identify organic constituents conducive to hydrocarbon potential, texture and inorganic composition, and thermal maturity of the sample. Geological Survey of Canada conducted the analyses (http://gsc.nrcan.gc.ca/labs/petrology_e.php [January 2009]). Data are tabulated in Appendix 7 and photomicrographs of organic constituents are presented in Appendix 8.

Organic petrography is typically performed in both white and UV reflected light, to observe dispersed organic matter and hydrocarbon in a sample. Organic petrography will help identify the type and amount of organic matter present (algae, bitumen, etc.) and is useful in determining hydrocarbon potential and modelling organic facies to assist in source rock exploration and evaluation. Vitrinite reflectance (and reflectance on bitumen) is used to determine thermal maturation of a sample, which is correlated to its hydrocarbon-generation history and potential.

4 References

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Appendices

Appendix 1. Banff/Exshaw Formations Core Sample Location, Depth and Lithology

Legend

Column Label	Label Description
Sample No.	AGS sample number
Site No.	Site location number
UWI	Well location - unique well identifier
Latitude (NAD 83)	Well location - degrees latitude (North American Datum 1983)
Longitude (NAD 83)	Well location - degrees longitude (North American Datum 1983)
Sample Depth (metres)	Depth of sample from core in metres (measured from core)
Lithology	Brief lithological description of sample
Formation Division	Subdivision of formation sampled
Year Sampled	Year sample collected

Sample No.	Site No.	Location			Sample Depth (metres)	Lithology	Formation Division	Year Sampled
		UWI	Latitude (NAD 83)	Longitude (NAD 83)				
6931	B01	100/01-20-001-24W4/00	49.045566	-113.165460	2783.3	Grey dolomitic mudstone	Lower Banff	2007
6932	B01	100/01-20-001-24W4/00	49.045566	-113.165460	2789.5	Black coal	Exshaw?	2007
6933	B01	100/01-20-001-24W4/00	49.045566	-113.165460	2795.3	Black shale	Exshaw	2007
8047	B02	100/02-14-082-02W6/00	56.103477	-118.193028	1975.1-1983.9	Combined samples: 8684, 85	Lower Banff	2008
8681	B02	100/02-14-082-02W6/00	56.103477	-118.193028	1958.0	Grey calcareous mudstone	Lower Banff	2008
8682	B02	100/02-14-082-02W6/00	56.103477	-118.193028	1962.9	Dark grey calcareous shale	Lower Banff	2008
8683	B02	100/02-14-082-02W6/00	56.103477	-118.193028	1968.6	Dark grey shale	Lower Banff	2008
8684	B02	100/02-14-082-02W6/00	56.103477	-118.193028	1975.1	Medium grey calcareous mudstone, see sample 8047	Lower Banff	2008
8685	B02	100/02-14-082-02W6/00	56.103477	-118.193028	1983.9	Grey calcareous. mudstone, see sample 8047	Lower Banff	2008
8686	B02	100/02-14-082-02W6/00	56.103477	-118.193028	1987.3	Dark grey shale	Lower Banff	2008
8017	B03	100/02-28-094-09W6/00	57.179218	-119.376578	1576.3	Dark grey calcareous mudstone	Lower Banff	2008
8696	B03	100/02-28-094-09W6/00	57.179218	-119.376578	1329.5	Laminated lime mudstone & siltst with organic debris	Upper Banff	2008
8697	B03	100/02-28-094-09W6/00	57.179218	-119.376578	1364.0	Grey calcareous. mudstone with organic debris	Upper Banff	2008
8698	B03	100/02-28-094-09W6/00	57.179218	-119.376578	1455.4	Dark grey calcareous mudstone	Middle Banff	2008
8699	B03	100/02-28-094-09W6/00	57.179218	-119.376578	1498.1	Dark grey calcareous mudstone	Lower Banff	2008
8700	B03	100/02-28-094-09W6/00	57.179218	-119.376578	1539.2	Interbedded calcareous mudstone & siltstone	Lower Banff	2008
6934	B04	100/04-23-072-10W6/00	55.245950	-119.431068	3549.7	Black shale	Lower Banff	2007
6935	B04	100/04-23-072-10W6/00	55.245950	-119.431068	3556.4	Black shale	Lower Banff	2007
6936	B04	100/04-23-072-10W6/00	55.245950	-119.431068	3565.2	Black shale, finely laminated	Lower Banff	2007
6937	B04	100/04-23-072-10W6/00	55.245950	-119.431068	3569.4	Massive black shale	Exshaw?/Lower Banff?	2007
8687	B05	100/06-04-084-07W6/00	56.252096	-119.047260	2234.2	Dark grey shale	Lower Banff	2008
8688	B05	100/06-04-084-07W6/00	56.252096	-119.047260	2247.3	Dark grey shale	Lower Banff	2008
6938	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1040.4	Light green grey calcareous mudstone	Banff	2007
6939	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1082.0	Light green grey calcareous shale	Banff	2007
6940	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1118.9	Light green grey calcareous mudstone	Banff	2007
6941	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1159.2	Light green grey calcareous mudstone	Banff	2007
6942	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1204.0	Medium grey calcareous shale	Banff	2007
6943	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1235.4	Medium grey calcareous mudstone	Banff	2007
6944	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1258.8	Dark grey calcareous shale	Banff	2007
6945	B06	100/07-08-074-14W5/00	55.394566	-116.113837	1273.8	Black shale	Exshaw?	2007
8694	B07	100/08-08-076-07W6/00	55.568451	-119.040018	2904.0	Dark grey calcareous mudstone	Middle Banff	2008
8695	B07	100/08-08-076-07W6/00	55.568451	-119.040018	2911.8	Dark grey calcareous mudstone with silt laminea	Middle Banff	2008
6917	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3611.7	Shale	Upper Banff	2007
6918	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3626.6	Lime mudstone	Upper Banff	2007
6919	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3657.6	Shale	Upper Banff	2007
6920	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3665.8	Shale	Upper Banff	2007
6921	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3673.6	Shale	Upper Banff	2007
6922	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3706.4	Lime mudstone	Middle Banff	2007
6923	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3732.3	Lime mudstone	Middle Banff	2007
6924	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3779.2	Laminated silt/carbonate?	Middle Banff	2007
6925	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3792.0	Laminated silt, high gamma	Lower -Middle Banff	2007

Sample No.	Site No.	Location			Sample Depth (metres)	Lithology	Formation Division	Year Sampled
		UWI	Latitude (NAD 83)	Longitude (NAD 83)				
6926	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3790.2	Laminated silt	Lower -Middle Banff	2007
6927	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3796.4	Laminated silt	Lower -Middle Banff	2007
6928	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3800.2	Laminated carbonate silt	Lower Banff	2007
6929	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3807.3	Black mudstone	Lower Banff	2007
6930	B08	100/08-27-039-11W5/00	52.383168	-115.491096	3814.0	Light grey mudstone	11' below Wabamun Contact	2007
8046	B09	100/08-30-082-02W6/00	56.135519	-118.293350	1994.5-1998.6	Combined samples: 8678, 79	Lower Banff	2008
8678	B09	100/08-30-082-02W6/00	56.135519	-118.293350	1994.5	Dark grey shale	Lower Banff	2008
8679	B09	100/08-30-082-02W6/00	56.135519	-118.293350	1998.6	Dark grey shale	Lower Banff	2008
8680	B09	100/08-30-082-02W6/00	56.135519	-118.293350	2004.5	Dark grey shale	Exshaw/Lower Banff?	2008
6946	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2282.6	Shale	Upper Banff	2007
6947	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2287.5	Shale	Upper Banff	2007
6948	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2295.4	Shale	Upper Banff	2007
8003	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2297.3	Grey dolostone	Upper Banff	2007
8004	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2439.6	Grey dolomitic mudstone	Lower Banff	2007
8005	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2442.7	Calcareous mudstone	Lower Banff	2007
8006	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2446.0	Black shale	Exshaw?	2007
8007	B10	100/09-06-052-11W5/00	53.463004	-115.601615	2446.3	Grey limestone	Wabaman	2007
8008	B11	100/12-36-030-22W4/00	51.614422	-112.978894	1633.9	Lime mudstone	Lower Banff	2007
8009	B11	100/12-36-030-22W4/00	51.614422	-112.978894	1638.3	Lime mudstone with thin black shale	Lower Banff	2007
8010	B11	100/12-36-030-22W4/00	51.614422	-112.978894	1638.9	Black shale	Exshaw	2007
8011	B11	100/12-36-030-22W4/00	51.614422	-112.978894	1639.5	Limestone	Wabaman	2007
8019	B12	100/15-05-107-08W6/00	58.264601	-119.290939	505.6	Grey calcareous shale	Upper Banff	2008
8020	B12	100/15-05-107-08W6/00	58.264601	-119.290939	512.4	Oilstained calcareous grainstone	Upper Banff	2008
8021	B12	100/15-05-107-08W6/00	58.264601	-119.290939	518.0	Green mudstone	Upper Banff	2008
8022	B12	100/15-05-107-08W6/00	58.264601	-119.290939	522.0	Reddish mudstone	Upper Banff	2008
8018	B13	100/15-27-098-25W5/00	57.539368	-117.965423	879.8	Grainstone	Middle Banff ?	2008
8689	B14	100/16-18-107-06W6/00	58.296137	-118.982929	544.7	Grey mudstone	Upper Banff	2008
8690	B14	100/16-18-107-06W6/00	58.296137	-118.982929	621.2	Grey mudstone	Lower Banff	2008
8691	B15	100/16-24-077-06W6/00	55.693279	-118.777249	2612.8	Dark grey shaley mudstone	Lower Banff	2008
8692	B15	100/16-24-077-06W6/00	55.693279	-118.777249	2619.5	Black shale with silt beds	Lower Banff	2008
8693	B15	100/16-24-077-06W6/00	55.693279	-118.777249	2610.0	Dark grey mudstone	Lower Banff	2008
8038	B16	102/06-02-079-22W5/00	55.817907	-117.332954	1712.9-1715	Dark blue-grey mudstone	Lower Banff	2008
8039	B16	102/06-02-079-22W5/00	55.817907	-117.332954	1709.0	Dark blue-grey mudstone	Lower Banff	2008
8012	Duplicate	Duplicate of 6921	52.383168	-115.491096		Shale	Upper Banff	2007
8013	Duplicate	Duplicate of 6947	53.463004	-115.601615		Shale	Upper Banff	2007
8014	Duplicate	Duplicate of 6935	55.245950	-119.431068		Black shale	Lower Banff	2007
8015	Duplicate	Duplicate of 8699	57.179218	-119.376578		Dark grey calcareous mudstone	Lower Banff	2008

Appendix 2. Banff/Exshaw Formations Outcrop Sample Location, Depth and Lithology

Legend

Column Label	Label Description
Sample No.	AGS sample number
Site No.	Site location number
Site Location	Description of outcrop site
Zone	Site location - UTM Zone (North American Datum 1983)
Easting	Site location - UTM easting
Northing	Site location - UTM northing
Elevation (metres)	Elevation of sampled site in metres
Lithology	Brief lithological description of sample
Formation Division	Subdivision of formation sampled
Sample Depth and Description	Sample location on section

Sample No.	Site No.	Site Location	Year Sampled	UTM (NAD 83)			Elevation (metres)	Lithology	Formation Division	Sample Depth and Description
				Zone	Easting	Northing				
6506	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Exshaw	Duplicate of 6540
6533	B17	Nordegg - railway section	2007	11	567651	5816441	1309	Shale	Lower Banff	1.0 m interval, Lower Banff
6534	B17	Nordegg - railway section	2007	11	567651	5816441	1309	Shale	Exshaw	0-2.4 m above Palliser contact
6535	B17	Nordegg - railway section	2007	11	567651	5816441	1309	Bentonite	Exshaw	2.1 m above Palliser contact (1 cm)
6536	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Limestone	Palliser	.6 m below Exshaw contact
6537	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Exshaw	.05 m above Palliser contact
6538	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Exshaw	1.0 m above Palliser contact
6539	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Exshaw	1.7-1.8 m above Palliser contact
6540	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Exshaw	2.3-2.4 m above Palliser contact
6541	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Silt dolostone	Exshaw dolostone	3.7 m above Palliser contact
6542	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Lower Banff	6.4 m above Palliser contact
6543	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Lower Banff	7.4 m above Palliser contact
6545	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Siltstone	Lower Banff	11.2 m above Palliser contact
6546	B17	Nordegg - railway section	2007	11	567642	5816426	1327	Shale	Lower Banff	13.2 m above Palliser contact
6547	B17	Nordegg - railway section	2007	11	567651	5816454	1307	Lime mudstone	Banff	17.4 m above Palliser contact
6548	B17	Nordegg - railway section	2007	11	567651	5816454	1307	Lime mudstone	Banff	21.4 m above Palliser contact
6549	B17	Nordegg - railway section	2007	11	567651	5816454	1307	Lime mudstone	Banff	29.4 m above Palliser contact
6550	B17	Nordegg - railway section	2007	11	567651	5816454	1307	Lime mudstone	Banff	37.4 m above Palliser contact
7301	B17	Nordegg - railway section	2007	11	567651	5816454	1307	Lime mudstone	Banff	45.4 m above Palliser contact
7302	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime shale	Banff	53.4 m above Palliser contact
7303	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime mudstone	Banff	53.5 m above Palliser contact
7304	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime shale	Banff	61.4 m above Palliser contact
7305	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime mudstone	Banff	61.5 m above Palliser contact
7307	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime shale	Banff	71.4 m above Palliser contact
7308	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime mudstone	Banff	71.5 m above Palliser contact
7309	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime shale	Banff	83.4m above Palliser contact
7310	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime mudstone	Banff	83.5 m above Palliser contact
7311	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime shale	Banff	103.4 m above Palliser contact
7312	B17	Nordegg - railway section	2007	11	587663	5816478	1315	Lime mudstone	Banff	103.5 m above Palliser contact
7313	B17	Nordegg - railway section	2007	11	567698	5816526	1316	Lime mudstone	Banff	120 m above Palliser contact
7314	B18	Kootenay Plains - mountain section	2007	11	539339	5769916	1512	Shale	Banff	~100 m above Palliser contact (2 m shale)
6507	B19	Jura Creek	2007	11	628902	5661581	1509	Sandstone	Exshaw	0-.04 m above Palliser contact
6508	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	.04-.09 m above Palliser contact
6509	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	.09-.36 m above Palliser contact
6510	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	.36-.76 m above Palliser contact
6511	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	.76-1.01 m above Palliser contact
6512	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	1.01-1.26 m above Palliser contact
6513	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	1.26-1.29 m above Palliser contact


Sample No.	Site No.	Site Location	Year Sampled	UTM (NAD 83)			Elevation (metres)	Lithology	Formation Division	Sample Depth and Description
				Zone	Easting	Northing				
6514	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	1.29-1.57 m above Palliser contact
6515	B19	Jura Creek	2007	11	628902	5661581	1509	Bentonite	Exshaw	1.57-1.61 m above Palliser contact
6516	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	1.57-1.61 m above Palliser contact
6517	B19	Jura Creek	2007	11	628902	5661581	1509	Shale - shear	Exshaw	2.01-2.51 m above Palliser contact
6518	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	2.33-2.41 m above Palliser contact
6519	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	2.51-2.89 m above Palliser contact
6520	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	2.89-3.04 m above Palliser contact
6521	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	3.04-3.54 m above Palliser contact
6522	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	3.54-4.04 m above Palliser contact
6523	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	4.04-4.54 m above Palliser contact
6524	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	4.54-5.04 m above Palliser contact
6525	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	5.04-5.54 m above Palliser contact
6526	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	5.54-6.04 m above Palliser contact
6527	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	6.04-6.54 m above Palliser contact
6528	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	6.54-7.04 m above Palliser contact
6529	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	7.04-7.54 m above Palliser contact
6530	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	7.54-8.04 m above Palliser contact
6531	B19	Jura Creek	2007	11	628902	5661581	1509	Limestone	Palliser	0- -.05 m above Palliser contact
6907	B19	Jura Creek	2007	11	628902	5661581	1509	Shale	Exshaw	Duplicate of 6521
7287	B19	Jura Creek	2007	11	628873	5661532	1523	Shale	Lower Banff	+1.3 m above Exshaw dolostone
7288	B19	Jura Creek	2007	11	628873	5661532	1523	Shale	Lower Banff	+3.0 m above Exshaw dolostone
6544	AGS standard	AGS standard	2007	AGS standard	AGS standard	AGS standard	AGS standard	Rock powder	AGS standard	AGS standard
6914	AGS standard	AGS standard	2007	AGS standard	AGS standard	AGS standard	AGS standard	Rock powder	AGS standard	AGS standard
7253	AGS standard	AGS standard	2007	AGS standard	AGS standard	AGS standard	AGS standard	Rock powder	AGS standard	AGS standard
7279	AGS standard	AGS standard	2007	AGS standard	AGS standard	AGS standard	AGS standard	Rock powder	AGS standard	AGS standard
7349	AGS standard	AGS standard	2007	AGS standard	AGS standard	AGS standard	AGS standard	Rock powder	AGS standard	AGS standard

Appendix 3. Banff/Exshaw Formations Core Samples Analyzed

Legend

Y = Sample data presented in this report

x = Sample data presented in other Alberta Geological Survey reports (see Table 1 for details)

 Analyses presented in this report

Column Label	Label Description
Sample No.	AGS sample number
Site No.	Site location number
Rock Eval™	Analysis to test for organic maturity and total organic carbon (TOC)
X-ray Diff-Bulk	X-Ray diffraction analysis of whole-rock mineralogy
X-ray Diff-Clay	X-Ray diffraction analysis of clay mineralogy
Organic Pet.	Organic petrology examines organic macerals
Thin Section	Thin section of sample
Thin Section Photo	Photograph of thin section
Adsorption Isotherm	Gas adsorption analysis to determine gas-holding capacity of sample
SEM	Scanning Electron Microscope
ESEM	Environmental Scanning Electron Microscope
Mini-perm	Analysis to determine permeability
Porosity	Analysis to determine porosity

Sample No.	Site No.	Rock Eval™	X-Ray Diff-Bulk	X-Ray Diff-Clay	Organic Pet.	Thin Section	Thin Section Photo	Adsorption Isotherm	SEM	ESEM	Mini-perm	Porosity
6931	B01	Y	x			x	x					x
6932	B01	Y										
6933	B01	Y				x					x	
8047	B02	Y						Y				
8681	B02	Y										
8682	B02	Y				x					x	
8683	B02	Y	x	x								
8684	B02	Y	x						x			x
8685	B02	Y										
8686	B02	Y										
8017	B03	Y	x									
8696	B03	Y										
8697	B03	Y										
8698	B03	Y										x
8699	B03	Y										
8700	B03	Y				x						x
6934	B04	Y	x	x		x						
6935	B04	Y									x	
6936	B04	Y				x			x	x		x
6937	B04	Y				x					x	
8687	B05	Y										
8688	B05	Y	x	x		x	x		x		x	x
6938	B06	Y										
6939	B06	Y				x						
6940	B06	Y										
6941	B06	Y									x	
6942	B06	Y				x						
6943	B06	Y	x									
6944	B06	Y										
6945	B06	Y										
8694	B07	Y										
8695	B07	Y				x				x		x
6917	B08	Y										
6918	B08	Y										
6919	B08	Y									x	
6920	B08	Y										
6921	B08	Y										
6922	B08	Y				x	x					
6923	B08	Y									x	
6924	B08	Y				x	x				x	
6925	B08	Y									x	
6926	B08	Y	x			x						
6927	B08	Y										
6928	B08	Y									x	
6929	B08	Y										
6930	B08	Y										
8046	B09	Y						Y				
8678	B09	Y										
8679	B09	Y				x						x
8680	B09	Y	x									
6946	B10	Y										
6947	B10	Y	x									
6948	B10	Y										
8003	B10	Y										
8004	B10	Y										
8005	B10	Y				x						
8006	B10	Y				x				x		x
8007	B10	Y										
8008	B11	Y										
8009	B11	Y										
8010	B11	Y										
8011	B11	Y										
8019	B12	Y										
8020	B12											
8021	B12	Y	x			x						
8022	B12	Y				x						
8018	B13					x						
8689	B14	Y				x						
8690	B14	Y				x			x			x
8691	B15	Y									x	
8692	B15	Y	x			x			x			x
8693	B15	Y									x	
8038	B16	Y	x			x						
8039	B16	Y										
8012	Duplicate	Y										
8013	Duplicate	Y										
8014	Duplicate	Y										
8015	Duplicate	Y										


Appendix 4. Banff/Exshaw Formations Outcrop Samples Analyzed

Legend

Y = Sample data presented in this report

x = Sample data presented in other Alberta Geological Survey reports (see Table 1 for details)

xx = Clay separated

 Analyses presented in this report

Column Label	Label Description
Sample No.	AGS sample number
Site No.	Site location number
Geochem	Inorganic geochemical analysis
Rock Eval™	Analysis for organic maturity and total organic carbon (TOC)
X-ray Diff-Bulk	X-Ray diffraction analysis of whole-rock mineralogy
X-ray Diff-Clay	X-Ray diffraction analysis of clay mineralogy
Organic Pet.	Organic petrology examines organic macerals
Thin Section	Thin section of sample
Thin Section Photo	Photograph of thin section
Adsorption Isotherm	Gas adsorption analysis to determine gas-bearing capacity

Sample No.	Site No.	Geochem	Rock Eval™	X-Ray Diff-Bulk	X-Ray Diff-Clay	Organic Pet.	Thin Section	Thin Section Photo	Adsorption Isotherm
6506	B17	x	Y						
6533	B17	x	Y	x	x				
6534	B17	x	Y	x	xx				Y
6535	B17	x							
6536	B17	x	Y	x					
6537	B17	x	Y	x	x				
6538	B17	x	Y	x	x				
6539	B17	x	Y	x	x	Y			
6540	B17	x	Y	x	x				
6541	B17	x	Y	x	x		x	x	
6542	B17	x	Y	x	x	Y			
6543	B17	x	Y	x	xx				Y
6545	B17	x	Y	x	x				
6546	B17	x	Y	x	x				
6547	B17	x	Y	x					
6548	B17	x	Y	x	xx	Y	x	x	Y
6549	B17	x	Y	x			x	x	
6550	B17	x	Y	x			x	x	
7301	B17	x	Y	x			x	x	
7302	B17	x	Y	x	x				
7303	B17	x	Y	x	x		x	x	
7304	B17	x	Y	x	xx		x	x	Y
7305	B17	x	Y	x	x		x	x	
7307	B17	x	Y	x	x		x	x	
7308	B17	x	Y	x	x		x	x	
7309	B17	x	Y	x	xx		x	x	
7310	B17	x	Y	x	x		x	x	
7311	B17	x	Y	x	x	Y	x	x	
7312	B17	x	Y	x			x	x	
7313	B17	x	Y	x			x	x	
7314	B18	x	Y	x	x				
6507	B19	x	Y	x	x		x	x	
6508	B19	x	Y	x	x				
6509	B19	x	Y	x	x		x	x	
6510	B19	x	Y	x	x	Y			
6511	B19	x	Y	x	x				
6512	B19	x	Y	x	x				
6513	B19	x	Y	x	x				
6514	B19	x	Y	x	x	Y	x	x	
6515	B19	x	Y						
6516	B19	x	Y	x	x				
6517	B19	x	Y	x	xx				Y
6518	B19	x	Y	x	x				
6519	B19	x	Y	x	x				
6520	B19	x	Y	x	x				
6521	B19	x	Y	x	x	Y			
6522	B19	x	Y	x	x				
6523	B19	x	Y	x	x				
6524	B19	x	Y	x	x				
6525	B19	x	Y	x	xx	Y			Y
6526	B19	x	Y	x	x				
6527	B19	x	Y	x	x				
6528	B19	x	Y	x	x				
6529	B19	x	Y	x	x				
6530	B19	x	Y	x	x				
6531	B19	x	Y	x		Y	x	x	
6907	B19	x	Y						
7287	B19	x	Y	x	xx				
7288	B19	x	Y	x	x				
6544	AGS standard	x							
6914	AGS standard	x							
7253	AGS standard	x							
7279	AGS standard	x							
7349	AGS standard	x							

Appendix 5. Banff/Exshaw Formations Adsorption Isotherm Data

Appendix 5a. Adsorption Isotherm and Summary and Point Data

Legend

 poor data

Column Label	Label Description
Sample No.	AGS sample number
Depth (metres)	Sample depth in metres (measured from core)
TOC (%)	Total organic carbon in weight per cent
Analysis Temperature (°C)	Temperature in degrees Celsius
As Received Moisture (%)	Sample moisture content in weight per cent
Langmuir Pressure	Pressure - Langmuir pressure
Langmuir Volume	Volume - Langmuir volume
MPa	MegaPascal
scc/g	Standard cubic centimetres per gram
Point No.	Individual measurement

Sample No.	Depth (metres)	TOC (%)	Analysis Temperature (°C)	As Received Moisture (%)	Langmuir Pressure Raw Basis (Mpa)	Langmuir Volume Raw Basis (scc/g)
6517	outcrop	4.48	38	0.77	5.20	0.86
6525	outcrop	0	38	1.87	12.20	1.07
6534	outcrop	3.25	38	1.47	17.17	1.13
6543	outcrop	0.75	38	0.59	15.27	0.66
6548	outcrop	0.09	38	1.51	24.57	1.14
7304	outcrop	0.38	38	1.87	n/a	n/a
8046	1994.45	1.66	50	1.42	9.42	0.97
8047	1975	0.44	50	0.66	8.29	0.30

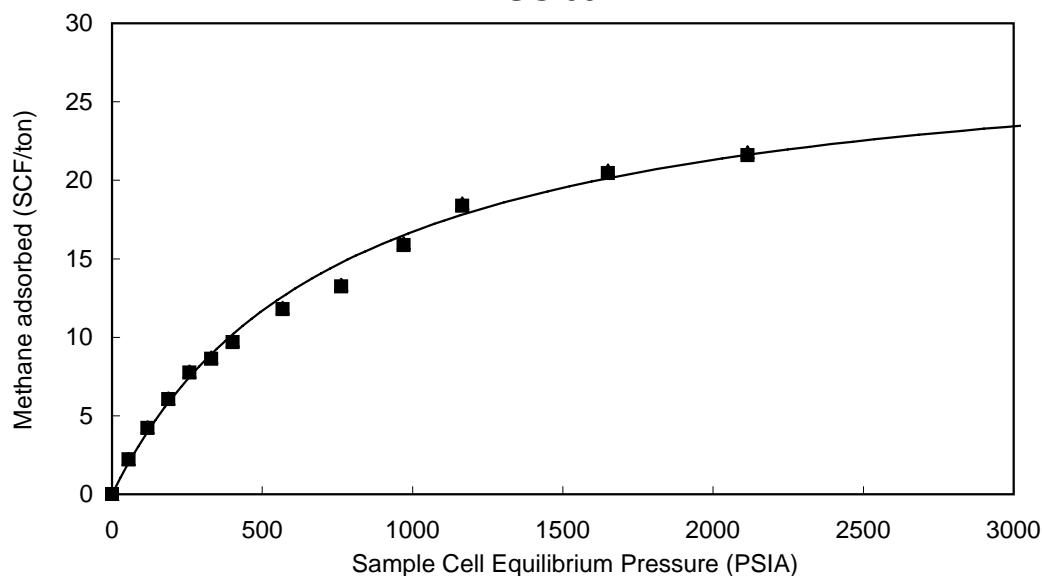
Adsorption Isotherm Point Data

Sample No.	Point No.	Pressure Raw Basis (Mpa)	Gas Content Raw Basis (scc/g)
6517	1	0.38	0.07
	2	0.82	0.12
	3	1.29	0.18
	4	1.78	0.23
	5	2.28	0.25
	6	2.77	0.28
	7	3.91	0.35
	8	5.26	0.39
	9	6.69	0.47
	10	8.03	0.54
	11	11.38	0.60
	12	14.58	0.63
6525	1	0.31	0.01
	2	0.71	0.07
	3	1.15	0.11
	4	1.62	0.15
	5	2.10	0.18
	6	2.59	0.20
	7	3.21	0.25
	8	3.93	0.30
	9	6.53	0.41
	10	8.83	0.46
	11	12.98	0.54
	12	15.97	0.57
6534	1	0.28	0.02
	2	0.67	0.04
	3	1.12	0.07
	4	1.60	0.10
	5	2.08	0.12
	6	2.57	0.16
	7	3.70	0.21
	8	5.04	0.26
	9	6.47	0.30
	10	7.92	0.35
	11	9.04	0.39
	12	11.83	0.46
	13	15.52	0.54
6543	1	0.41	0.02
	2	0.84	0.03
	3	1.29	0.04
	4	1.74	0.06
	5	2.21	0.09
	6	2.69	0.11
	7	3.30	0.12
	8	4.05	0.13
	9	5.23	0.15
	10	6.58	0.19
	11	7.56	0.23
	12	11.57	0.27
	13	15.53	0.35
6548	1	0.41	0.02

Sample No.	Point No.	Pressure Raw Basis (Mpa)	Gas Content Raw Basis (scc/g)
	2	0.80	0.04
	3	1.24	0.05
	4	1.73	0.07
	5	2.21	0.08
	6	2.69	0.10
	7	3.33	0.13
	8	4.02	0.20
	9	5.18	0.24
	10	6.52	0.28
	11	8.99	0.32
	12	12.55	0.38
	13	15.54	0.41
7304	1	0.27	0.00
	2	0.67	0.01
	3	1.11	0.02
	4	1.59	0.03
	5	2.06	0.07
	6	2.55	0.07
	7	3.16	0.09
	8	3.89	0.12
	9	5.07	0.13
	10	6.43	0.19
	11	7.86	0.20
	12	9.01	0.22
	13	12.28	0.27
8046	1	0.44	0.05
	2	0.93	0.08
	3	1.46	0.12
	4	2.83	0.22
	5	5.72	0.37
	6	8.60	0.48
	7	11.40	0.54
	8	15.47	0.61
	9	20.24	0.64
8047	1	0.46	0.02
	2	0.92	0.03
	3	1.49	0.05
	4	2.90	0.08
	5	5.85	0.13
	6	8.80	0.15
	7	11.59	0.18
	8	15.62	0.20
	9	20.42	0.21

Appendix 5b. Adsorption Isotherm Graphs

AGS 6517



Pressure (PSIA)	Adsorbed gas (ft ³ /ton)
	In-Situ
56	2.2
118	4.2
187	6.1
258	7.8
330	8.6
402	9.7
567	11.8
763	13.2
970	15.9
1165	18.4
1651	20.5
2114	21.6

Langmuir Parameters

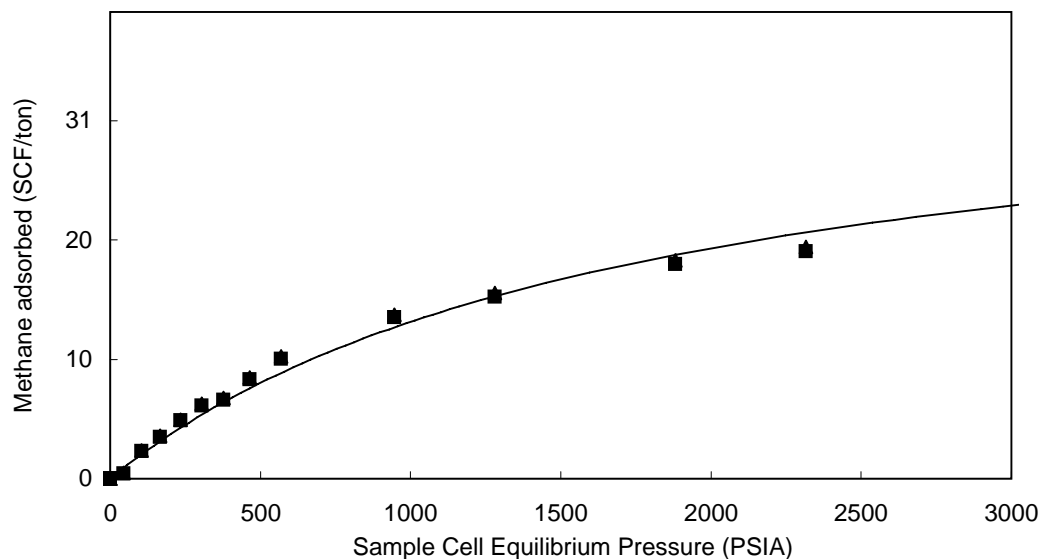
	In-Situ
Vol. (ft ³ /ton)	29.1
Pressure (PSIA)	754.5

SUMMARY OF ADSORPTION ANALYSES IMP. UNITS

Isotherm Temperature: 100.4 °F
 Goodness of fit of Langmuir regression: 0.99
 % Moisture= 0.77 Density g/cc 2.558



AGS 6525



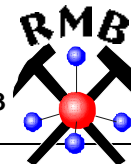
Pressure (PSIA)	Adsorbed gas (ft ³ /ton)
	In-Situ
44	0.5
103	2.4
167	3.6
235	5.0
305	6.3
376	6.8
465	8.5
569	10.3
947	13.8
1280	15.6
1882	18.4
2316	19.5

Langmuir Parameters

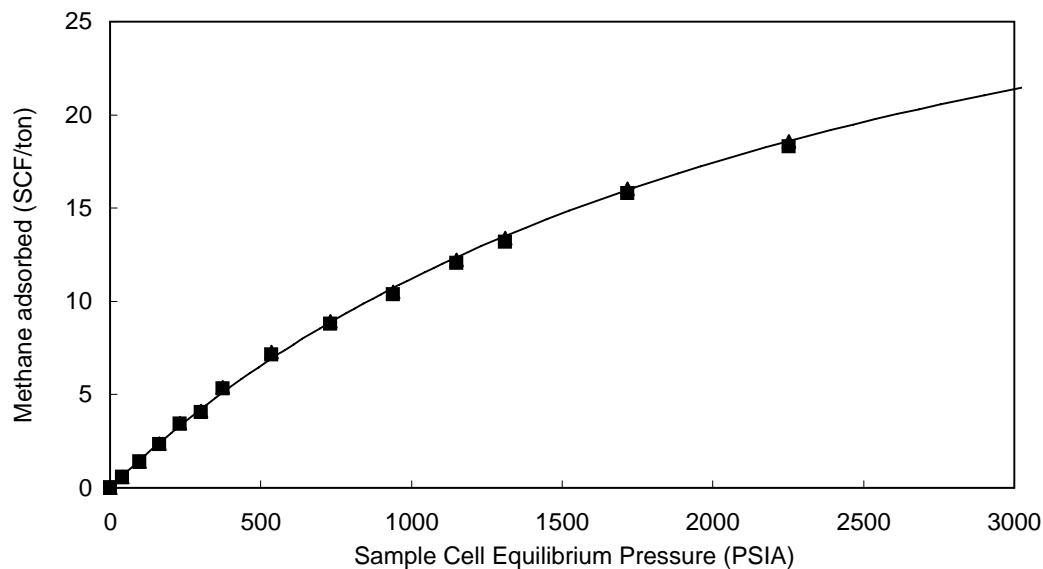
	In-Situ
Vol. (ft ³ /ton)	36.5
Pressure (PSIA)	1768.9

SUMMARY OF ADSORPTION ANALYSES IMP. UNITS

Isotherm Temperature: 100.4 °F
 Goodness of fit of Langmuir regression: 0.63
 % Moisture= 1.87 Density g/cc 2.583



AGS 6534



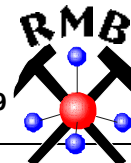
Pressure (PSIA)	Adsorbed gas (ft ³ /ton)
	In-Situ
40	0.6
97	1.4
163	2.3
232	3.4
302	4.1
373	5.3
536	7.2
732	8.8
938	10.4
1148	12.0
1312	13.2
1716	15.8
2251	18.3

Langmuir Parameters

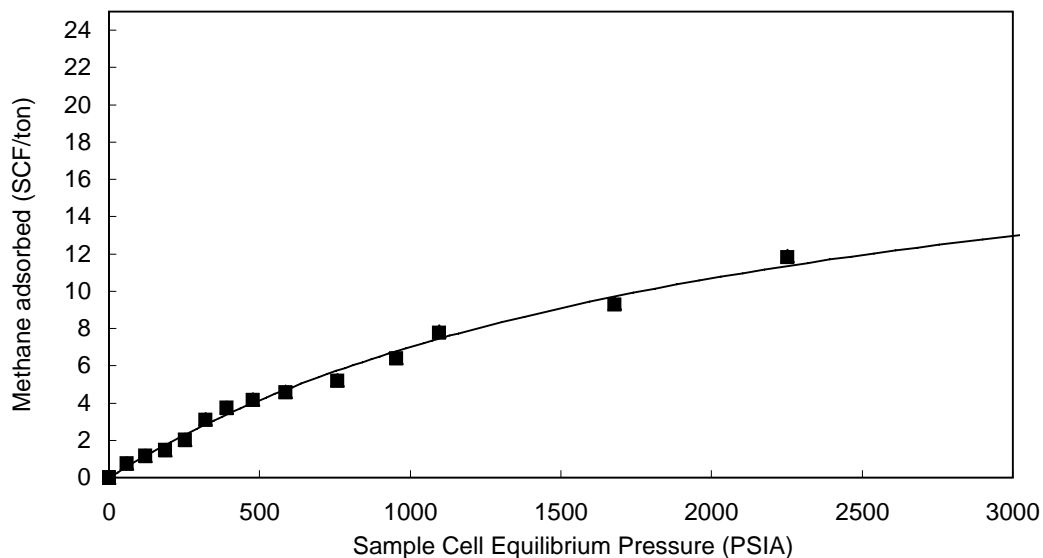
	In-Situ
Vol. (ft ³ /ton)	38.6
Pressure (PSIA)	2490.8

SUMMARY OF ADSORPTION ANALYSES IMP. UNITS

Isotherm Temperature: 100.4 °F
 Goodness of fit of Langmuir regression: 0.99
 % Moisture= 1.47 Density g/cc 2.589



AGS 6543



Pressure (PSIA)	Adsorbed gas (ft ³ /ton)
	In-Situ
59	0.8
122	1.2
187	1.5
252	2.0
321	3.1
391	3.7
479	4.2
587	4.6
758	5.2
954	6.4
1096	7.8
1678	9.3
2252	11.8

Langmuir Parameters

	In-Situ
Vol. (ft ³ /ton)	22.4
Pressure (PSIA)	2214.2

SUMMARY OF ADSORPTION ANALYSES IMP. UNITS

Isotherm Temperature:

100.4 °F

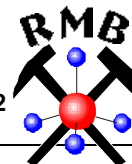
Goodness of fit of Langmuir regression:

0.84

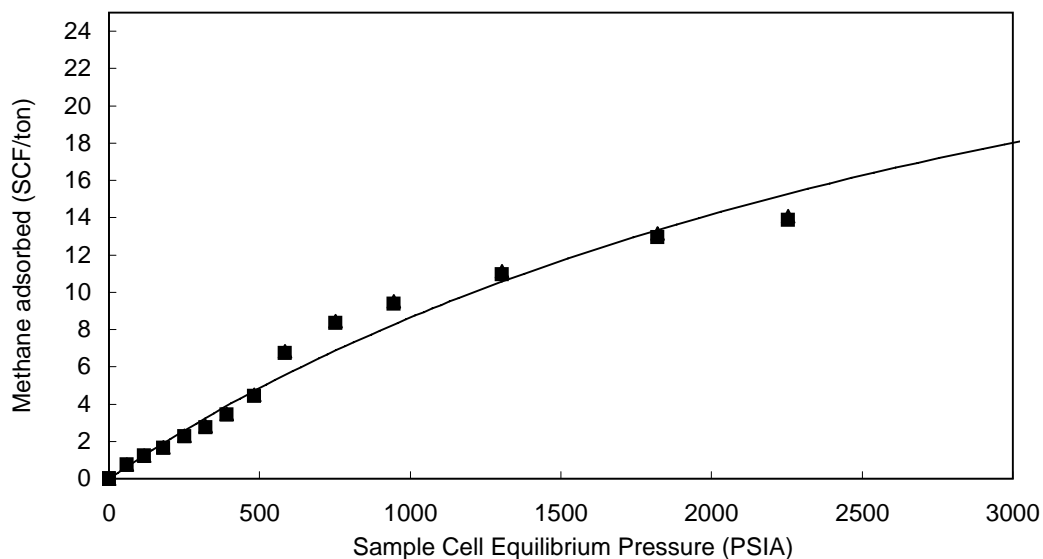
% Moisture=

0.59 Density g/cc

2.352



AGS 6548



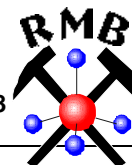
Pressure (PSIA)	Adsorbed gas (ft ³ /ton)
	In-Situ
60	0.7
116	1.2
180	1.7
250	2.2
321	2.8
391	3.4
482	4.4
583	6.7
751	8.3
945	9.4
1304	10.9
1820	12.9
2254	13.9

Langmuir Parameters

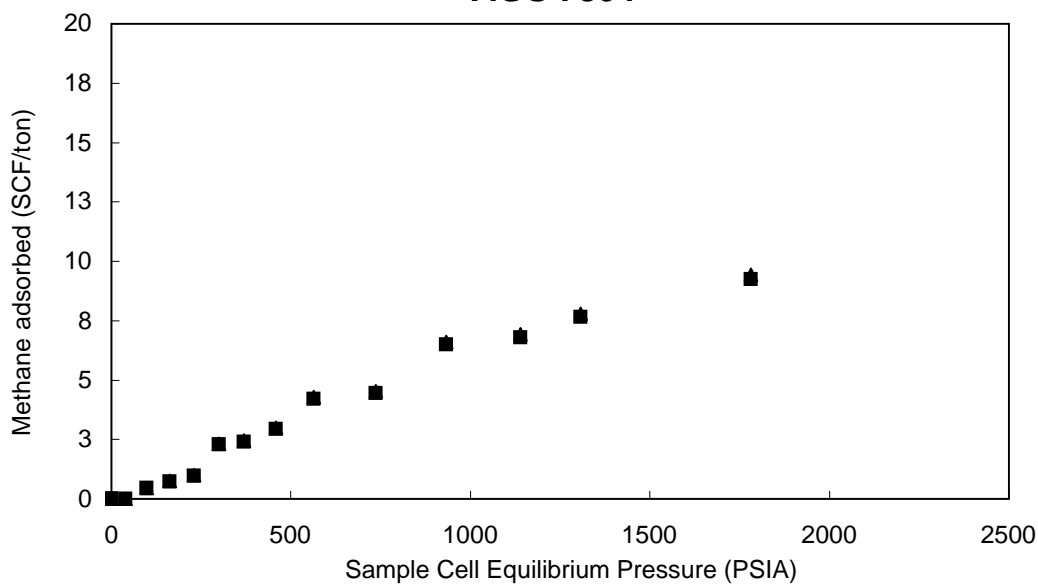
	In-Situ
Vol. (ft ³ /ton)	38.8
Pressure (PSIA)	3563.2

SUMMARY OF ADSORPTION ANALYSES IMP. UNITS

Isotherm Temperature: 100.4 °F
 Goodness of fit of Langmuir regression: 0.63
 % Moisture= 1.51 Density g/cc 2.608



AGS 7304



Pressure (PSIA)	Adsorbed gas (ft ³ /ton)
	In-Situ
39	0.0
97	0.5
162	0.7
230	1.0
299	2.3
370	2.4
459	2.9
564	4.2
736	4.4
933	6.5
1140	6.8
1307	7.6
1781	9.2

Langmuir Parameters

	In-Situ
Vol. (ft ³ /ton)	n/a
Pressure (PSIA)	n/a

SUMMARY OF ADSORPTION ANALYSES IMP. UNITS

Isotherm Temperature:

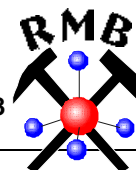
100.4 °F

Goodness of fit of Langmuir regression:

% Moisture=

1.87 Density g/cc

2.658



Methane Adsorption Isotherm

Alberta Geological Survey

Sample: 8046

Raw Basis

Well: 100/08-30-082-02W6/00

Depth: 1994.45 m

TOC = 1.66%

Sample Weight = 233.36 g

Particle Size = < 12 Mesh

Temperature = 122.0°F (50.0°C)

As-Received Moisture = 1.42%

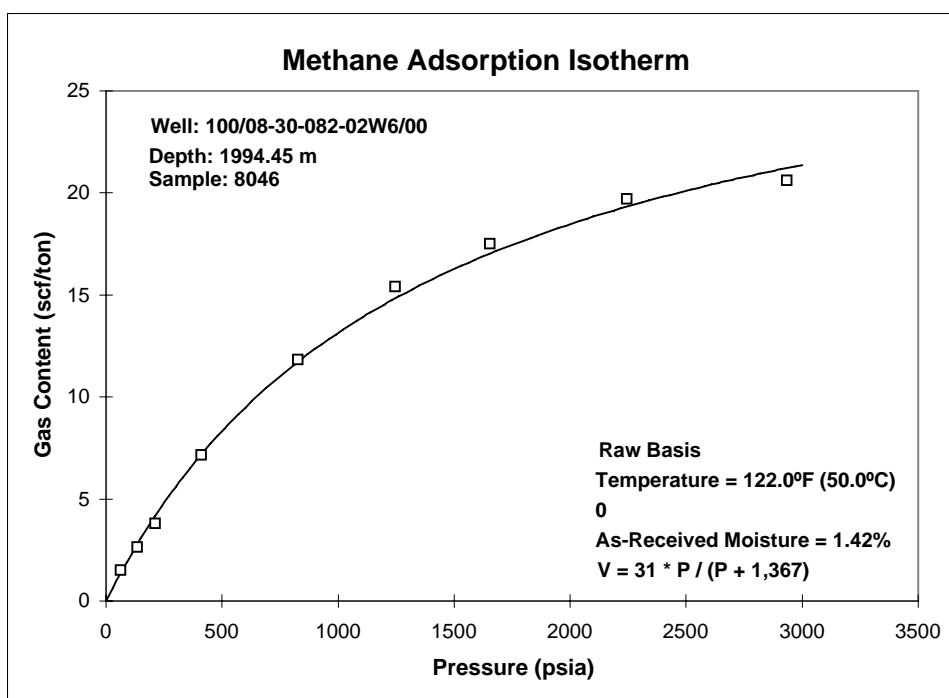
Methane Adsorption

Pressure		Gas Content (Raw Basis)	
(psia)	(MPa)	(scf/ton)	(scc/gm)
64	0.44	1.5	0.05
135	0.93	2.7	0.08
212	1.46	3.8	0.12
411	2.83	7.2	0.22
829	5.72	11.8	0.37
1,247	8.60	15.4	0.48
1,654	11.40	17.4	0.54
2,244	15.47	19.7	0.61
2,936	20.24	20.6	0.64

Langmuir Coefficients

$$V = 31.1 * P / (P + 1,366.7)$$

PL		VL (Raw Basis)	
(psia)	(MPa)	(scf/ton)	(scc/gm)
1,366.7	9.42	31.1	1.0



Schlumberger

Methane Adsorption Isotherm

Alberta Geological Survey

Sample: 8047

Raw Basis

Well: 100/08-30-082-02W6/00

Depth: 1975 m

TOC = 0.44%

Sample Weight = 239.03 g

Particle Size = < 12 Mesh

Temperature = 122.0°F (50.0°C)

As-Received Moisture = 0.66%

Methane Adsorption

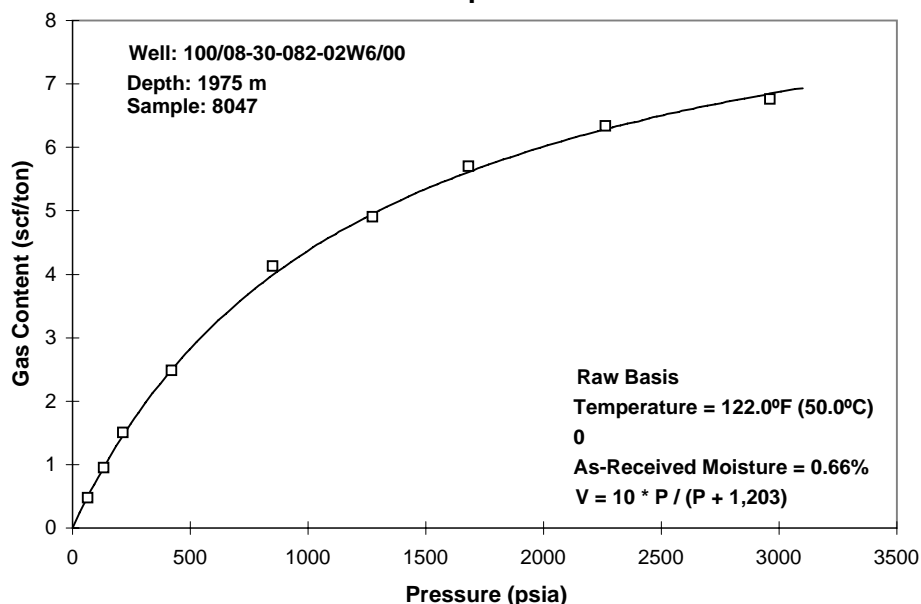
Pressure		Gas Content (Raw Basis)	
(psia)	(MPa)	(scf/ton)	(scc/gm)
66	0.46	0.5	0.02
134	0.92	1.0	0.03
216	1.49	1.5	0.05
421	2.90	2.5	0.08
849	5.85	4.2	0.13
1,276	8.80	4.9	0.15
1,681	11.59	5.7	0.18
2,265	15.62	6.4	0.20
2,961	20.42	6.8	0.21

Langmuir Coefficients

$$V = 9.6 * P / (P + 1,202.8)$$

PL		VL (Raw Basis)	
(psia)	(MPa)	(scf/ton)	(scc/gm)
1,202.8	8.29	9.6	0.3

Methane Adsorption Isotherm



Schlumberger

Appendix 6. Banff/Exshaw Formations Rock Eval™ and TOC

Legend

Column Label	Label Description
Sample No.	AGS sample number
Sample Type	Outcrop or core sample
Site No.	Site location number
Qty (g)	Sample weight in grams
S1,	Amount of free hydrocarbons (in milligrams of hydrocarbon per gram of rock)
S2,	Amount of hydrocarbons generated through thermal cracking
PI,	Production index, $S1/(S1+S2)$
S3	Milligrams CO ₂ per gram of rock
Max T (°C)	Rock Eval II - adjusted temperature of maximum hydrocarbon generation calculated from Peak T
Peak T (°C)	Temperature of maximum hydrocarbon generation from Rock Eval VI
TOC (wt %)	Total organic carbon in weight percent
HI	Hydrogen index - $(100 * S2)/TOC$
OI	Oxygen index - $(100 * S3)/TOC$
MINC (%)	Mineral carbon in weight per cent

* Output rounded to two decimal places.

Sample No.	Sample Type	Site No.	Qty (g)	S1	S2	PI	S3	Max T (°C)	Peak T (°C)	TOC (wt %)	HI	OI	MINC (%)
6506	outcrop	B17	70.6	0.01	0.03	0.20	0.49	458	495	0.17	18	288	5.0
6507	outcrop	B19	70.4	0.03	0.01	0.64	0.21	410	447	0.68	1	31	2.6
6508	outcrop	B19	70.4	0.03	0.12	0.19	0.19	609	646	3.64	3	5	4.6
6509	outcrop	B19	50.6	0.03	0.19	0.14	0.12	607	644	4.93	4	2	0.8
6510	outcrop	B19	50.6	0.03	0.12	0.18	0.16	608	645	5.01	2	3	0.2
6511	outcrop	B19	50.3	0.03	0.14	0.15	0.14	608	645	4.72	3	3	0.2
6512	outcrop	B19	50.7	0.01	0.04	0.24	0.38	610	647	4.25	1	9	0.1
6513	outcrop	B19	70.2	0.02	0.02	0.53	0.55	333	370	1.29	2	43	2.5
6514	outcrop	B19	50.0	0.02	0.08	0.17	0.28	610	647	5.26	2	5	0.1
6516	outcrop	B19	50.0	0.02	0.04	0.27	0.25	610	647	3.59	1	7	0.1
6517	outcrop	B19	50.8	0.02	0.04	0.34	0.30	609	646	3.31	1	9	0.1
6518	outcrop	B19	50.4	0.02	0.06	0.25	0.42	610	647	4.81	1	9	0.1
6519	outcrop	B19	50.3	0.02	0.06	0.20	0.13	611	648	4.12	1	3	0.1
6520	outcrop	B19	50.5	0.02	0.06	0.27	0.45	610	647	2.91	2	15	1.5
6521	outcrop	B19	50.0	0.02	0.05	0.26	0.27	611	648	4.94	1	5	0.1
6522	outcrop	B19	50.4	0.02	0.08	0.15	0.44	610	647	4.33	2	10	0.2
6523	outcrop	B19	51.0	0.02	0.09	0.17	0.23	610	647	3.95	2	6	0.7
6524	outcrop	B19	49.9	0.02	0.07	0.21	0.69	610	647	4.00	2	17	0.9
6525	outcrop	B19	50.9	0.01	0.06	0.11	0.81	611	648	4.57	1	18	0.1
6526	outcrop	B19	50.3	0.01	0.04	0.21	0.46	610	647	2.71	1	17	3.7
6527	outcrop	B19	50.5	0.01	0.05	0.18	0.91	611	648	1.92	3	47	1.4
6528	outcrop	B19	50.1	0.01	0.04	0.19	0.39	611	648	1.81	2	22	2.8
6529	outcrop	B19	50.4	0.01	0.05	0.23	0.31	611	648	1.96	3	16	5.0
6530	outcrop	B19	50.0	0.02	0.03	0.37	0.25	611	648	1.60	2	16	2.1
6531	outcrop	B19	50.2	0.03	0.03	0.44	0.14	303	340	0.16	19	88	9.8
6533	outcrop	B17	70.3	0.01	0.08	0.09	1.21	513	550	1.14	7	106	3.6
6534	outcrop	B17	70.8	0.02	0.25	0.08	2.74	520	557	2.26	11	121	0.3
6536	outcrop	B17	70.3	0.01	0.01	0.53	0.18	479	516	0.11	9	164	13.2
6537	outcrop	B17	51.0	0.02	0.24	0.07	4.51	521	558	2.83	8	159	0.4
6538	outcrop	B17	50.5	0.02	0.27	0.08	3.26	526	563	3.03	9	108	0.3
6539	outcrop	B17	50.4	0.08	0.35	0.19	1.64	583	620	4.21	8	39	0.2
6540	outcrop	B17	70.6	0.00	0.02	0.20	0.47	455	492	0.17	12	276	5.2
6541	outcrop	B17	70.7	0.05	0.07	0.39	0.27	444	481	0.34	21	79	7.7
6542	outcrop	B17	70.5	0.01	0.06	0.08	1.26	522	559	0.86	7	147	4.1
6543	outcrop	B17	70.7	0.01	0.07	0.17	0.78	518	555	0.68	10	115	5.4
6545	outcrop	B17	70.2	0.07	0.08	0.47	0.28	451	488	0.34	24	82	7.7
6546	outcrop	B17	70.6	0.02	0.14	0.12	1.03	448	485	0.47	30	219	8.3
6547	outcrop	B17	70.9	0.09	0.09	0.49	0.22	460	497	0.30	30	73	11.6
6548	outcrop	B17	70.6	0.07	0.17	0.27	0.52	430	467	0.34	50	153	10.5
6549	outcrop	B17	70.1	0.09	0.10	0.46	0.17	501	538	0.23	43	74	3.5
6550	outcrop	B17	70.8	0.05	0.11	0.29	0.67	420	457	0.35	31	191	10.7
6907	outcrop	B19	50.6	0.02	0.08	0.19	1.44	610	647	4.16	2	35	0.7
6917	core	B08	70.9	0.01	0.05	0.17	0.05	459	499	0.09	56	56	0.7
6918	core	B08	70.3	0.04	0.06	0.36	0.17	311	351	0.22	27	77	10.1
6919	core	B08	70.5	0.01	0.07	0.16	0.13	437	477	0.22	32	59	1.6

Sample No.	Sample Type	Site No.	Qty (g)	S1	S2	PI	S3	Max T (°C)	Peak T (°C)	TOC (wt %)	HI	OI	MINC (%)
6920	core	B08	70.2	0.05	0.11	0.32	0.11	311	351	0.31	35	35	0.5
6921	core	B08	70.5	0.05	0.08	0.38	0.21	307	347	0.35	23	60	2.6
6922	core	B08	70.3	0.07	0.07	0.49	0.11	414	454	0.12	58	92	11.7
6923	core	B08	70.3	0.55	0.64	0.46	0.24	320	360	0.44	145	55	6.1
6924	core	B08	70.6	0.45	0.30	0.60	0.20	302	342	0.77	39	26	8.4
6925	core	B08	70.0	0.42	0.36	0.54	0.17	303	343	0.81	44	21	8.6
6926	core	B08	70.8	0.44	0.38	0.54	0.19	453	493	1.09	35	17	8.6
6927	core	B08	70.3	0.79	0.41	0.65	0.16	296	336	1.12	37	14	9.8
6928	core	B08	70.8	0.39	0.23	0.63	0.16	289	329	0.96	24	17	9.5
6929	core	B08	70.6	0.03	0.08	0.29	0.20	420	460	0.13	62	154	11.6
6930	core	B08	70.6	0.01	0.02	0.25	0.27	406	446	0.05	40	540	11.9
6931	core	B01	70.8	0.04	0.07	0.36	0.11	333	373	0.19	37	58	4.5
6932	core	B01	10.8	1.29	2.21	0.37	0.23	471	511	6.79	33	3	2.1
6933	core	B01	50.7	1.30	2.11	0.38	0.11	463	503	5.46	39	2	0.4
6934	core	B04	70.3	0.16	0.28	0.36	0.26	426	466	0.85	33	31	5.4
6935	core	B04	70.8	0.33	0.47	0.41	0.22	489	529	1.55	30	14	3.2
6936	core	B04	70.6	0.32	0.59	0.35	0.12	483	523	2.04	29	6	3.4
6937	core	B04	70.6	0.21	0.62	0.25	0.15	480	520	3.10	20	5	1.3
6938	core	B06	70.3	0.04	0.22	0.16	0.21	430	470	0.10	220	210	10.9
6939	core	B06	70.6	0.17	0.18	0.48	0.58	299	339	0.20	90	290	4.4
6940	core	B06	70.4	0.06	0.22	0.20	0.34	425	465	0.20	110	170	10.7
6941	core	B06	70.3	0.03	0.10	0.21	0.32	428	468	0.14	71	229	9.5
6942	core	B06	70.9	0.27	0.97	0.22	0.75	429	469	0.51	190	147	4.5
6943	core	B06	70.5	0.04	0.10	0.30	0.43	420	460	0.23	43	187	7.7
6944	core	B06	70.9	0.19	1.66	0.10	0.86	434	474	0.79	210	109	5.9
6945	core	B06	70.3	4.21	89.12	0.05	3.83	413	453	16.44	542	23	1.1
6946	core	B10	70.1	0.01	0.07	0.13	0.18	423	463	0.19	37	95	2.1
6947	core	B10	69.7	0.06	0.87	0.06	0.11	437	477	0.26	335	42	0.2
6948	core	B10	70.6	0.11	1.78	0.06	0.15	440	480	0.76	234	20	1.7
7287	outcrop	B19	70.9	0.02	0.05	0.30	0.67	440	477	0.31	16	216	5.4
7288	outcrop	B19	70.6	0.03	0.09	0.23	0.89	339	376	0.28	32	318	5.5
7301	outcrop	B17	70.5	0.01	0.07	0.14	0.77	445	482	0.31	23	248	11.5
7302	outcrop	B17	70.7	0.01	0.06	0.12	0.90	507	544	0.39	15	231	6.9
7303	outcrop	B17	70.5	0.01	0.03	0.27	0.61	496	533	0.29	10	210	7.5
7304	outcrop	B17	70.4	0.01	0.05	0.14	0.82	496	533	0.31	16	265	7.9
7305	outcrop	B17	70.3	0.02	0.05	0.22	0.70	496	533	0.32	16	219	8.3
7307	outcrop	B17	70.7	0.02	0.09	0.19	0.80	493	530	0.30	30	267	7.2
7308	outcrop	B17	70.3	0.05	0.46	0.09	1.40	422	459	0.51	90	275	8.1
7309	outcrop	B17	70.5	0.01	0.05	0.15	0.93	489	526	0.30	17	310	8.5
7310	outcrop	B17	70.5	0.01	0.02	0.28	0.61	489	526	0.20	10	305	10.2
7311	outcrop	B17	70.5	0.00	0.03	0.12	0.95	495	532	0.26	12	365	7.7
7312	outcrop	B17	70.8	0.01	0.04	0.17	0.75	485	522	0.20	20	375	8.8
7313	outcrop	B17	70.7	0.02	0.07	0.18	0.52	437	474	0.23	30	226	11.7
7314	outcrop	B18	70.7	0.01	0.03	0.24	0.25	560	597	0.15	20	167	9.9
8003	core	B10	70.3	0.01	0.03	0.15	0.25	416	456	0.12	25	208	12.7

Sample No.	Sample Type	Site No.	Qty (g)	S1	S2	PI	S3	Max T (°C)	Peak T (°C)	TOC (wt %)	HI	OI	MINC (%)
8004	core	B10	70.1	0.21	0.14	0.60	0.25	430	470	0.25	56	100	7.8
8005	core	B10	70.9	0.27	0.21	0.56	0.22	423	463	0.23	91	96	7.9
8006	core	B10	70.0	1.30	16.71	0.07	0.23	441	481	5.57	300	4	6.7
8007	core	B10	70.3	0.09	0.18	0.33	0.15	434	474	0.14	129	107	10.2
8008	core	B11	70.5	0.07	0.76	0.09	0.16	435	475	0.39	195	41	5.7
8009	core	B11	70.2	0.05	0.61	0.07	0.19	429	469	0.32	191	59	5.6
8010	core	B11	70.7	4.58	70.72	0.06	2.14	424	464	13.19	536	16	0.5
8011	core	B11	70.6	0.08	0.36	0.18	0.23	427	467	0.14	257	164	9.2
8012	core	Duplicate	70.3	0.06	0.10	0.40	0.26	419	459	0.35	29	74	2.6
8013	core	Duplicate	70.6	0.07	0.83	0.08	0.07	437	477	0.33	252	21	0.3
8014	core	Duplicate	70.9	0.28	0.39	0.42	0.22	487	527	1.49	26	15	3.3
8015	core	Duplicate	70.1	0.05	0.23	0.17	0.48	433	473	0.62	37	77	0.6
8017	core	B03	70.9	1.21	10.96	0.10	0.58	435	475	2.21	496	26	3.2
8019	core	B12	70.3	0.19	0.49	0.28	0.32	420	460	0.65	75	49	0.4
8021	core	B12	70.6	0.28	0.27	0.52	0.25	298	338	0.12	225	208	0.1
8022	core	B12	70.1	0.13	0.15	0.46	0.25	308	348	0.17	88	147	2.8
8038	core	B16	70.8	3.33	70.40	0.05	0.79	432	472	11.34	621	7	2.0
8039	core	B16	70.4	0.73	8.47	0.08	0.30	433	473	2.26	375	13	0.4
8678	core	B09	70.9	0.15	1.52	0.09	0.33	429	469	0.90	169	37	0.4
8679	core	B09	70.4	0.13	2.14	0.06	0.32	430	470	0.95	225	34	0.5
8680	core	B09	70.2	0.52	8.13	0.06	0.41	427	467	2.45	332	17	0.5
8681	core	B02	70.5	0.13	1.24	0.09	0.31	438	478	0.31	400	100	6.4
8682	core	B02	70.5	0.53	7.02	0.07	0.40	432	472	1.60	439	25	2.9
8683	core	B02	70.6	0.77	13.97	0.05	0.68	428	468	3.17	441	21	2.1
8684	core	B02	70.8	0.07	0.38	0.16	0.52	432	472	0.36	106	144	4.0
8685	core	B02	70.7	0.28	0.28	0.50	0.47	296	336	0.21	133	224	3.8
8686	core	B02	70.2	0.93	15.50	0.06	0.43	430	470	3.26	475	13	0.9
8687	core	B05	70.4	0.06	0.31	0.15	0.11	446	486	0.39	79	28	0.2
8688	core	B05	70.3	0.49	2.15	0.19	0.13	449	489	0.95	226	14	0.3
8689	core	B14	70.1	0.17	0.31	0.35	0.15	427	467	0.62	50	24	0.3
8690	core	B14	70.6	0.11	0.28	0.27	0.17	428	468	0.30	93	57	2.9
8691	core	B15	70.0	0.36	0.73	0.33	0.19	448	488	0.39	187	49	4.7
8692	core	B15	70.8	1.69	3.82	0.31	0.12	451	491	1.80	212	7	1.8
8693	core	B15	70.3	0.63	1.46	0.30	0.20	448	488	0.72	203	28	3.3
8694	core	B07	70.3	0.02	0.08	0.16	0.33	356	396	0.12	67	275	4.7
8695	core	B07	70.5	0.04	0.14	0.21	0.40	337	377	0.21	67	190	5.1
8696	core	B03	70.6	0.03	0.12	0.20	0.57	421	461	0.15	80	380	4.9
8697	core	B03	70.2	0.04	0.19	0.17	0.45	424	464	0.24	79	188	2.9
8698	core	B03	70.3	0.03	0.13	0.20	0.56	428	468	0.35	37	160	0.7
8699	core	B03	70.1	0.05	0.21	0.20	0.59	430	470	0.56	38	105	0.8
8700	core	B03	70.0	0.04	0.25	0.15	0.43	432	472	0.23	109	187	7.5

Appendix 7. Banff/Exshaw Formations Organic Petrography Description/Maturation
Description and Reflectance (Maturation)

Legend

Column Label	Label Description
Sample No.	AGS sample number
Photo No.	Photo number of sample
Organic Type	Kerogen type (I to IV)
Vitrinite Reflectance (% _R)	Per cent random reflectance in oil
Standard Deviation	Standard deviation
n	Number of individual measurements
Comments	Sample observations

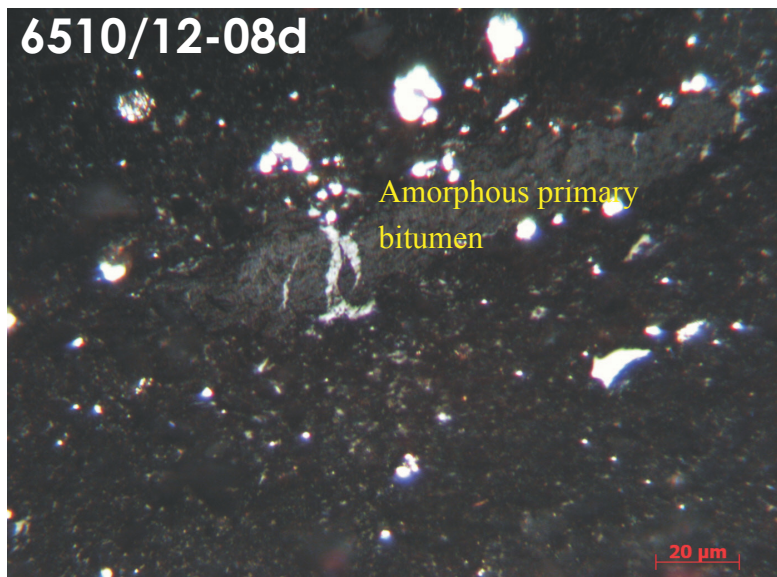
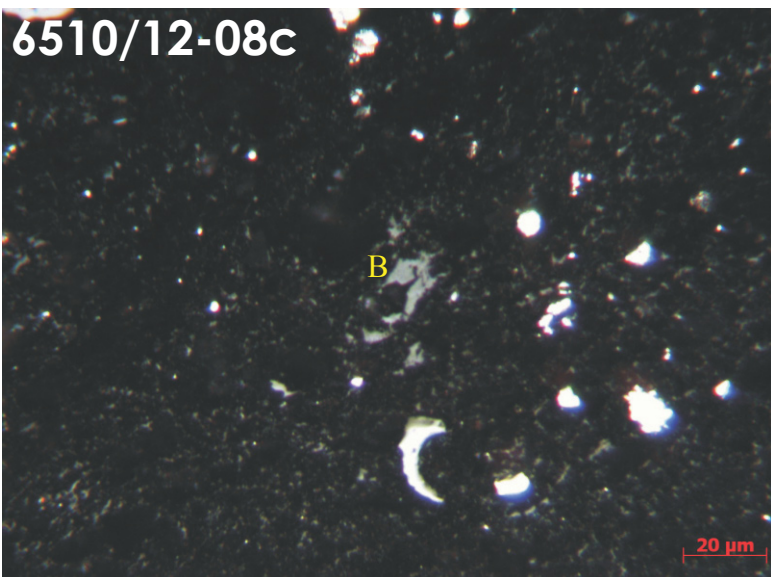
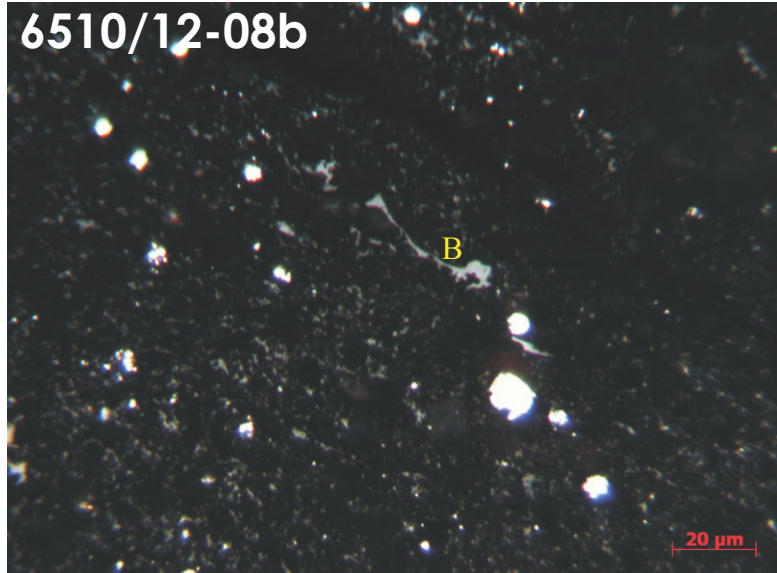
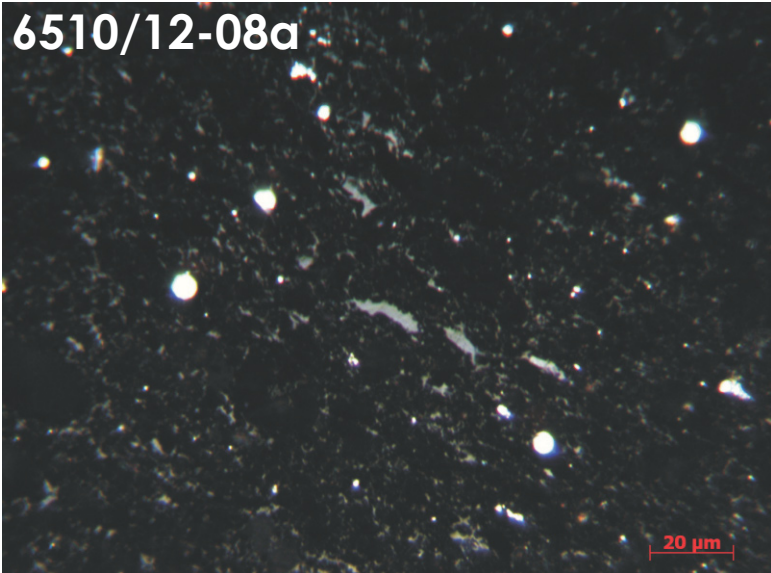
Organic Type

2	Vitrinite %Ro
2.1,2.2,2.3	Refers to reworked population
3	Vitrinite equivalent = $0.618 \times \text{bitumen \%Ro} + 0.40$
4	Bitumen
31	Isotropic low %Ro secondary bitumen (derived from secondary bitumen)
32	Isotropic high %Ro secondary bitumen (typically derived from 31)

Sample No.	Photo No.	Organic Type	Vitrinite Reflectance (%R)	Standard Deviation	n	Comments
6510	12-08					Black shale with mostly non-fluorescing amorphinite and continuous network of amorphous kerogen, possibly from alginite. Also higher reflecting isotropic migrabitumen within carbonate pores.
		2	1.432	0.149	7	
		2, 4	1.792	0.095	19	Mostly migrabitumen but also some oxidized vitrinite lenses.
		4	2.311	0.241	14	
		4	3.172	0.231	9	
6514	13-08					Black shale with calcite cement and bitumen filled siliceous microfossils (S) derived from radiolaria. Mostly thin lenses of isotropic vitrinite derived from alginite within the network amorphinite and amorphous kerogen. Very few can be measured accurately.
		4	1.675	0.029	3	
		4	1.850	0.060	2	
		4	2.489	0.219	4	
		4	3.090		1	
6521	14-08					Black shale with mostly thin lenses of isotropic alginite derived vitrinite and network of amorphous kerogen. Some evidence calcite cement filled radiolarian like structure.
		2.1	0.965	0.074	4	
		4	1.655	0.087	9	
		4	1.946	0.086	12	
		4	2.272	0.132	15	
		4	3.119	0.527	3	
6525	15-08					Shale with mostly non-fluorescing amorphinite kerogen with very few measureable vitrinite/kerogen particles.
		2	1.131	0.150	2	
		4	1.670		1	
		4	2.034	0.075	7	
		4	2.318	0.051	2	
		4	2.781	0.117	2	
6531	16-08	4?				Organically lean carbonate/limestone with very few isotropic migrabitumen.
		4	1.890		1	
		4	2.483	0.179	9	
		4	3.095	0.136	5	
6532	17-08					Shale with some brecciated kerogen, some showing signs of oxidation. High reflecting solid bitumen some showing anisotropy. Rare weak yellow fluorescing bitumen with some micrinite inclusions.
		4?				
		4	1.217	0.153	29	
		4	1.650	0.112	19	
		4	2.008	0.060	3	
6539	18-08					Shale with high amount of amorphous primary bitumen with isotropic secondary migrabitumen brecciated in between pores. Also rare anisotropic granular bitumen. High iron oxides content found in some shale matrix (possibly due to oxidation).
		4?				
		4	1.173	0.131	34	
		4	1.502	0.065	16	
6542	19-08					Organically lean shale with rare lenses of spent kerogen.
		4?				
		4	1.248	0.060	2	
		4	1.571	0.034	2	
		2	2.020		1	
6548	20-08					Lime/mudstone with some amorphinite, migrabitumen and reworked anisotropic fine grain mosaic pyrobitumen (possibly reworked).
		4?				
		4	1.273	0.139	26	
		4	1.592	0.104	7	
		4	2.401	0.241	5	
			4.680			
6927	85--09					Laminated silt with mostly small lenses of amorphous kerogen (am) and migrabitumen (B) within fractures and intergranular pores of carbonates matrix.
		4	1.327	0.095	17	
		4	0.890	0.14	2	Possibly suppressed?
		4	1.642	0.107	14	
		2.2	2.112	0.096	4	2.45
6932	84-08					Pyrite rich black shale/calc within the network of dark amorphous kerogen (some still showing staining), grey granular bitumen and a high concentration of yellow fluorescing hcfi (all yellow fluorescing globules) within carbonate matrix.
		2	1.324	0.131	15	
		2.2	0.892	0.117	7	Possibly suppressed?
		2.2	1.792	0.095	5	
6945	87-08					Organic and pyrite rich shale with mainly continuous network of grey amorphous kerogen with some bright yellow fluorescing alginite (<i>Tasmanites</i> and cocoidal <i>Pila-Botryococcus</i> like alginite) and weak fluorescing fluoramorphinite, (with dull yellow fluorescing alginite and orange fluorescing bitumen) and hebamorphinite with marl matrix.
		2	0.620	0.066	8	
		4	0.409	0.047	10	
		4	0.208	0.024	3	
7311	05-08					Lime shale with mostly calcareous non-fossils. Some greenish to yellow fluorescing alginite (Prasinophytes), possibly reworked
		2	0.987	0.111	11	
		2.2	0.567	0.098	3	
		2.2	1.726	0.290	5	
		2.2	2.440	2.790	2	
8006	86-08					Calc/shale source rock with continuous network of dark amorphous kerogen,, grey granular bitumen (some associated with high micrinite inclusion) and migrabitumen between intergranular pores and microfractures. Some dull yellow to orange fluorescing alginite, yellow fluorescing hcfi within quartz matrix (Prasinophyte alginite (P)).
		2	0.955	0.05	15	
		4	0.727	0.061	36	
		4	0.482	0.034		

Sample No.	Photo No.	Organic Type	Vitrinite Reflectance (% _R)	Standard Deviation	n	Comments
8010	88-08	2	0.557	0.110	19	Organic and pyrite rich shale with mainly spent amorphous kerogen, bright yellow fluorescing <i>Tasmanites</i> and <i>Leiosphaeridia</i> alginite, weak fluorescing fluoramorphinite and bitumenite with dull yellow fluorescing alginite (mostly Prasinophyte (P)). Orange fluorescing bitumen also observed.
		4	0.309	0.050	7	
8014	89-08	2?	1.156	0.084	5	Organic and pyrite rich shale/calc consisting mostly of dark amorphous kerogen and rare bitumen, migrabitumen and reworked intertinite.
		4	0.788	0.017	3	
		2.2	2.043	0.120	8	
		2.2	2.310		1	
8019	61-08	2	0.642	0.060	10	Calcareous mudstone with rare yellow to orange fluorescing Prasinophyte (P) and <i>Leiosphaeridia</i> like alginite (L), orange fluorescing bitumenite (bt) with micrinite inclusion. Some weak orange fluorescing sporinite-like liptinite. Fluorescence and Reflected white light.
		2.2	0.469	0.039	18	
		2.2	0.960		1	
		2.2	1.212	0.025	2	
8019	62-08	2	0.445	0.070	4	Organically lean calcareous shale with some weak yellow fluorescing alginite, mainly Prasinophyte (P) and thick walled Tasmanites (T). Bitumen (B) with micrinite inclusion. Rare reworked vitrinite intertinite maceral not measured. Fluorescence and reflected white light.
8038	68-08	2	0.560	0.065	14	Pyrite and amorphous kerogen rich black shale with yellow fluorescing liptinite (mainly <i>Leiosphaeridia</i> (L) , thick walled <i>Tasmanites</i> - like (T) and Prasinophyte (P)) and weak orange brown fluorescing bitumen (B). Rare weak orange fluorescing sporinite like liptinite were also observed, including chitinous fossil (ch). Calcite filled pore canal of siliceous microfossils (S) derived from radiolaria. Some yellow fluorescing oil are released from microfracture under UV light causing staining.
		4	0.320	0.020	2	
		2.2	0.951	0.096	8	
		2.2	1.208	0.047	2	0.151
8680	54-08	2	0.467	0.054	17	Liptinite and pyrite (framboidal) rich shale with mostly yellow fluorescing <i>Leiosphaeridia</i> and some rare thick walled unicellular <i>Tasmanites</i> and Prasinophyte. Most vitrinite are derived from alginite. Also present are amorphous bitumen (phosphatic) with micrinite inclusion.
		2.2	0.659	0.040	3	
		2.2	0.857	0.062	2	
8682	55-08	2	0.493	0.092	42	a) Liptinite rich shale, with mostly yellow fluorescing alginite (thick walled Tasminites (T), Prasinophytes (P) and cocoidal alginite) and yellow to orange fluorescing solid bitumen (B). Fluorescent and reflected white light. b) Weak orange fluorescing bituminite in pyrite-rich marl matrix and acanthomorphic acritarch (species?). Fluorescent and reflected white light.
		2.2	0.910	0.042	2	
		2.2	1.273	0.160	3	
		4	0.320	0.100	2	
8686	56-08	2	0.526	0.110	11	Shale with mostly yellow fluorescing alginite (thick walled Tasminites (T), Prasinophytes and Microhystridium sp. acanthomorphic acritarch (ac) and yellow orange fluorescing solid to non-fluorescing bitumen (B). Fluorescent and reflected white light.
		2.2	0.946	0.084	8	
		4			1	
8688	57-08	2	0.734	0.068	5	Pyrite rich shale with orange weak fluorescing liptinite (<i>Leiosphaeridia</i> (L) and Prasinophyte (P) alginite ?). Also contains some reworked intertinite (I) particles. Most of the organic matter are from amorphous kerogen lenses (non fluorescing granular hebamorphinite (H) lenses).
		2.2	1.252	0.189	3	
		2.2	0.510	0.000	2	
8692	58-08	2	0.761	0.101	8	Black shale and calcite with mainly amorphous kerogen (am) and rare weak orange fluorescing bitumen (B). Some hcfi annealed in carbonate matrix. Very small amount of measureable bitumen or vitrinite particle.
		4	0.253	0.016	2	
		4	0.420		1	
		2.2	1.318	0.176	7	
		2.2	3.040		1	
8695	59-08	2	0.805	0.069	10	Organically lean calcitic mudstone with silt, with rare thin lenses of amorphous kerogen (alginite derived). Some migrabitumen and rare chitinous particle (fish bone ?) also observed. Calcareous non-fossil (cf) rich matrixes.
		2.2	1.083	0.081	11	
		2.2	1.362	0.088	8	
8699	60-08	2	0.627	0.080	11	Calcitic mudstone containing mainly small lenses of weak dull yellow to orange fluorescing alginite, possibly Prasinophyte (P); and reworked vitrinite and intertinite macerals. Fluorescent and reflected white light.
		4	0.370		1	
		2.2	0.847	0.095	5	
		2.2	1.428	0.203	8	

Appendix 8. Banff/Exshaw Formations Organic Petrography Photographs



6510/12-08. Black shale with mostly non-fluorescing amorphinite and continuous network of amorphous kerogen, possibly from alginite. Also higher reflecting isotropic migrabitumen (B) within carbonate pores.

6514/13-08a

Amorphous kerogen

20 µm

6514/13-08b

Amorphinite network
with thin lenses of
alginite

20 µm

6514/13-08c

S

B

Amorphinite network

20 µm

6514/13-08d

Calcite filled siliceous microfossils
(S), radiolaria.

20 µm

6514/13-08e

S

B

20 µm

6514/13-08f

Calcite filled siliceous microfossils
(S), radiolaria.

20 µm

6514/13-08g

Calcite filled siliceous microfossils (S), radiolaria.

20 µm

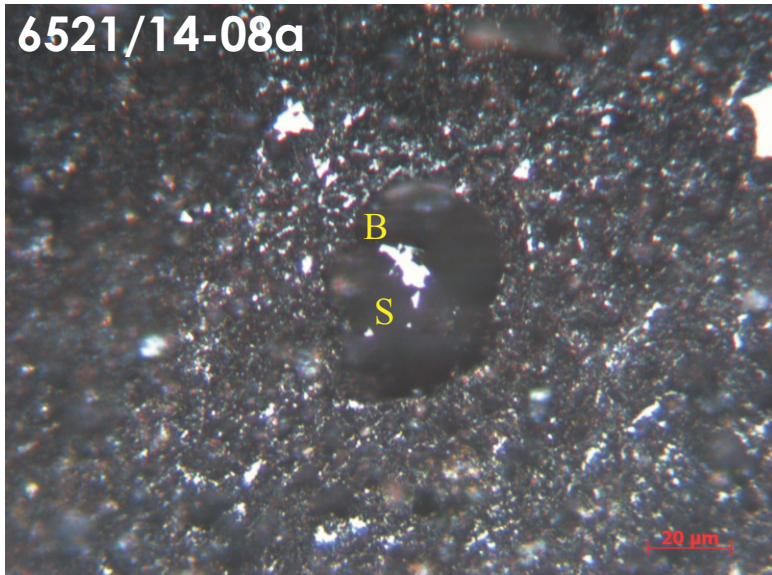
6514/13-08h

Amorphinite network with thin lenses of alginite and bitumen

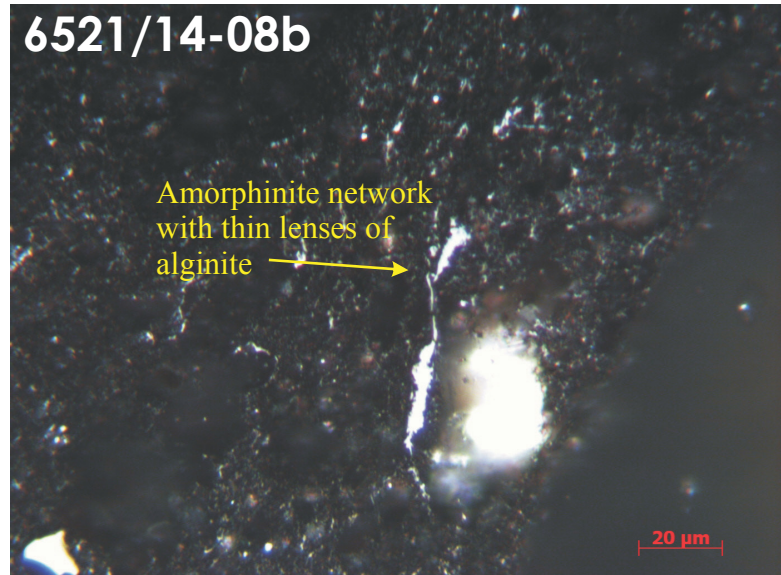
20 µm

6514/13-08. Black shale with calcite cement and bitumen-filled siliceous microfossils (S) derived from radiolaria. Mostly thin lenses of isotropic vitrinite derived from alginite within the network of amorphinite and amorphous kerogen. Very few can be measured accurately. B=non-fluorescing solid bitumen; S=calcite-filled siliceous microfossil, radiolaria.

6521/14-08a



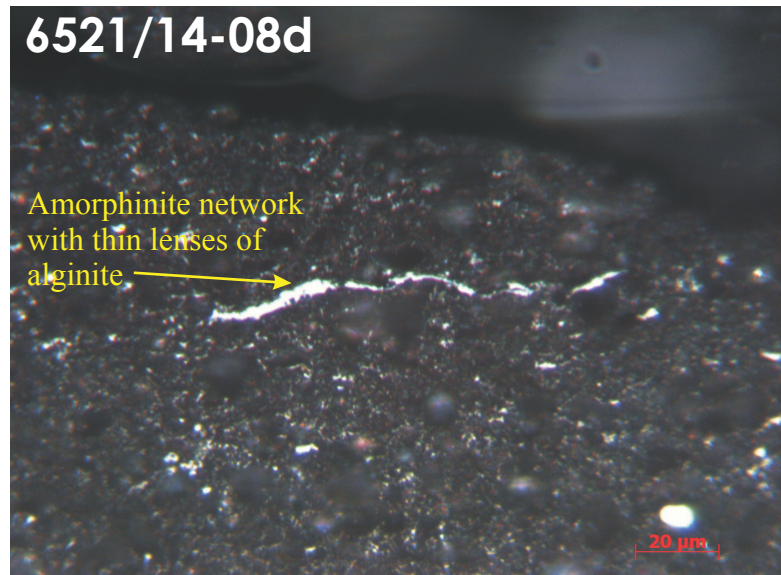
6521/14-08b



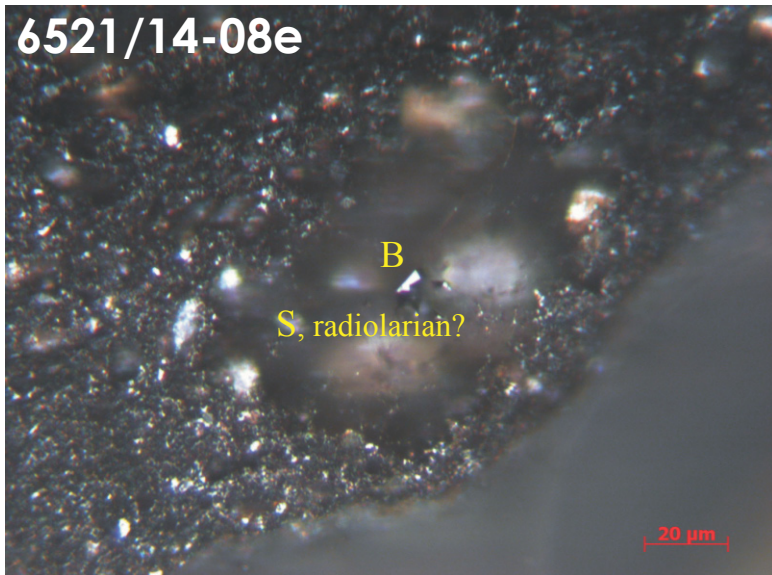
6521/14-08c



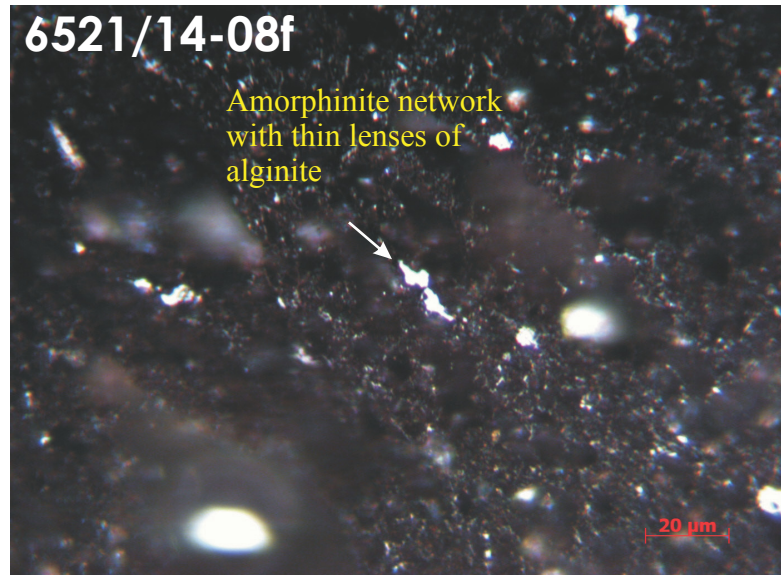
6521/14-08d



6521/14-08e

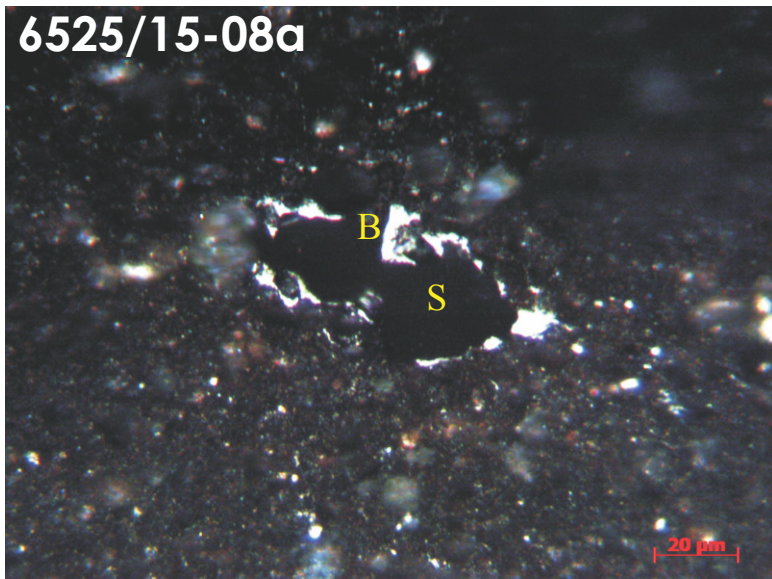


6521/14-08f

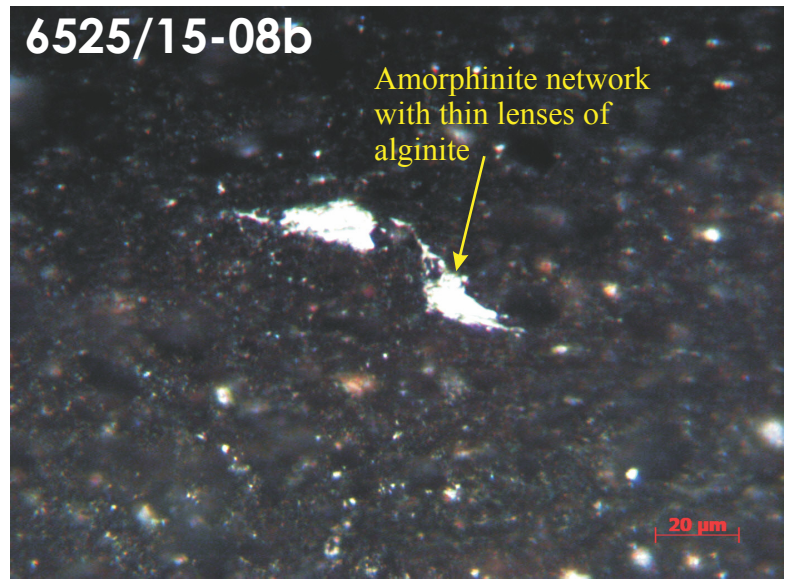


6521/14-08. Black shale with siliceous microfossils derived from radiolaria, some filled with calcite cement and bitumen. Mostly thin lenses of isotropic vitrinite derived from alginite within the network of amorphinite and amorphous kerogen. White light. B=non-fluorescing solid bitumen; S=calcite-filled siliceous microfossil, radiolaria.

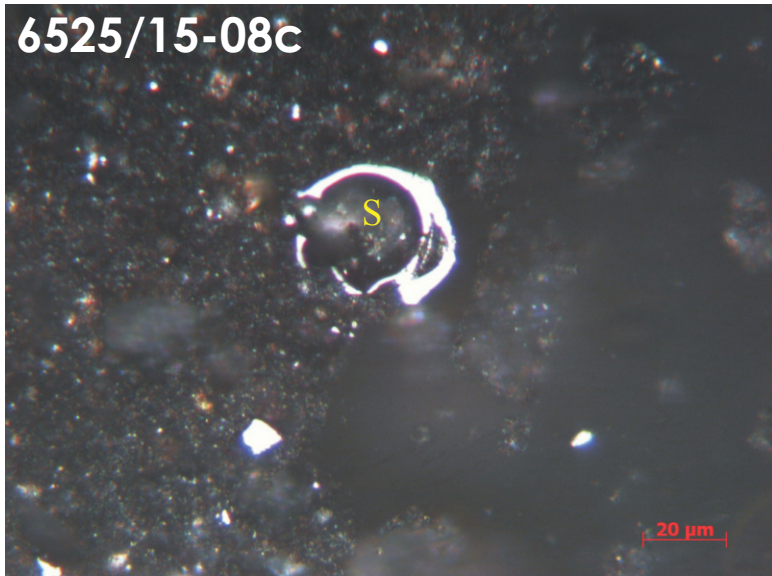
6525/15-08a



6525/15-08b

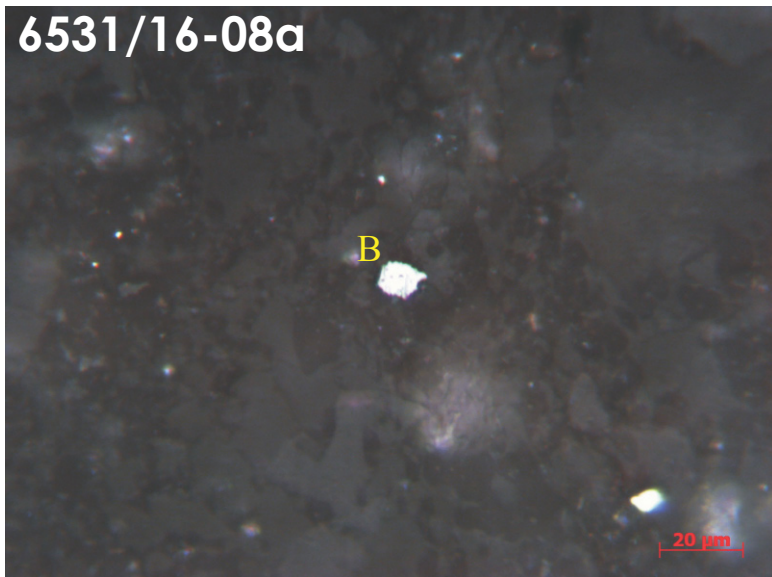


6525/15-08c

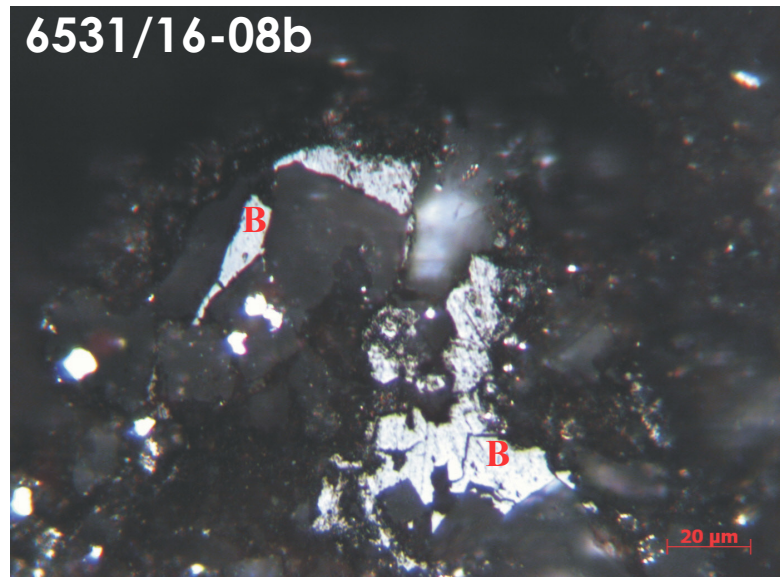


6525/15-08. Shale with mostly non-fluorescing amorphinite kerogen with very few measureable vitrinite/kerogen particles. B=non-fluorescing solid bitumen; S=calcite-filled siliceous microfossil, radiolaria.

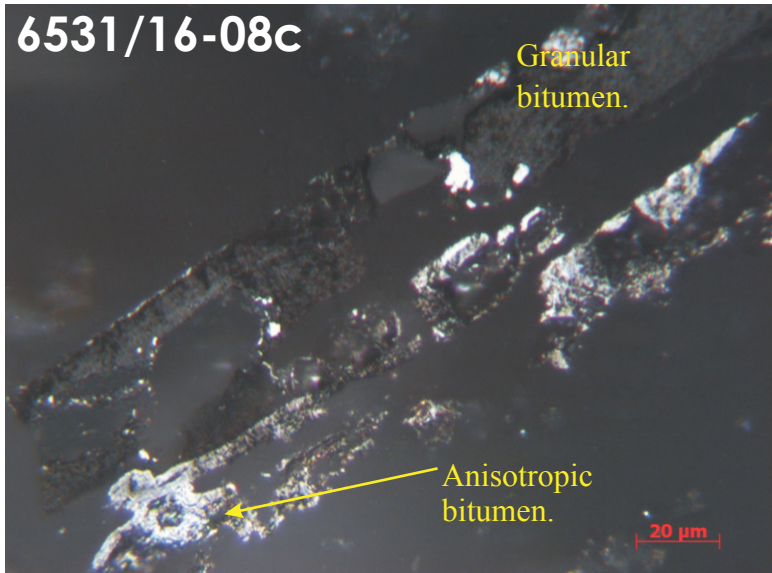
6531/16-08a



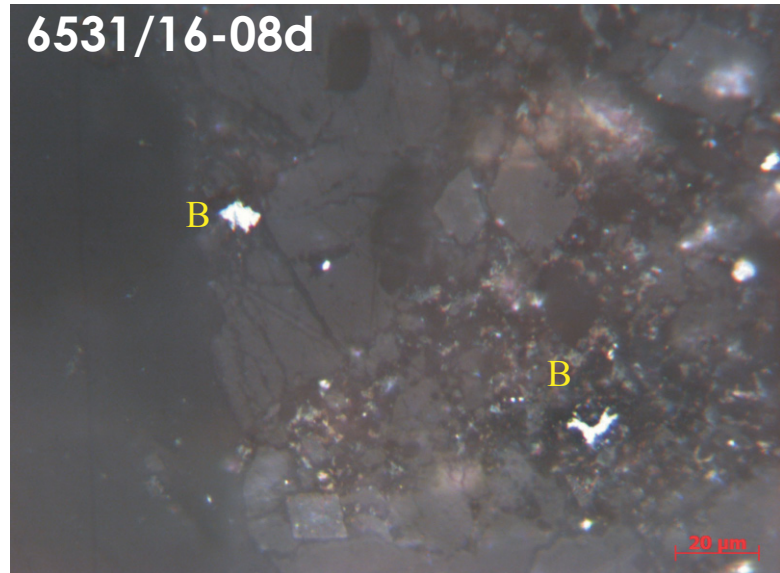
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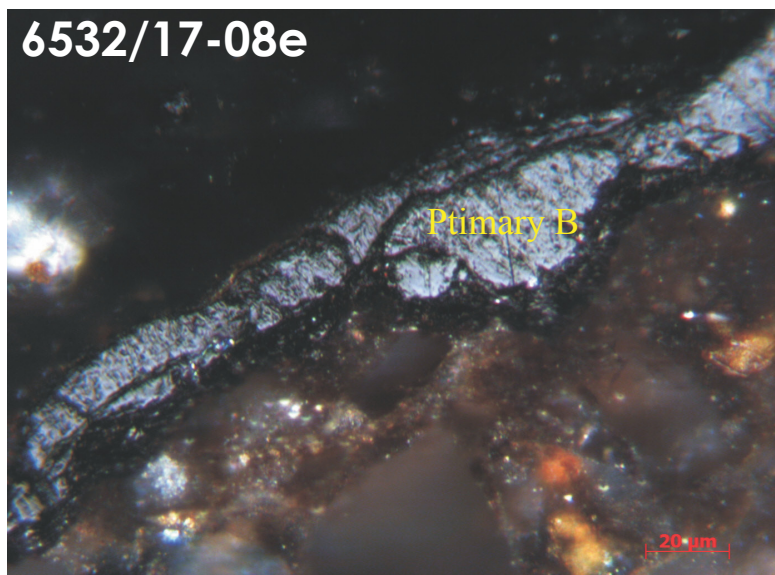
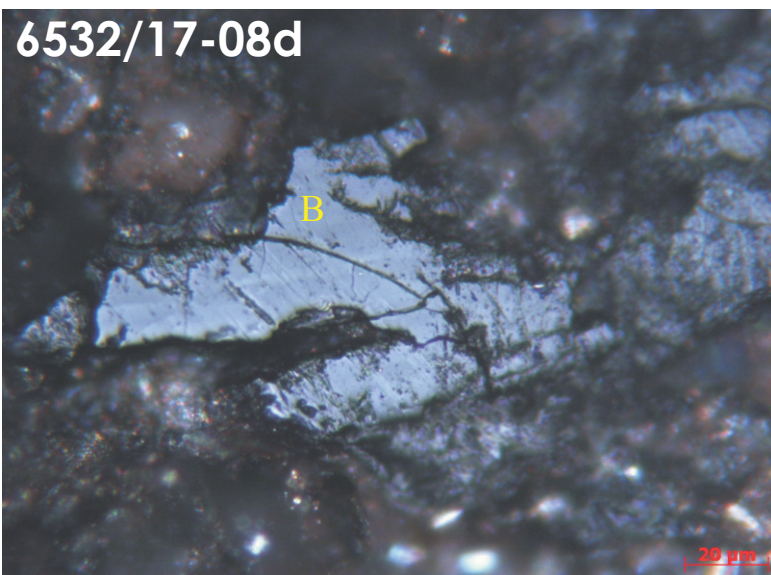
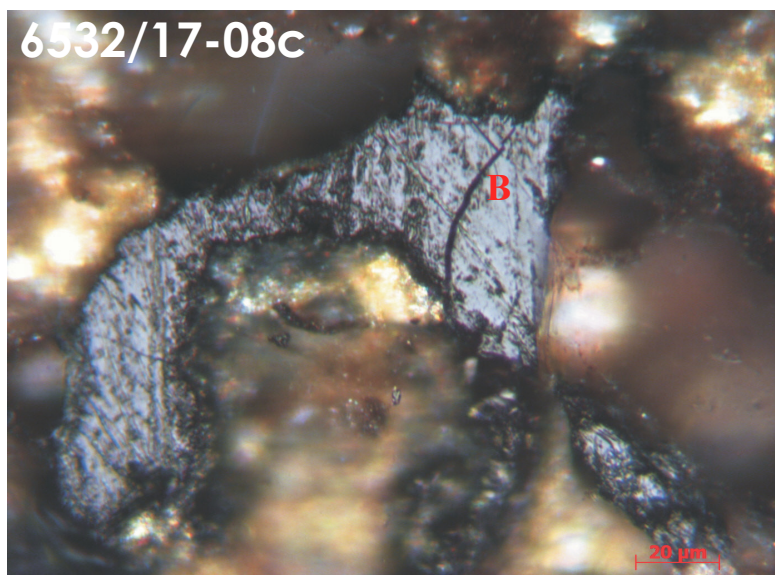
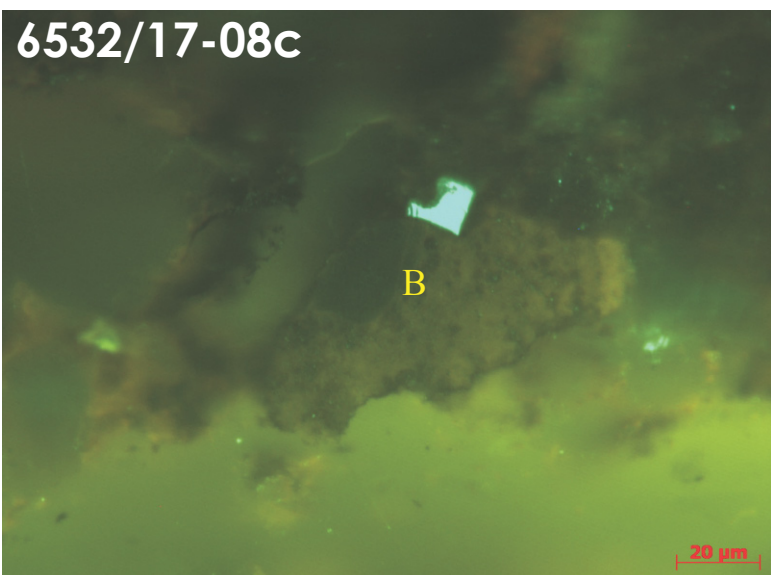
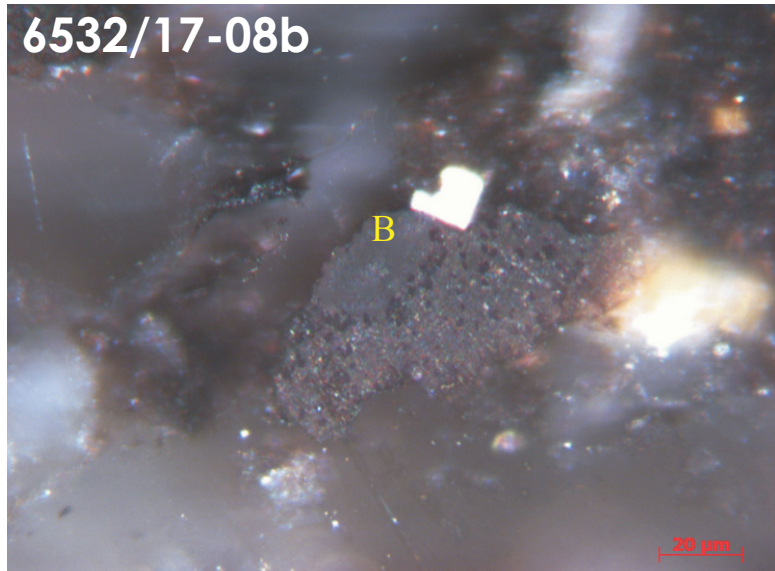
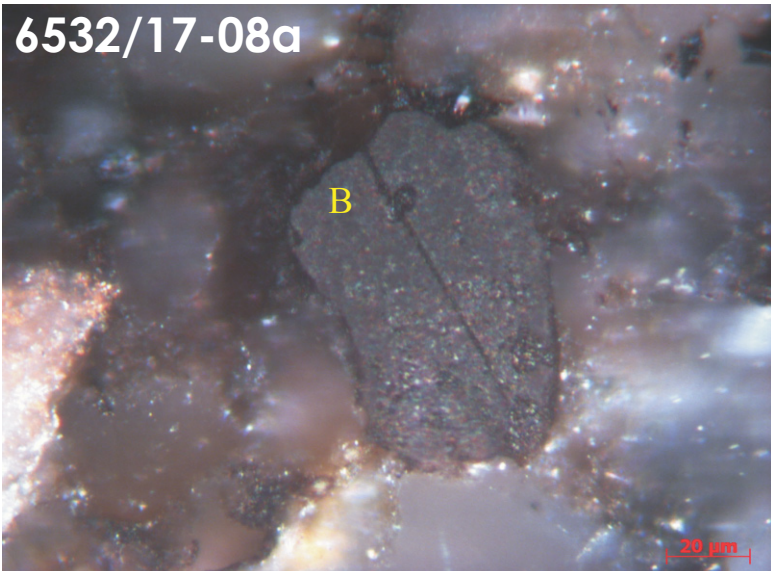
6531/16-08c



6531/16-08d

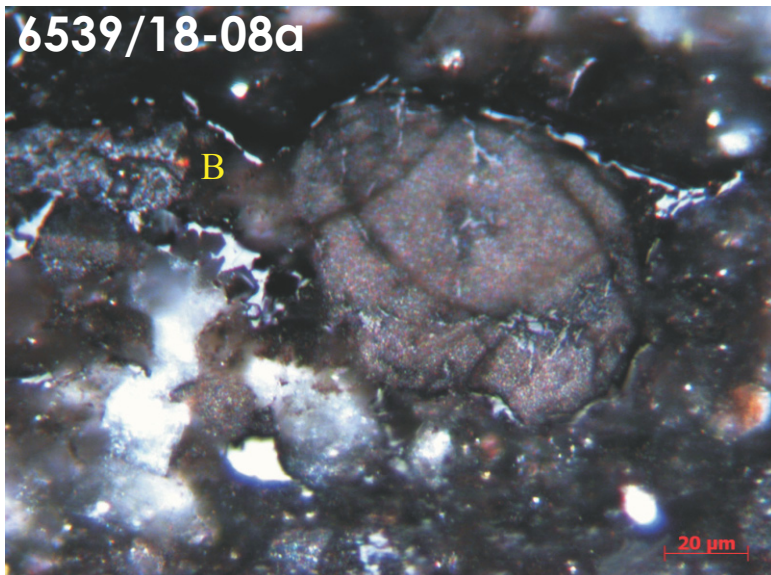


6531/16-08. Organically lean carbonate/limestone with very few measureable vitrinite/kerogen particles. Some amorphous kerogen between pores and fractures. B= non-fluorescing solid bitumen; anisotropic and granular. White Light.

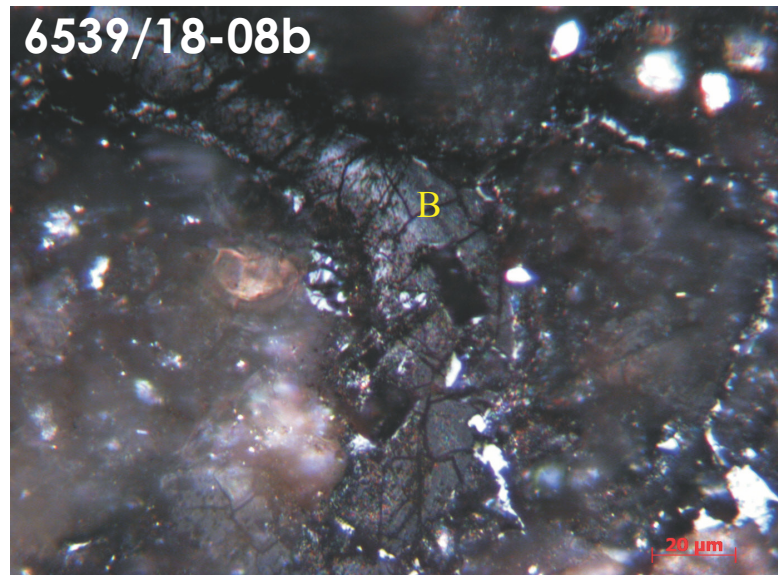


6532/17-08. Organically rich shale with rare weak yellow fluorescing bitumen with micrinite inclusions brecciated within carbonate matrix (6532/17-08a and b). Low and high reflecting primary and secondary bitumen (B). Some high reflecting solid bitumen showing anisotropy. Sample is showing signs of oxidation. Fluorescent and white light.
B = non-fluorescing solid bitumen.

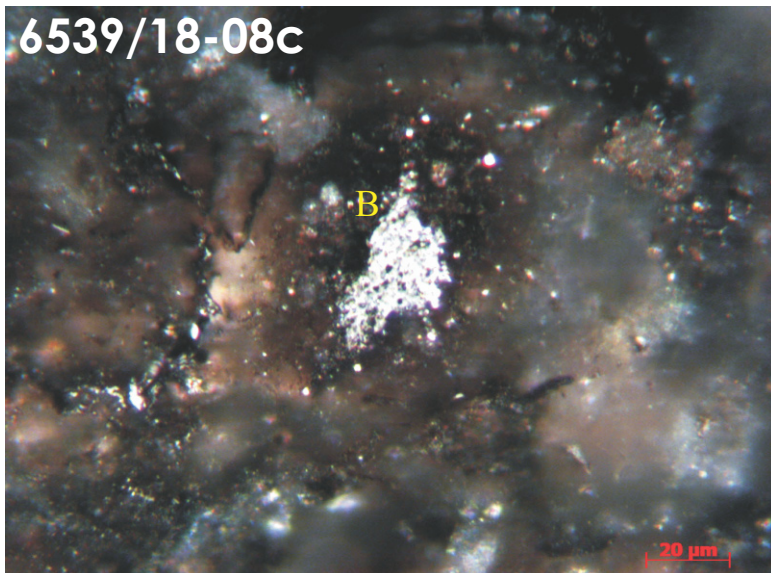
6539/18-08a



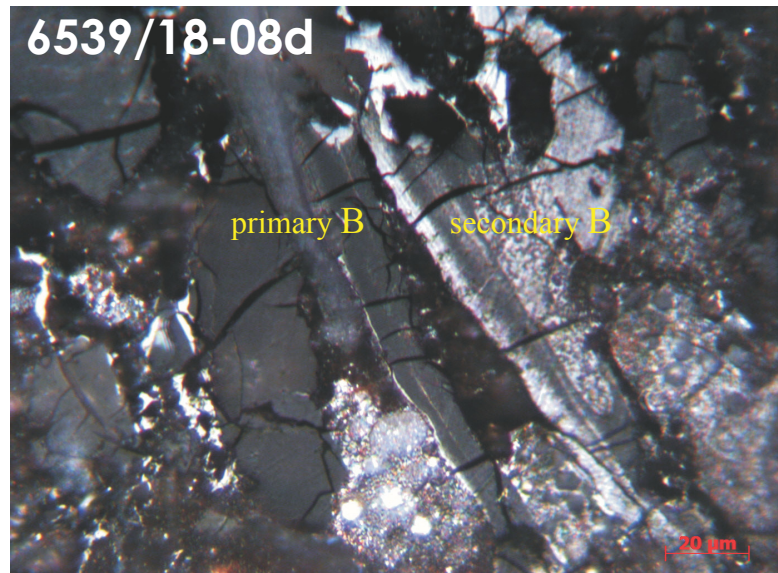
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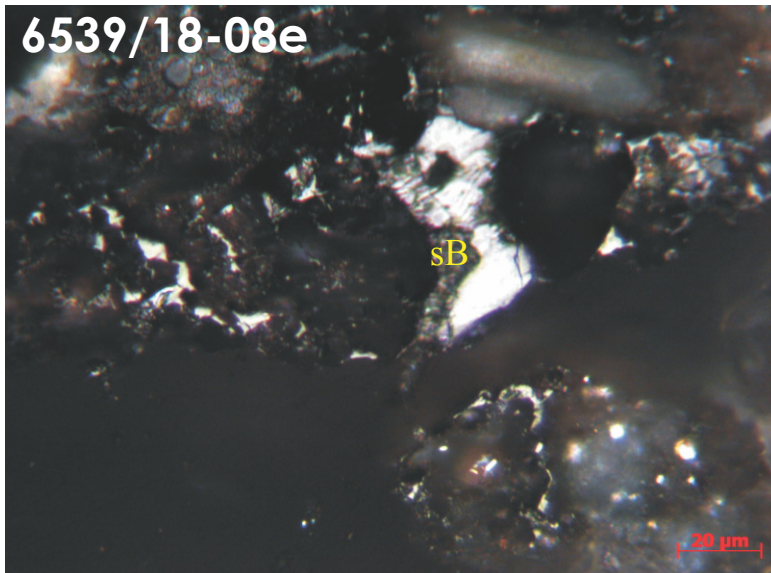
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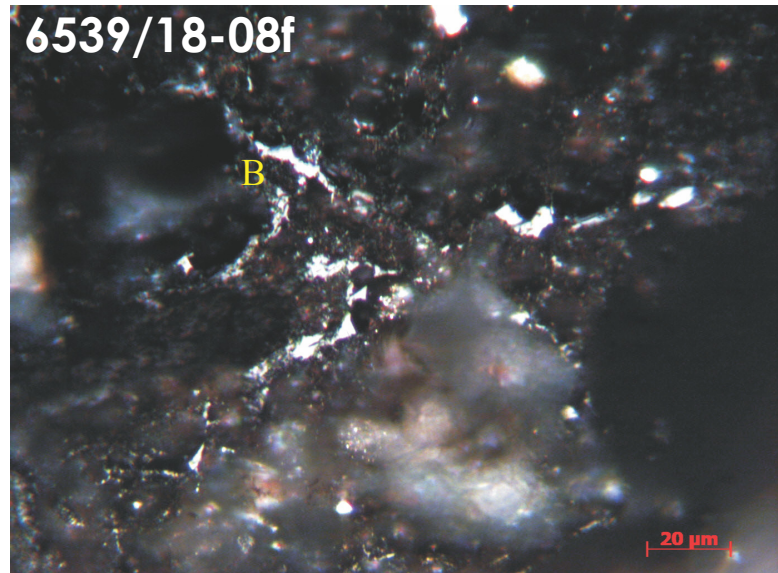
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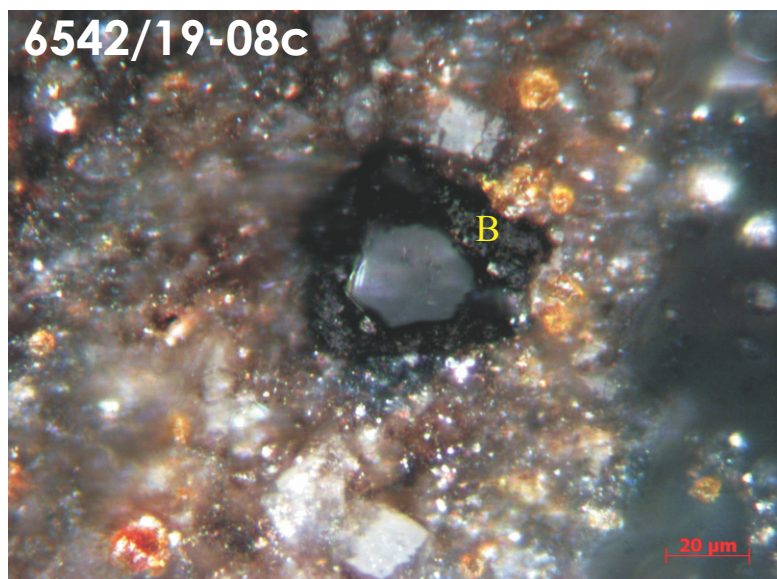
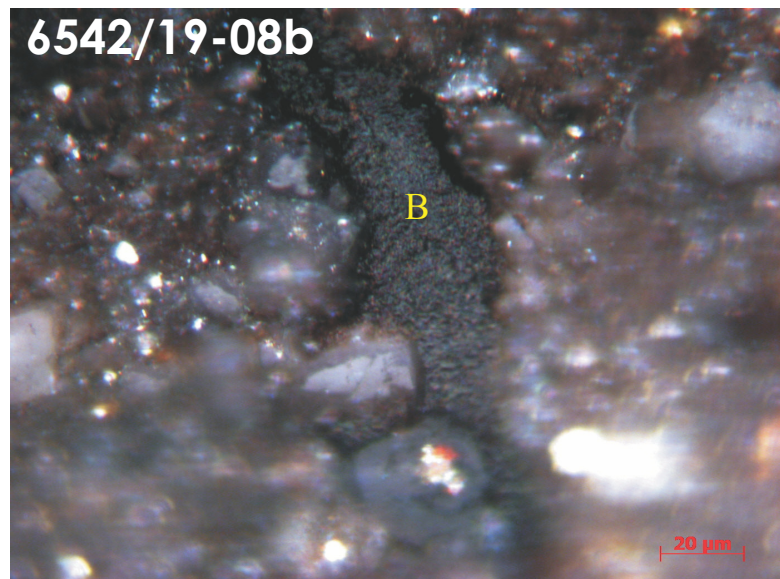
6539/18-08e



6539/18-08f

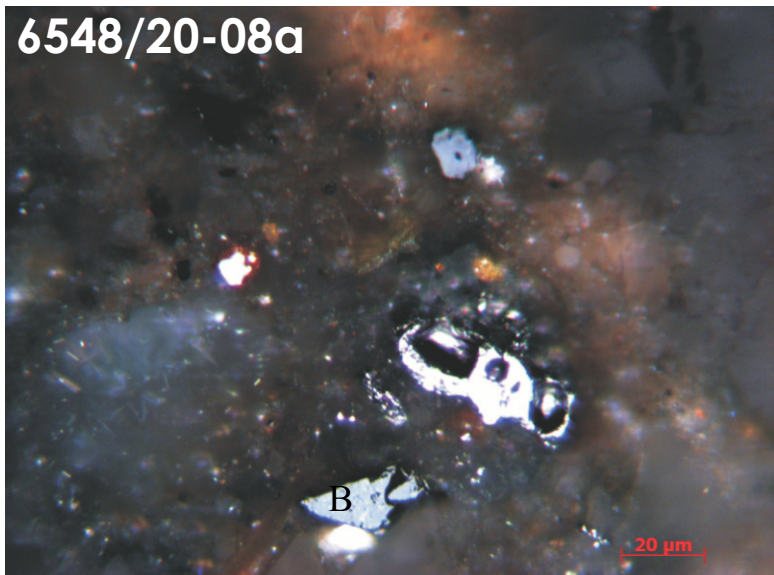


6539/18-08. Organically rich shale with high amount of amorphous low reflecting primary bitumen (B) and isotropic high reflecting secondary migrabitumen (sB) brecciated in between pores. Also rare anisotropic granular bitumen. High iron oxides content found in some shale matrix (possibly due to oxidation). White light. B = non-fluorescing solid bitumen.

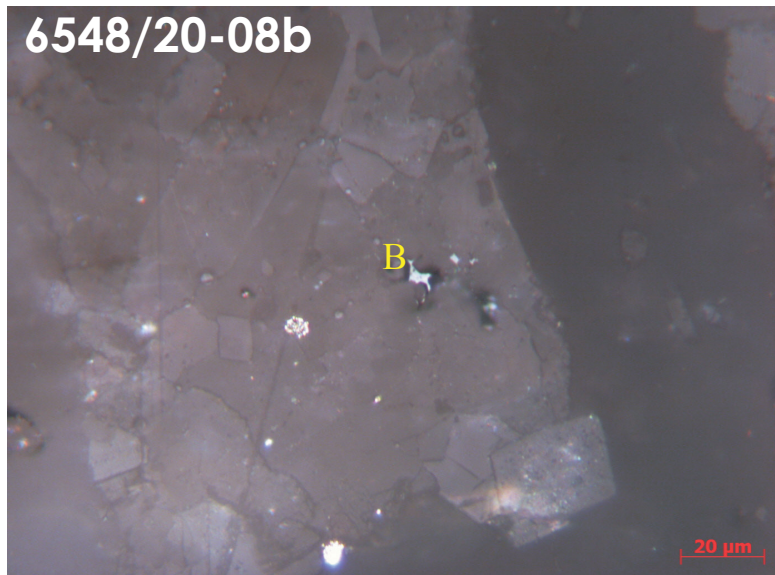


6542/19-08. Organically lean shale with rare lenses of spent and amorphous kerogen. White light. B=non-fluorescing solid bitumen.

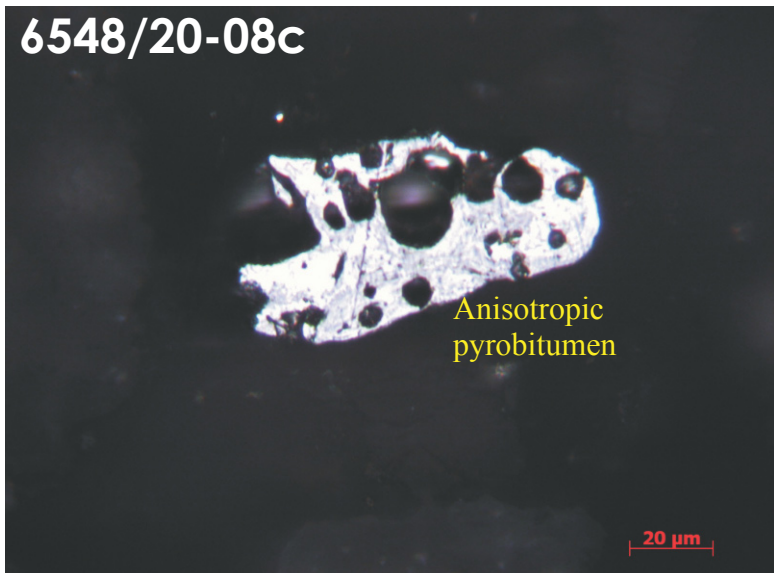
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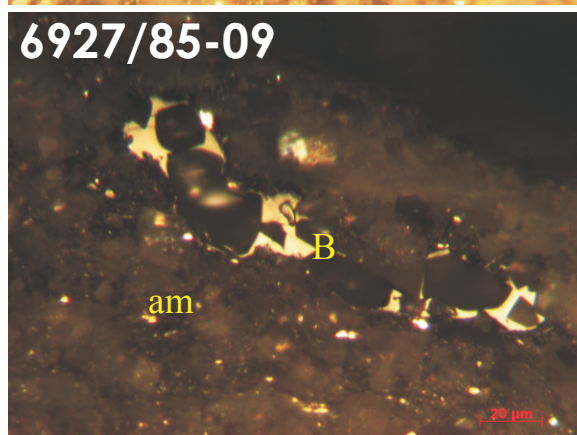
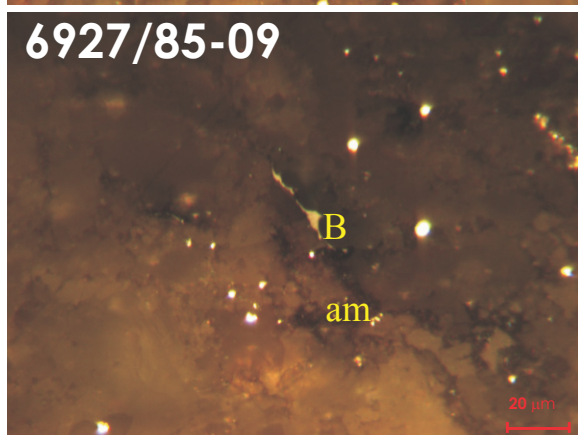
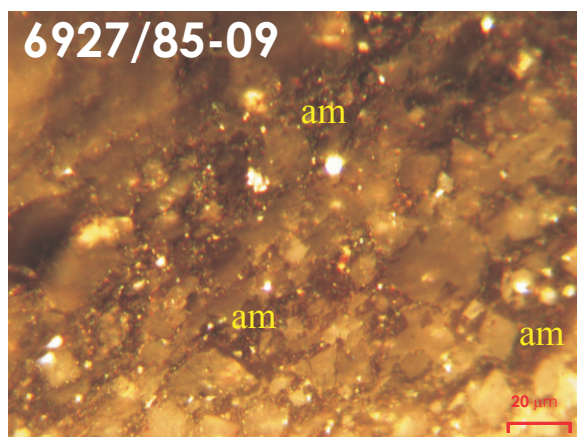
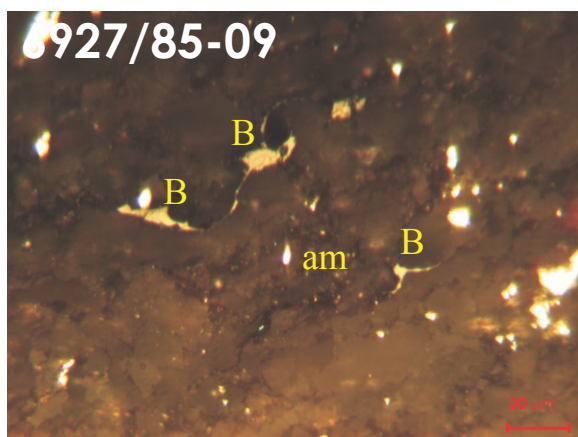
6548/20-08b



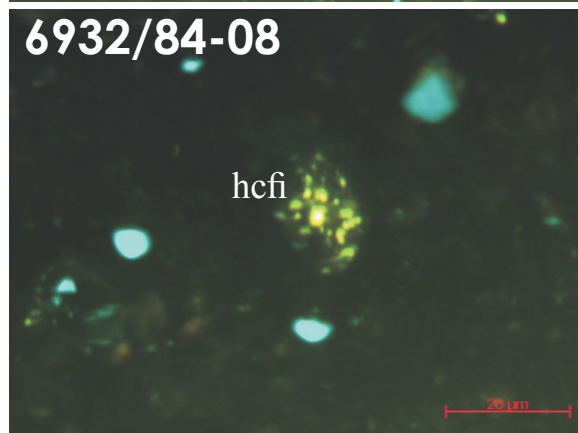
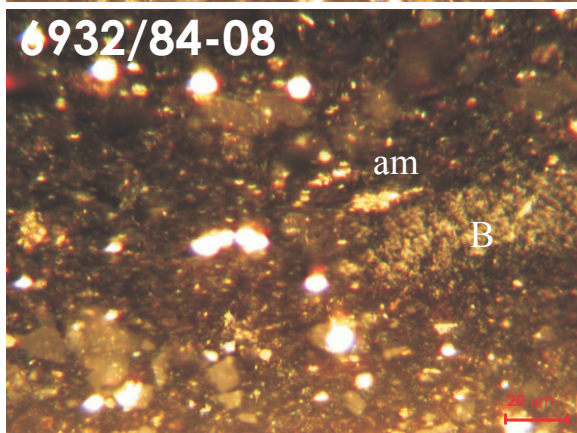
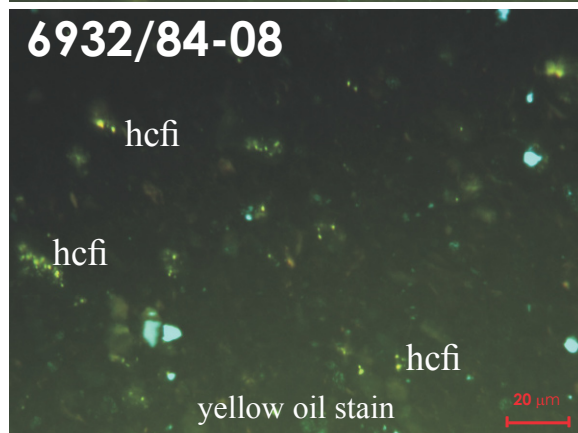
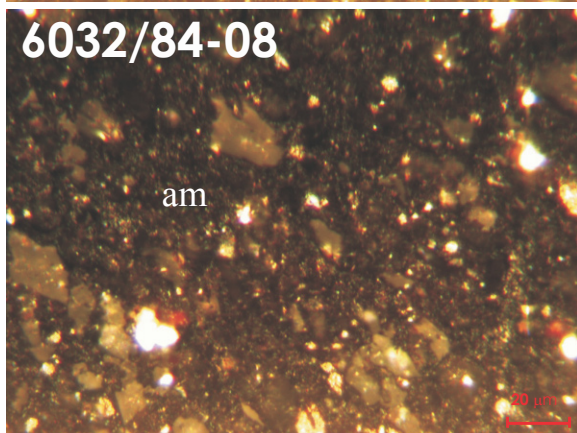
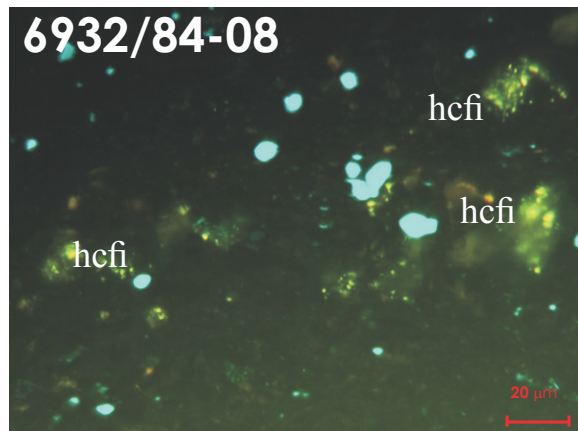
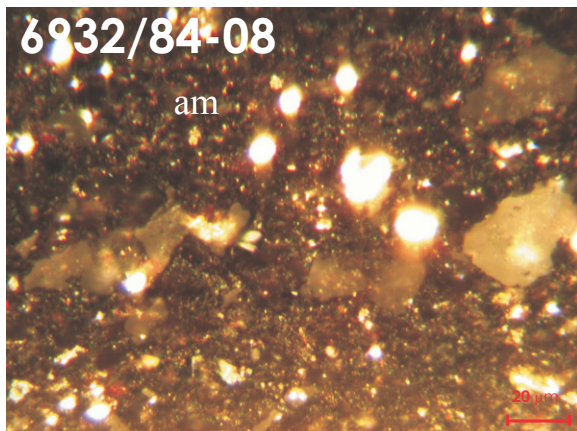
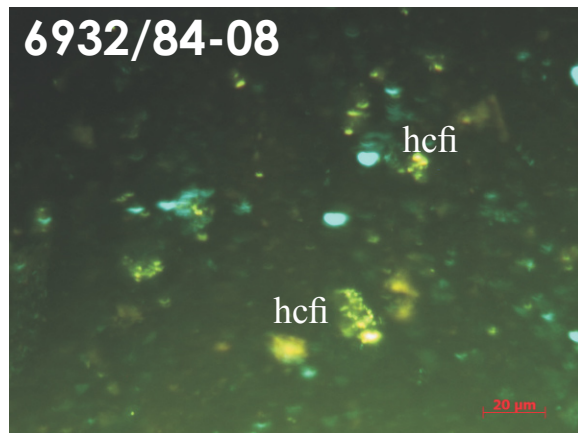
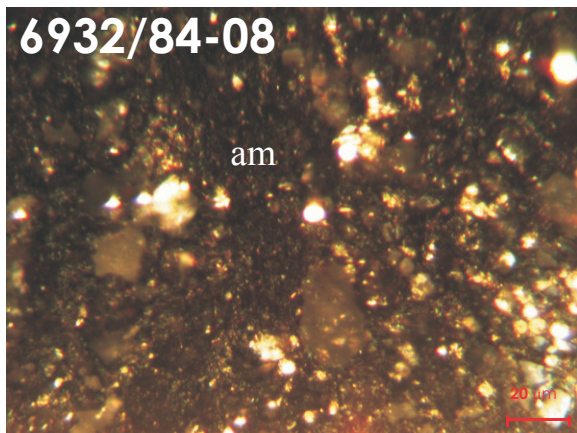
6548/20-08c

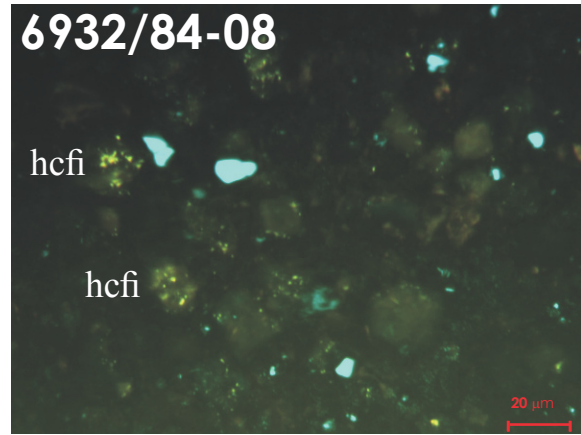
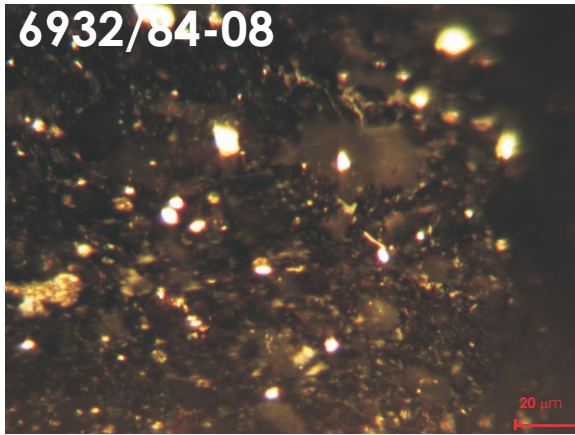


6548/20-08. Lime/mudstone with some occurrence of amorphinite, migrabitumen and anisotropic fine grain mosaic pyrobitumen (possibly reworked). White light. B = non-fluorescing solid bitumen.

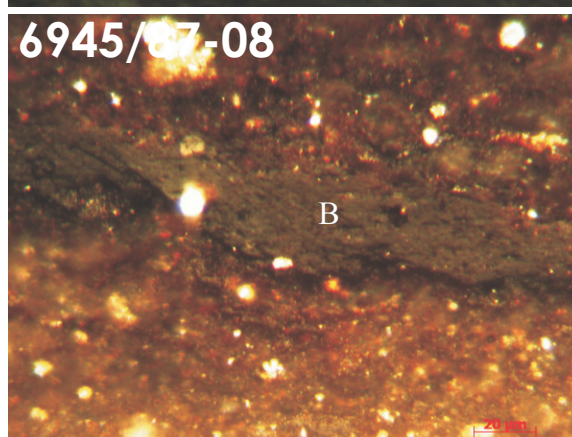
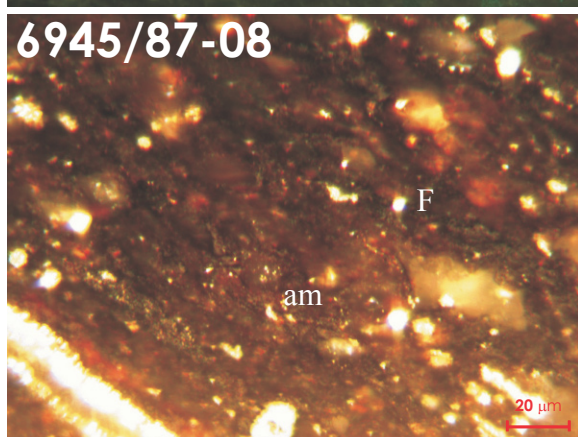
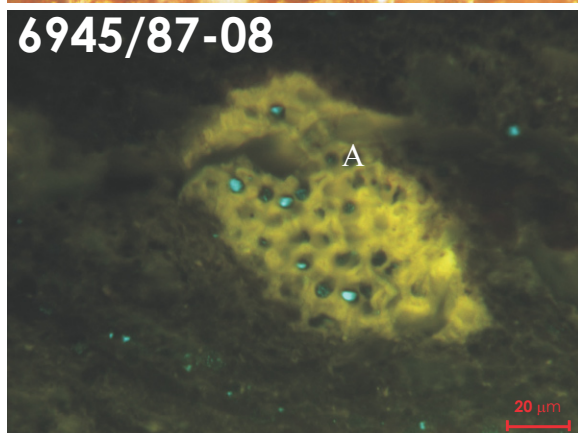
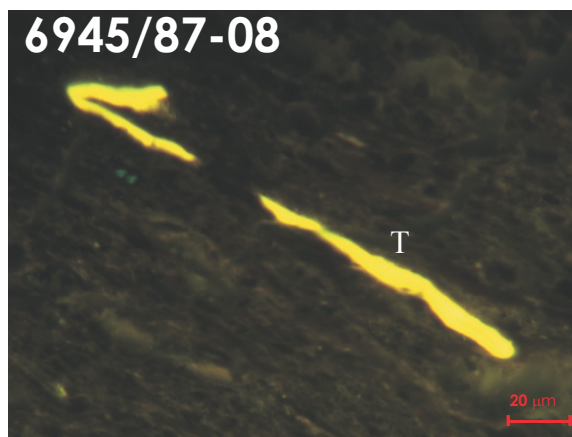
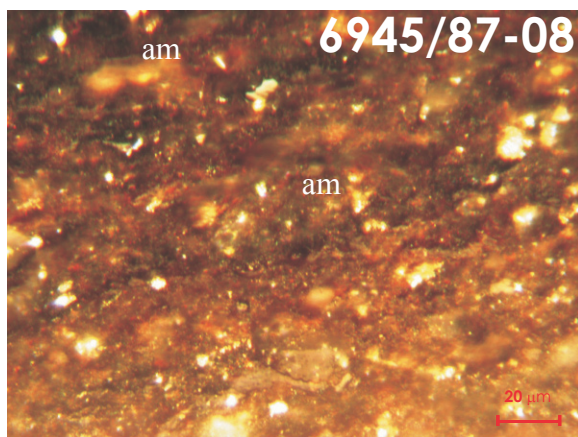


6927/85-08. Laminated silt with mostly small lenses of amorphous kerogen (am) and bitumen and migrabitumen (B) within fractures and intergranular pores of carbonates matrix. Reflected white light.



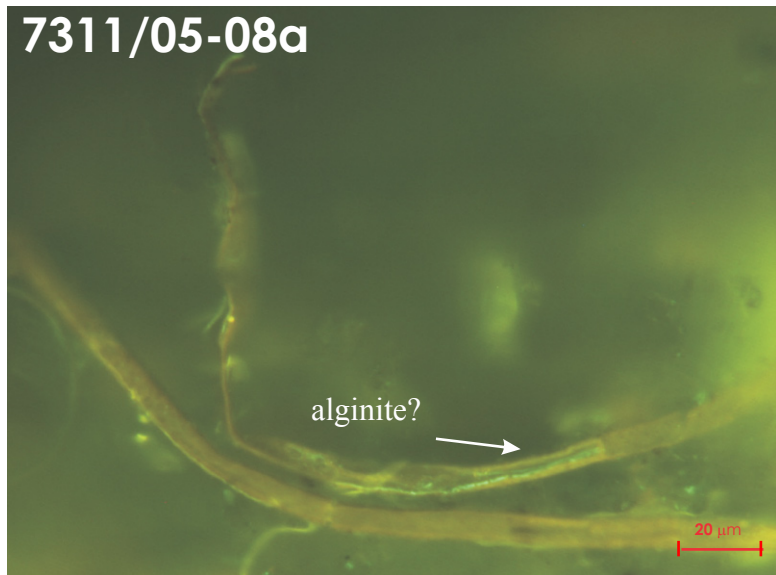


6932/84-08. Pyrite-rich black shale/calcite within a network of dark amorphous kerogen (am) (some still showing staining), grey granular bitumen (B) and a high concentration of yellow fluorescing hydrocarbon fluid inclusion (hcfi) (all yellow fluorescing globules) within carbonate matrix. Fluorescent and reflected white light.

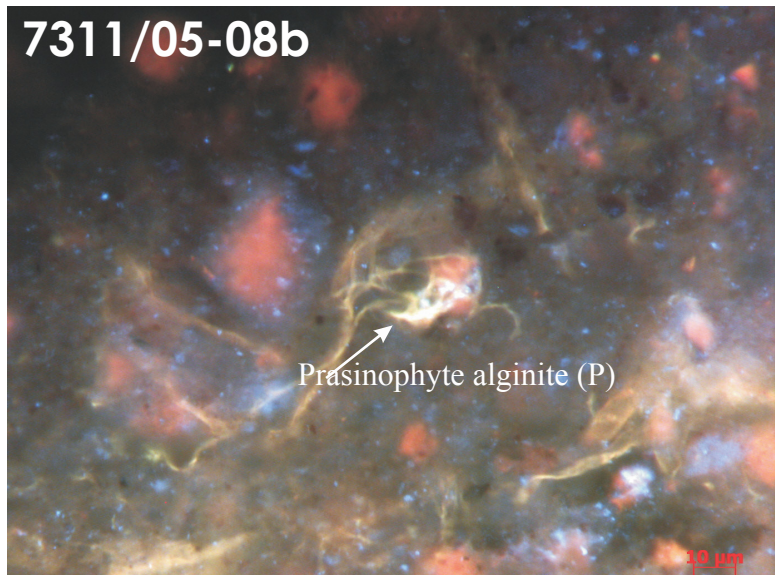


6945/87-08. Organic and pyrite rich shale with mainly continuous network of grey amorphous kerogen (am) with some bright yellow fluorescing alginite (*Tasmanites* (T), and coccoidal Pila-Botryococcus like alginite (A)) and weak fluorescing fluoramorphinite (F), (with dull yellow fluorescing alginite and orange fluorescing bitumen (B)) and hebamorphinite with marl matrix. Fluorescence and reflected white light.

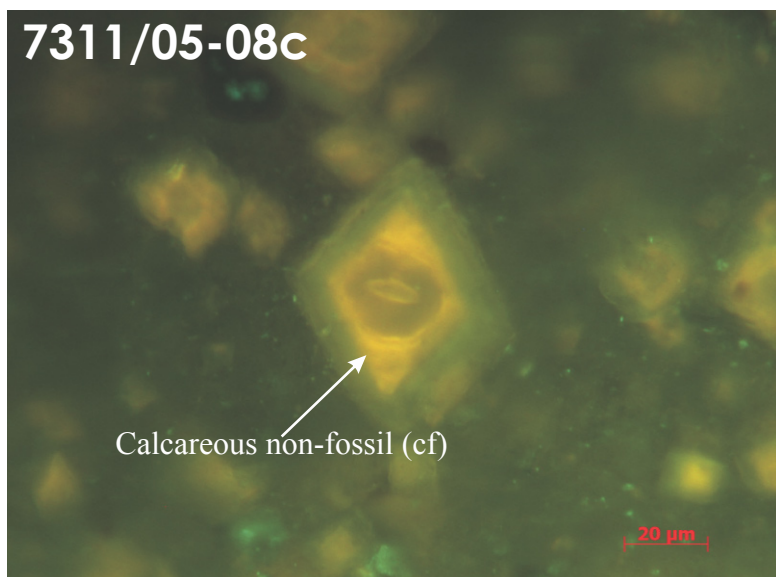
7311/05-08a



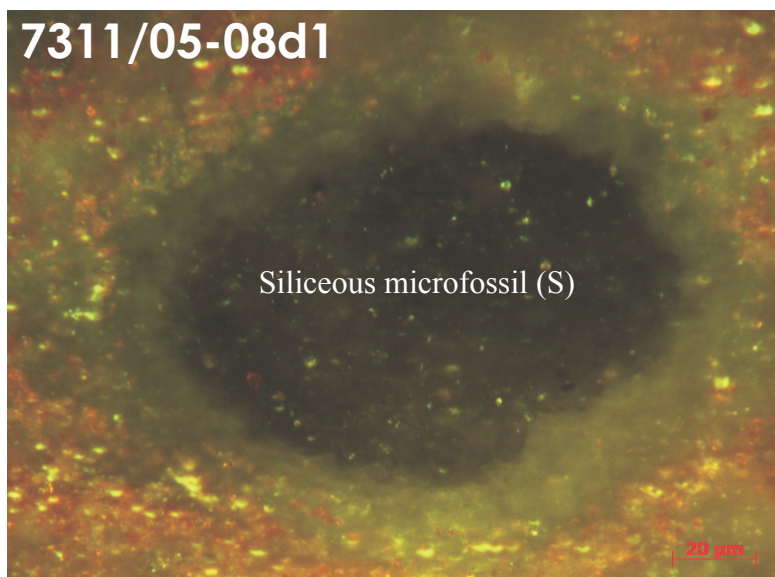
7311/05-08b



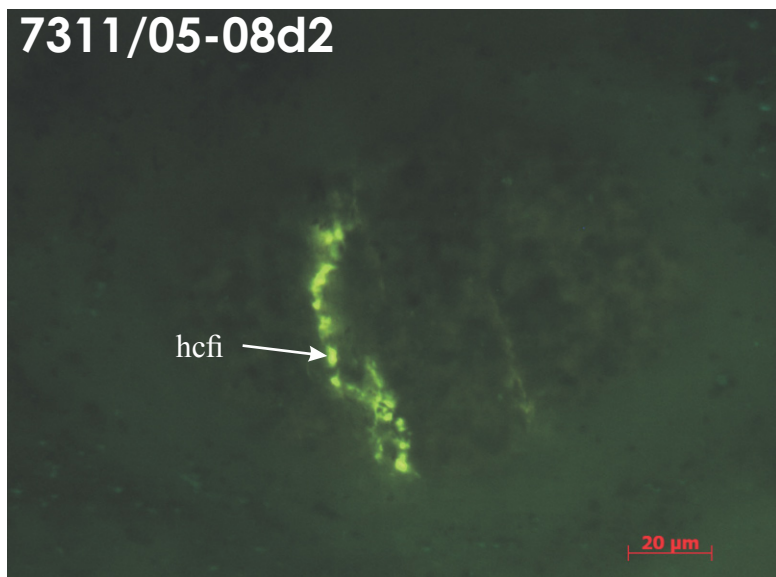
7311/05-08c



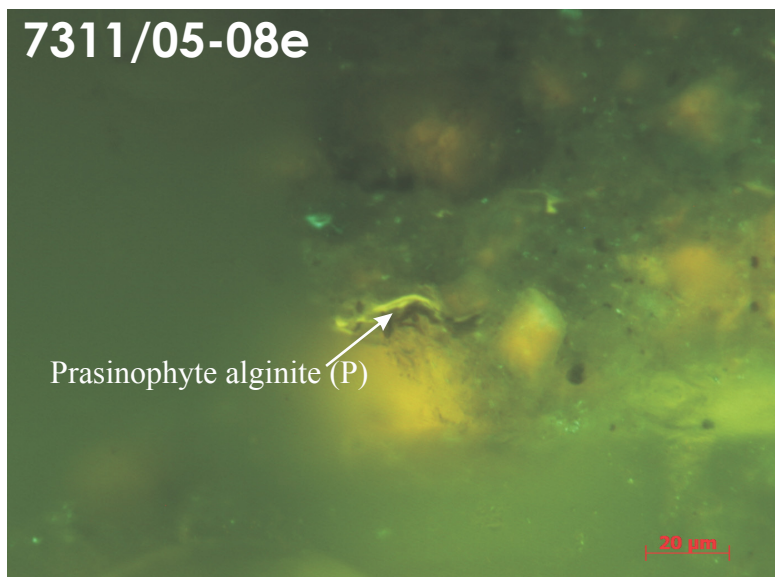
7311/05-08d1



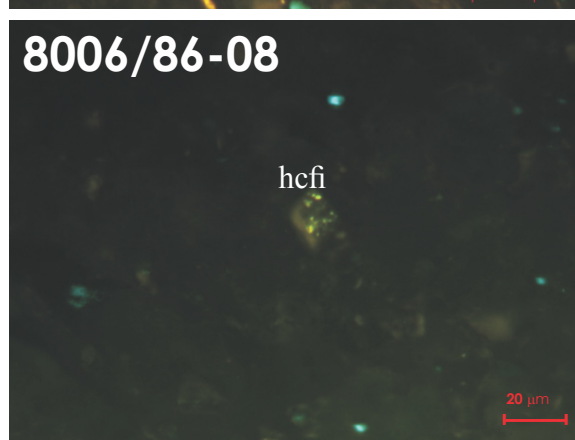
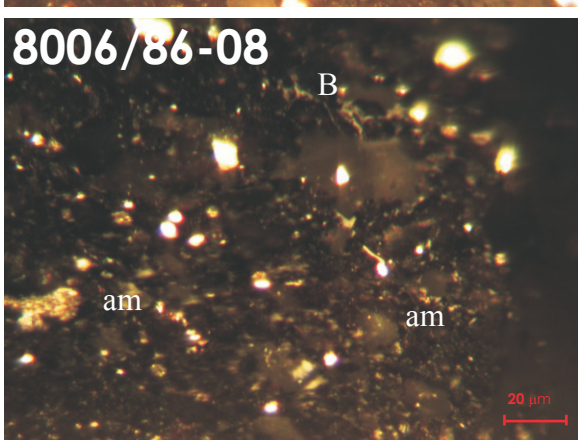
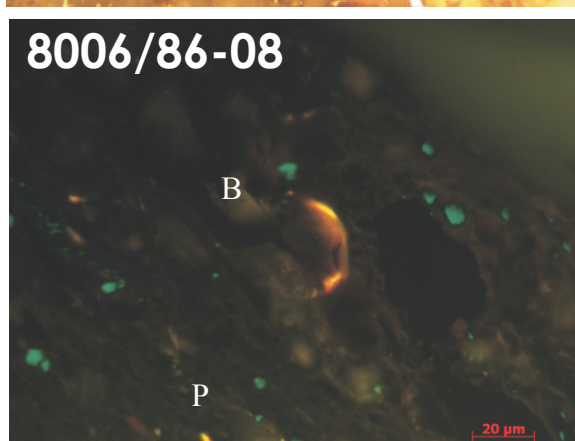
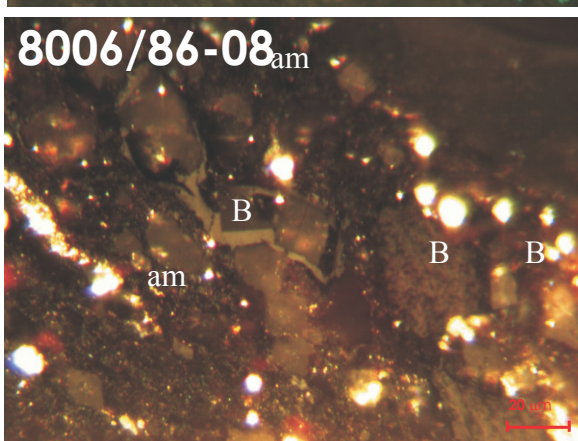
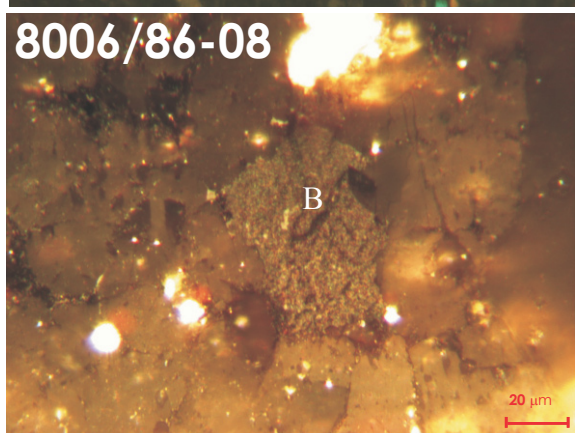
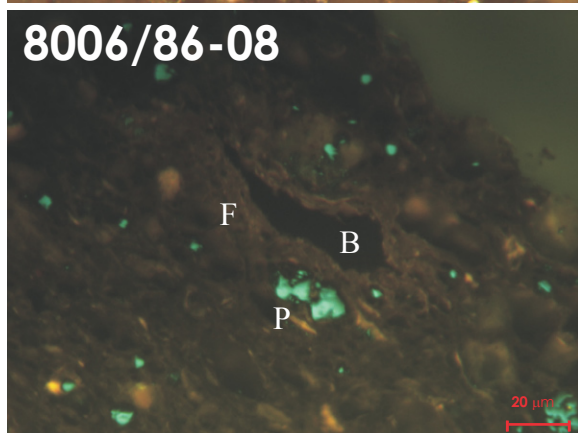
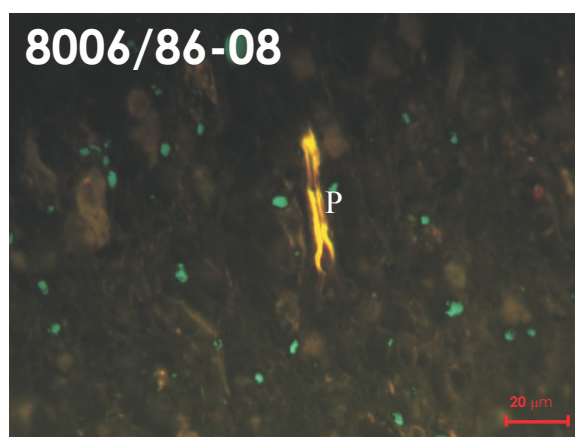
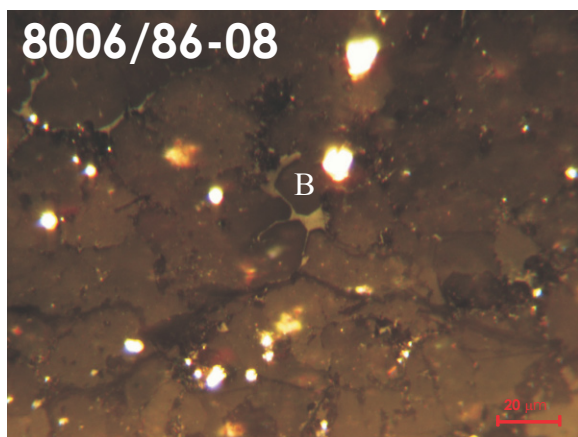
7311/05-08d2



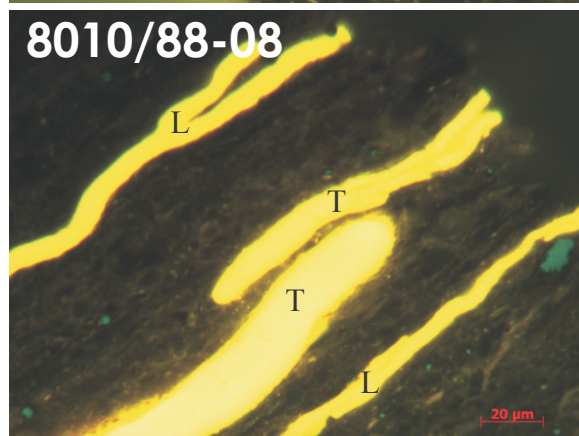
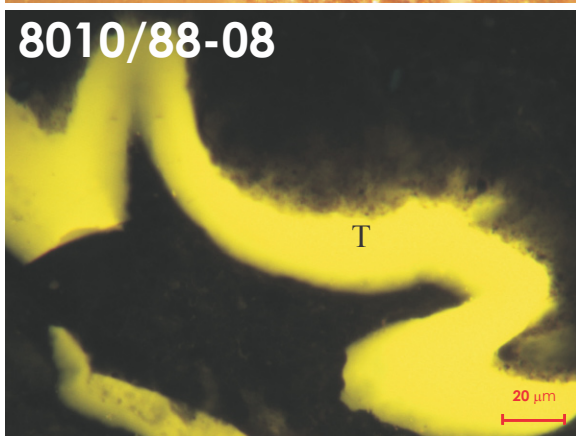
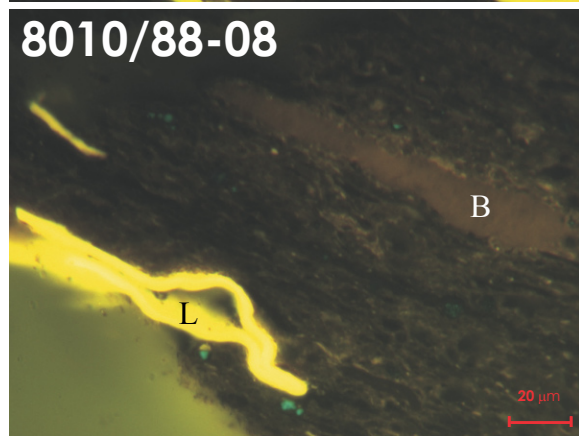
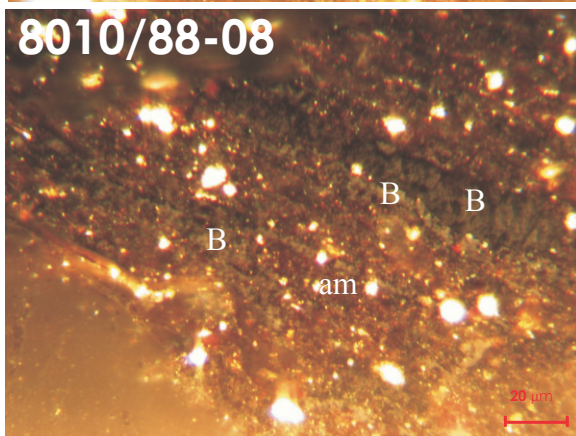
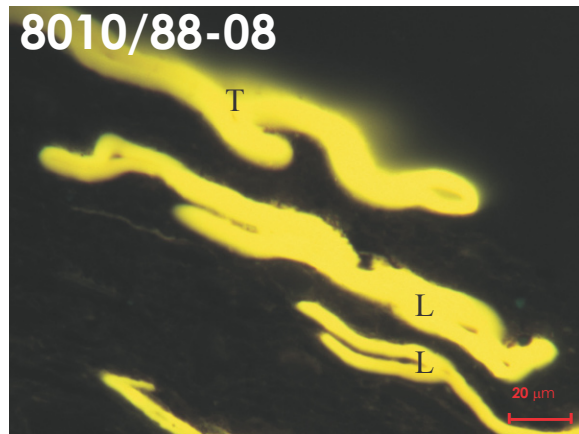
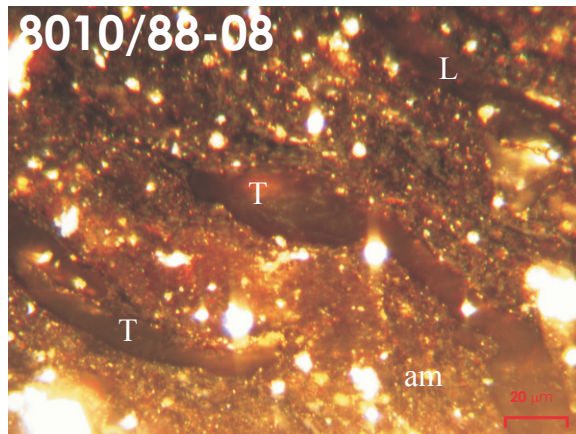
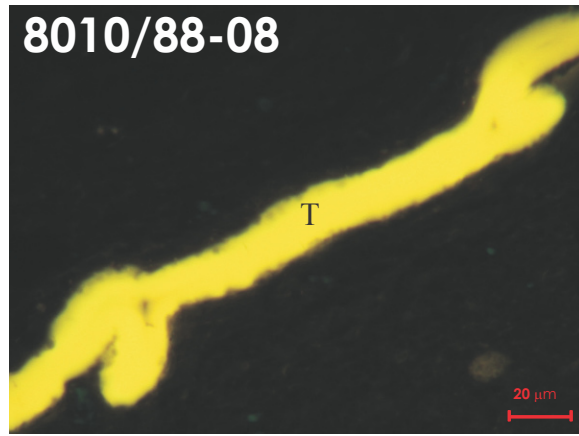
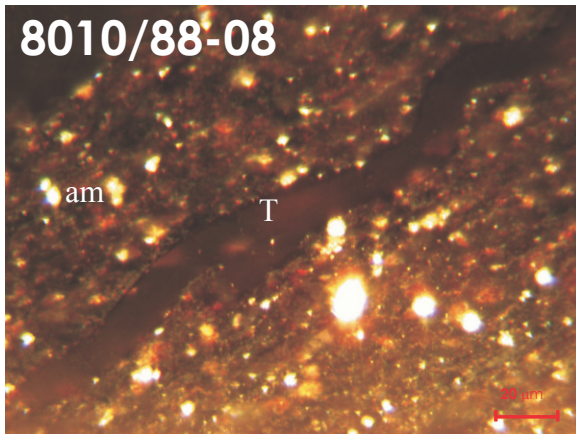
7311/05-08e

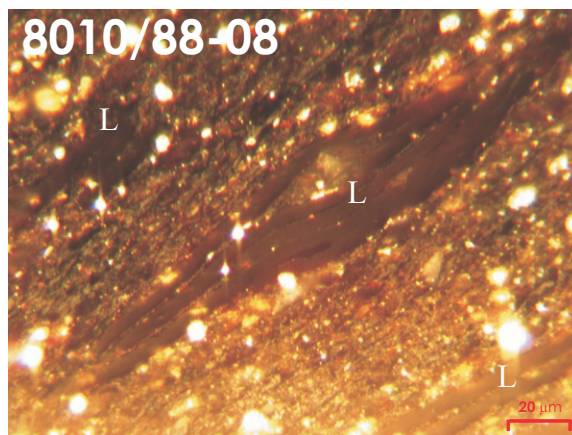
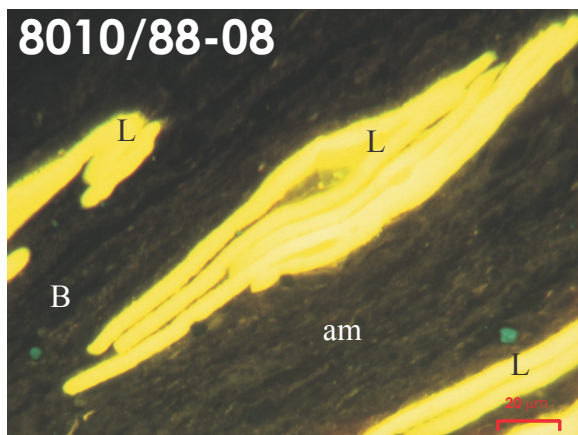


7311/05-08. Mostly calcareous non-fossils (cf) with some greenish to yellow fluorescing Prasinophytes alginite (P), and rare siliceous microfossil ((S) possibly from radiolaria) and hydrocarbon fluid inclusion (hcfi).

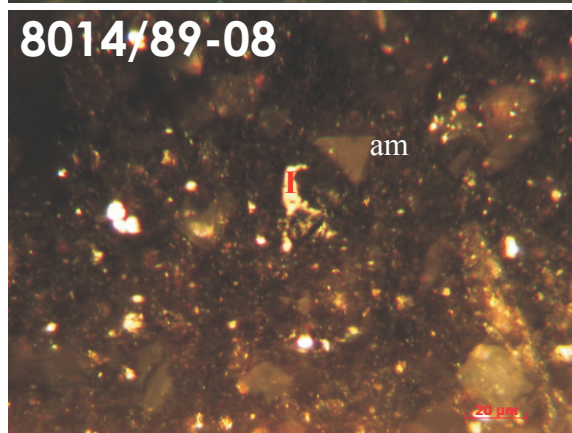
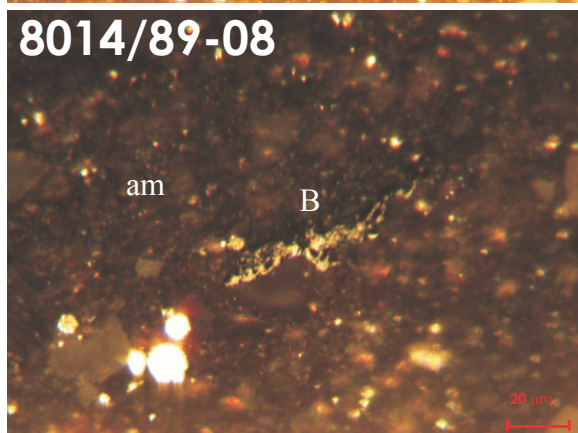
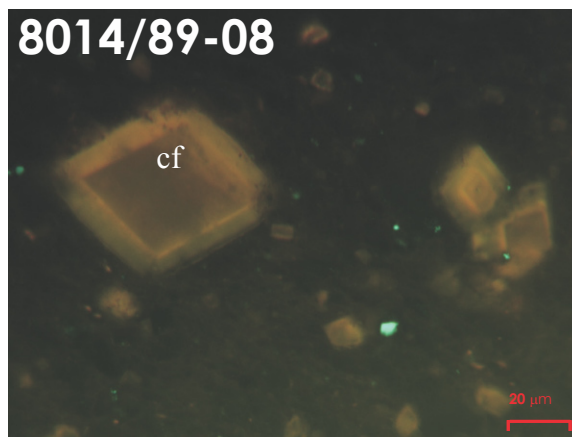
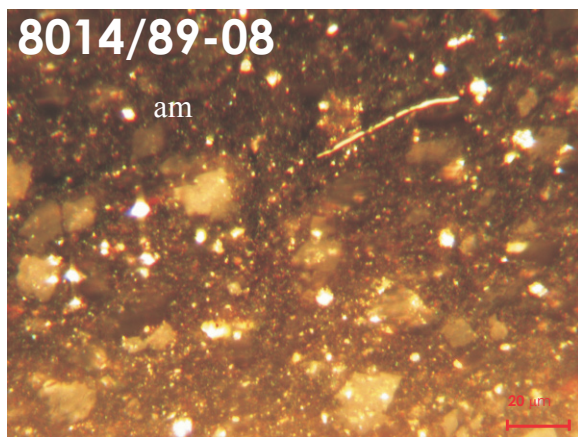


8006/86-09. Calcareous shale source rock with continuous network of dark amorphous kerogen (am), grey granular bitumen ((B) some associated with high micrinite inclusion) and migrabitumen (B) between intergranular pores and microfractures. Some dull yellow to orange fluorescing alginite, yellow fluorescing hcfi within quartz matrix (Prasinophyte alginite (P)). Fluorescent and reflected white light.

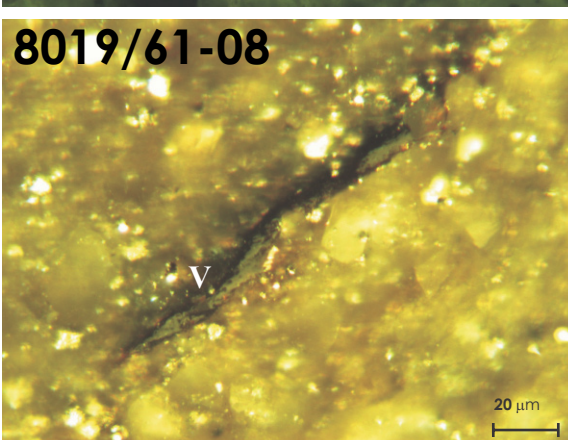
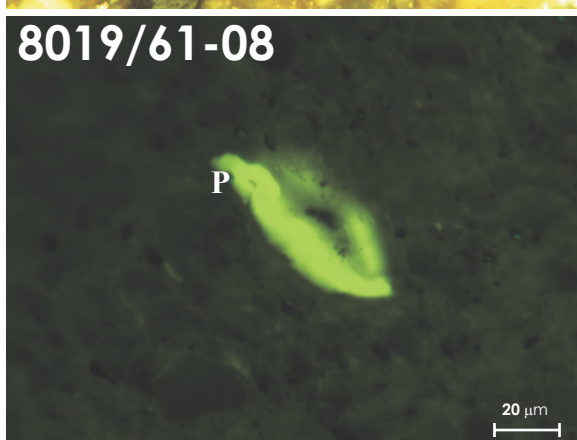
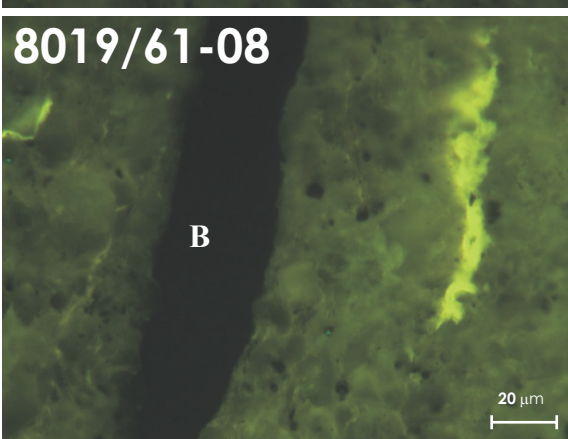
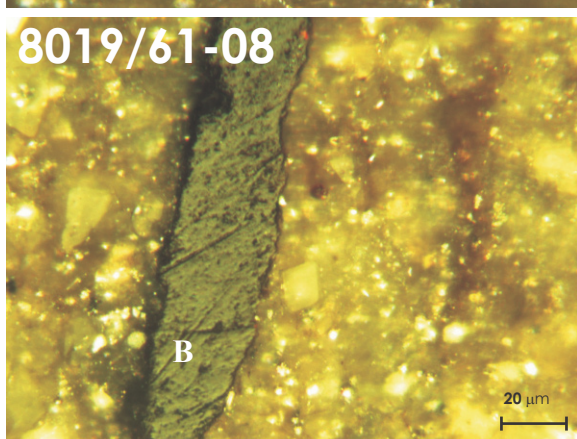
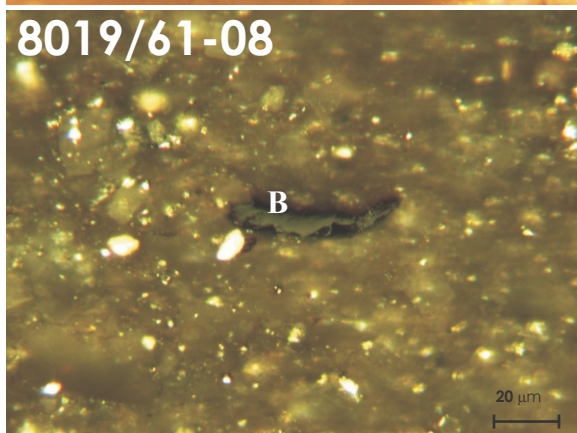
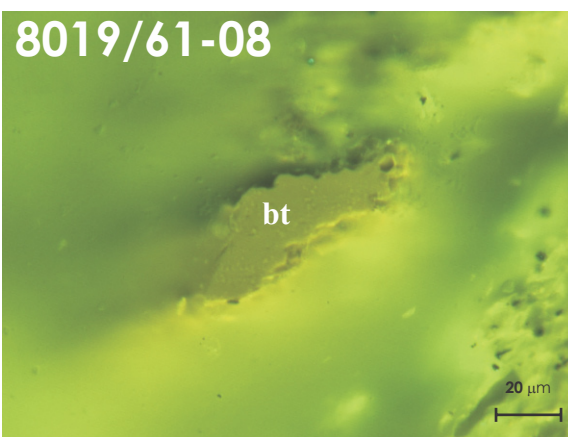
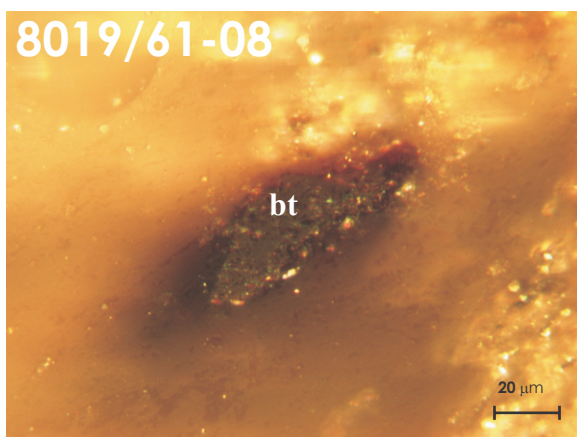




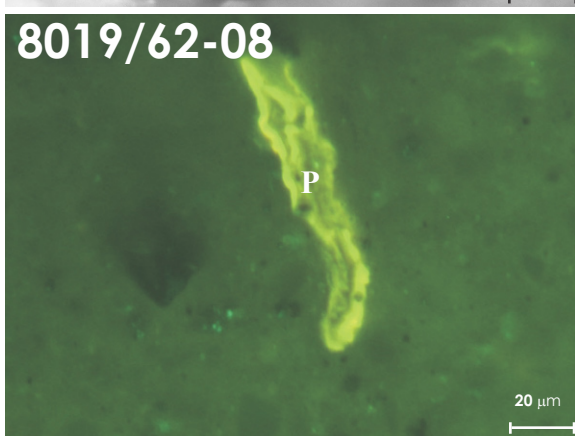
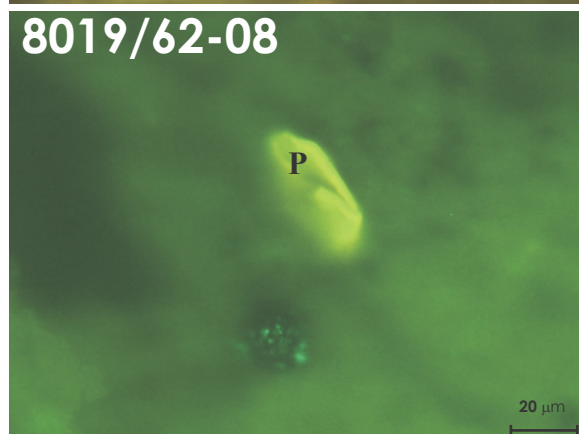
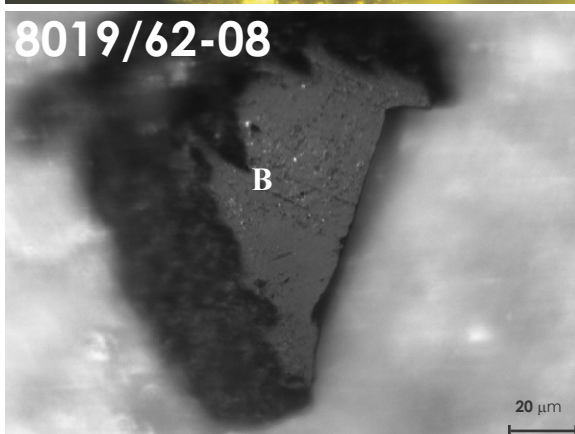
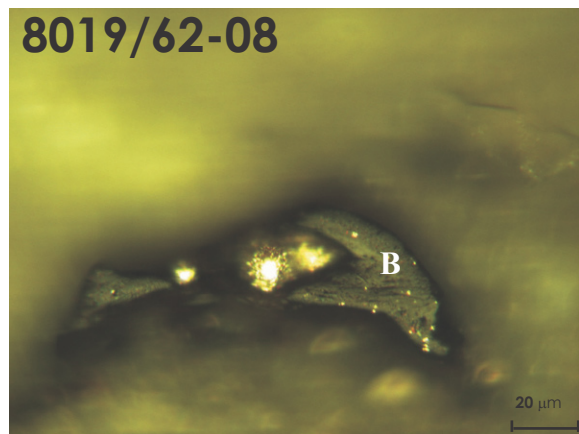
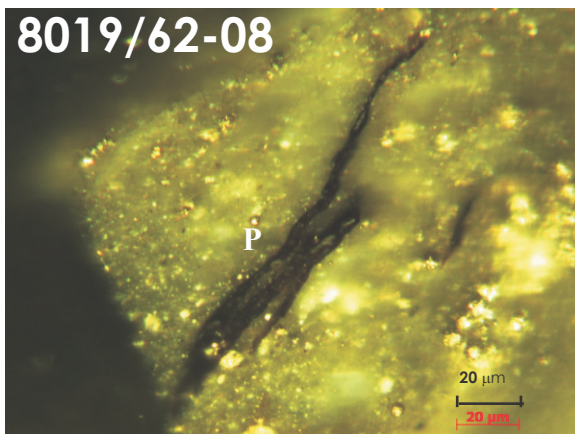
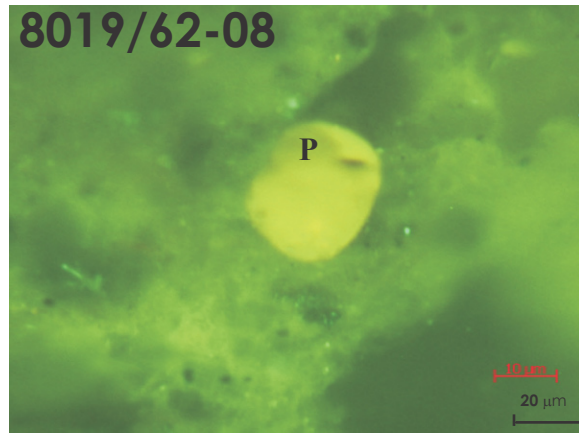
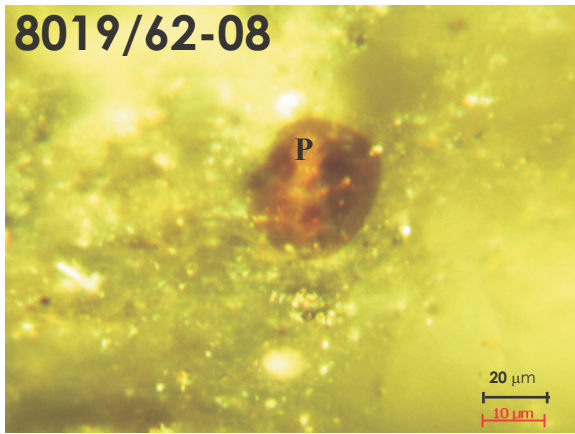
8010/88-08. Organic and pyrite rich shale with mainly spent amorphous kerogen (am), bright yellow fluorescing *Tasmanites* (T) and *Leiosphaeridia* (L) alginite, weak fluorescing fluoramorphinite and bitumen with dull yellow fluorescing alginite (mostly *Prasinophyte* (P)). Orange fluorescing bitumen (B) inclusion also observed. Fluorescent and reflected white light.



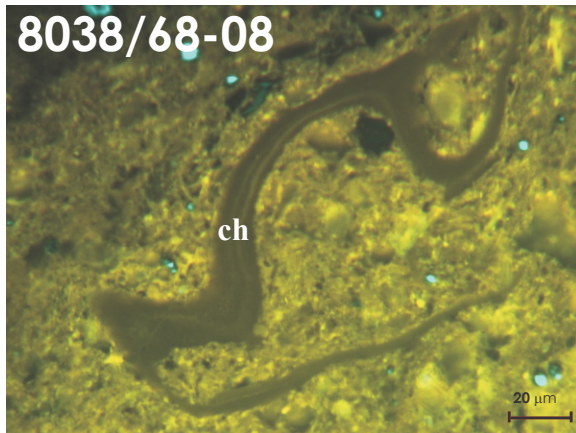
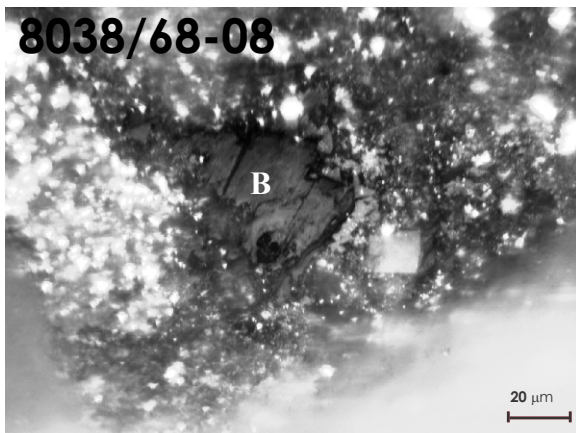
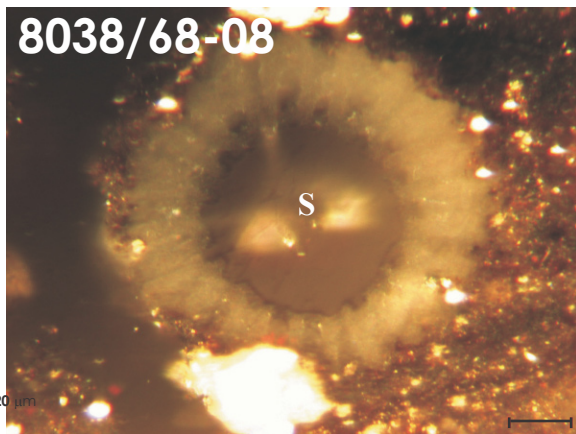
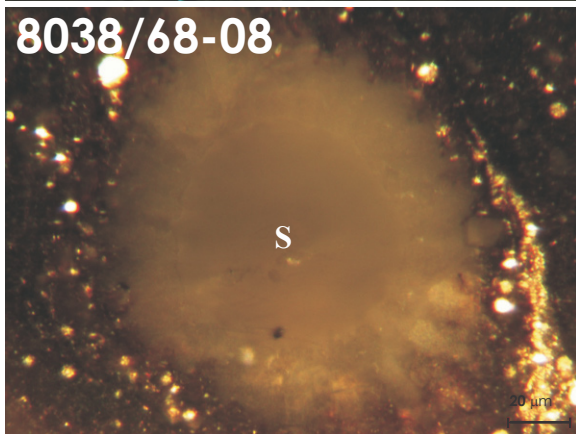
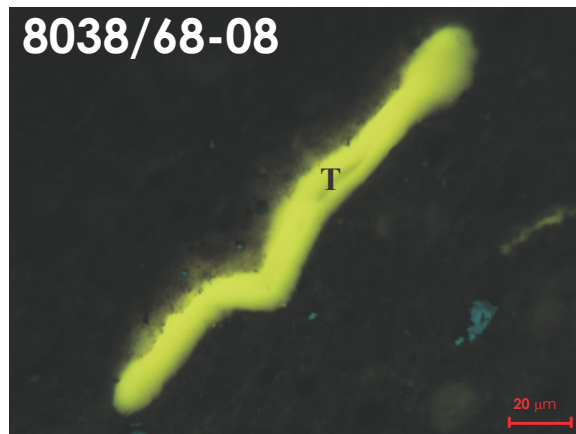
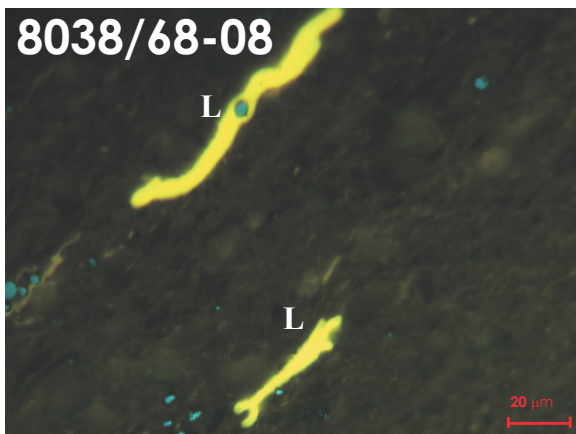
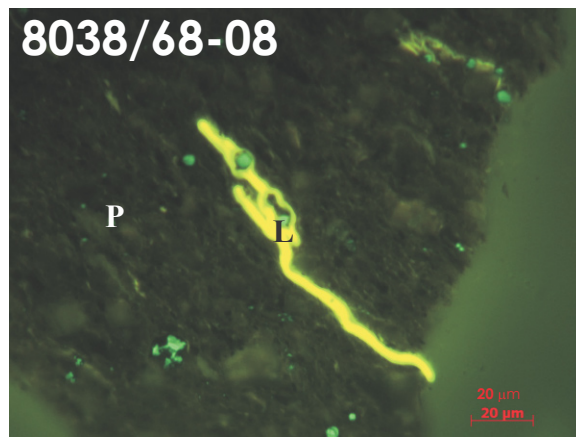
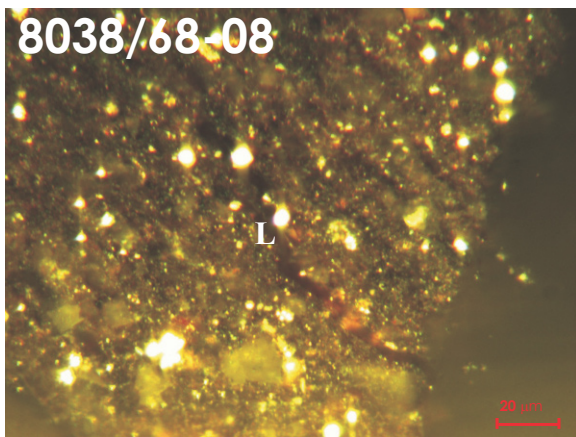
8014/89-08. Organic and pyrite rich shale/calcite consisting mostly of dark amorphous kerogen (am), calcareous non-fossil (cf) and rare bitumen, migrabitumen (B) and reworked intertinite (I). Fluorescent and reflected white light.



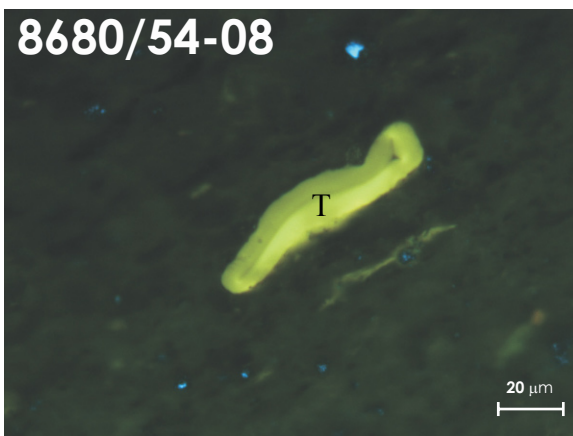
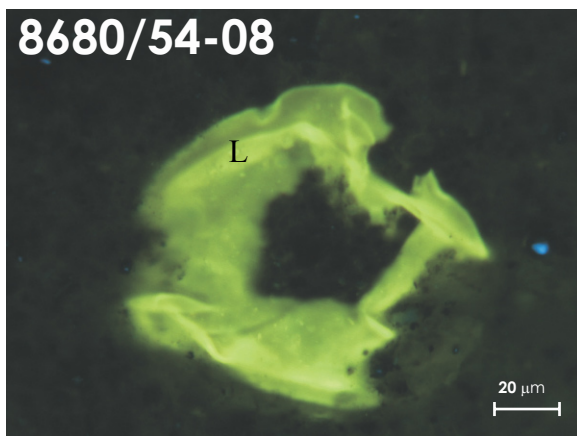
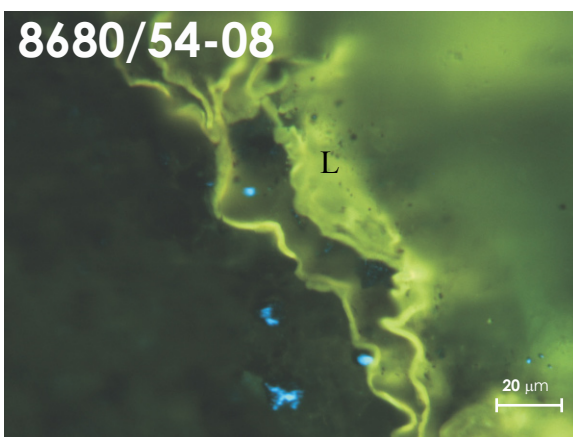
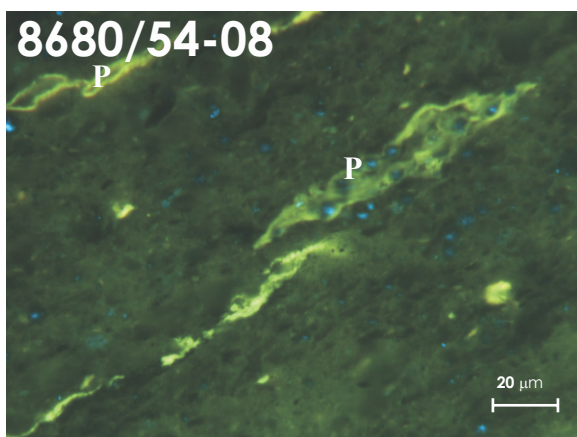
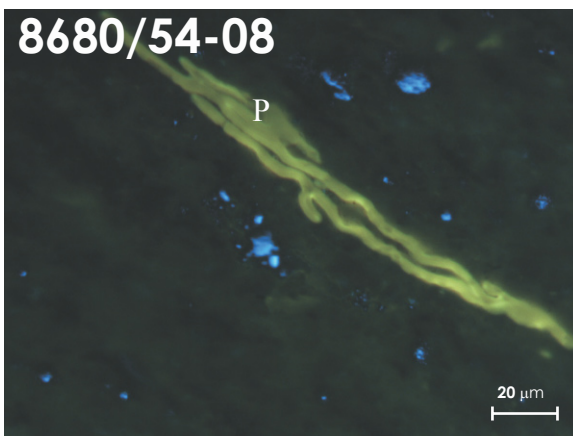
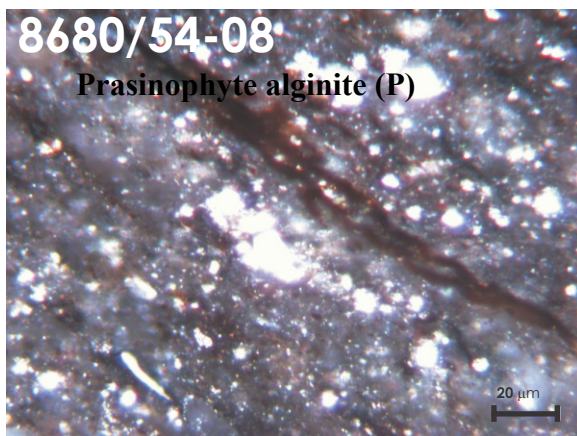
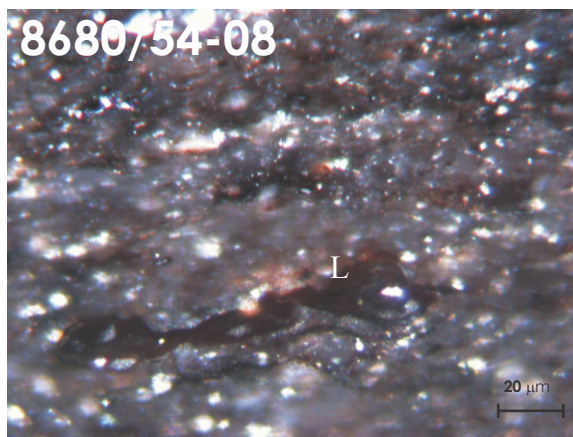
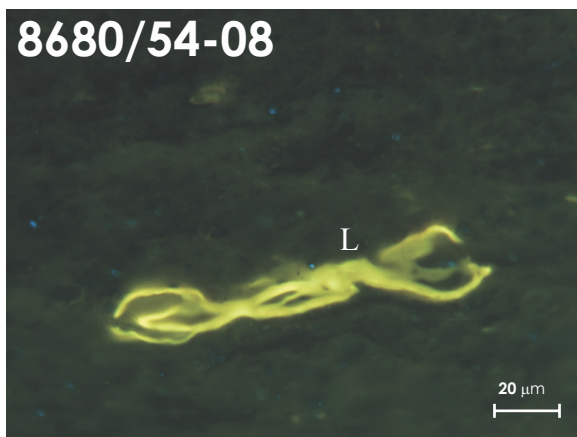
8019/61-08 Calcareous mudstone with rare yellow to orange fluorescing Prasinophyte (P) and Leiosphaeridia-like alginite (L), orange fluorescing bituminite (bt) with micrinite inclusion. Some weak orange fluorescing sporinite-like liptinite. Fluorescent and reflected white light. V = Vitritine.



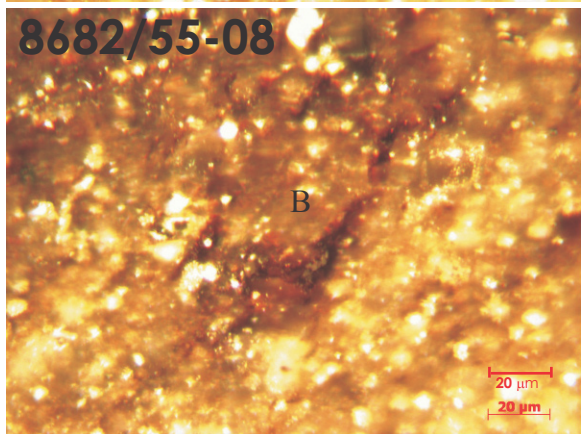
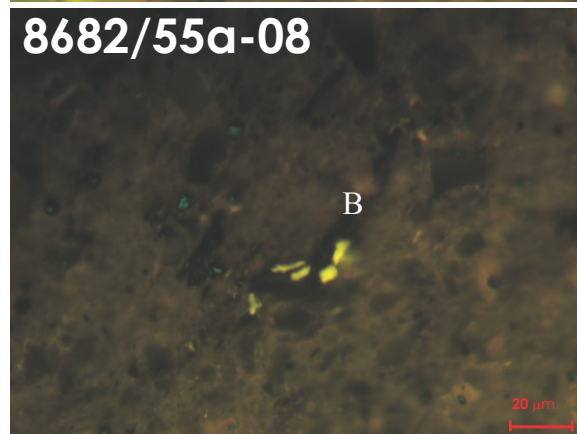
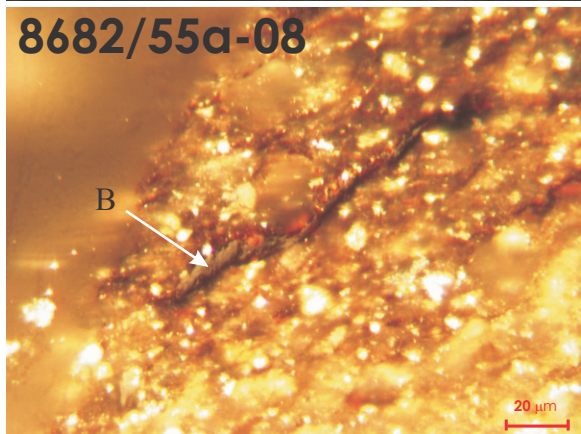
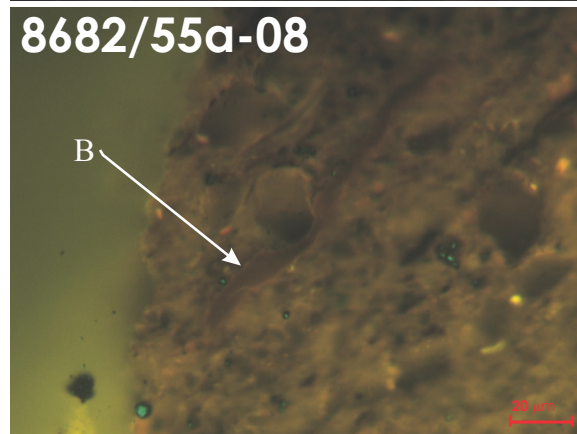
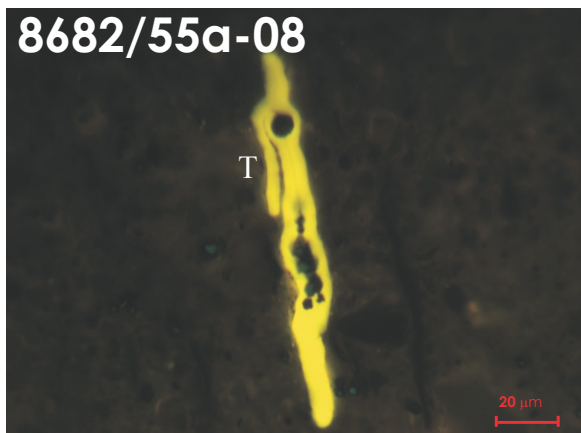
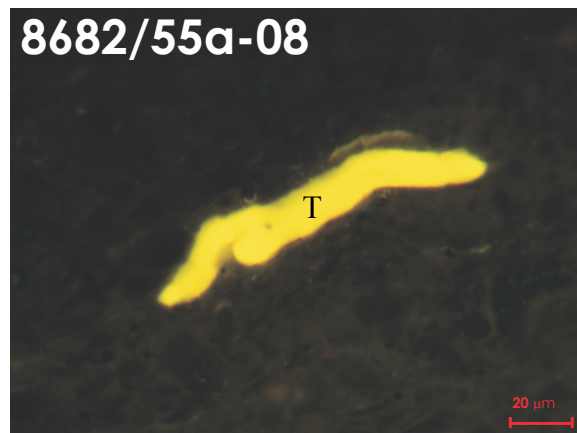
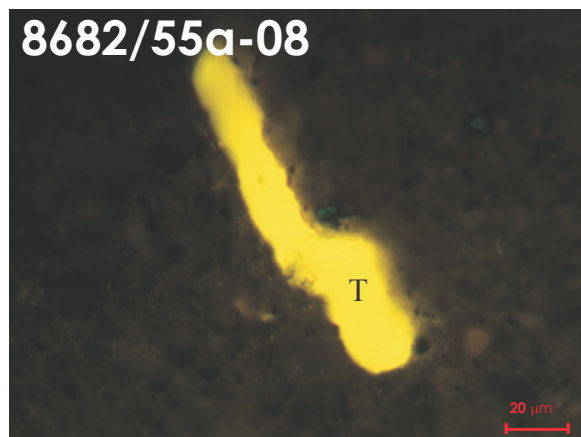
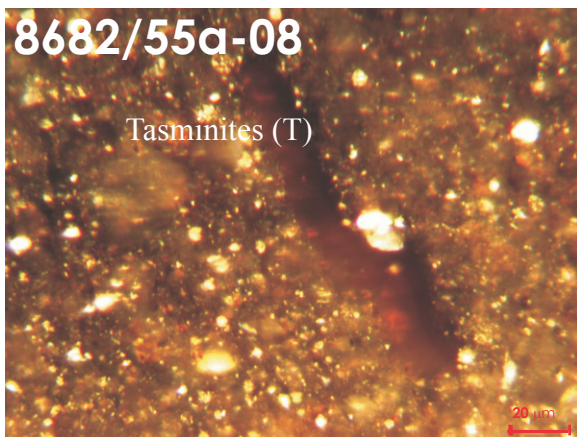
8019/62-08. Organically lean calcareous shale with some weak yellow fluorescing alg-inite, mainly Prasinophyte (P) and thick walled *Tasmanites* (T). Bitumen (B) with micrinite inclusion. Rare reworked vitrinite inertinite maceral not measured. Fluorescent and reflected white light.

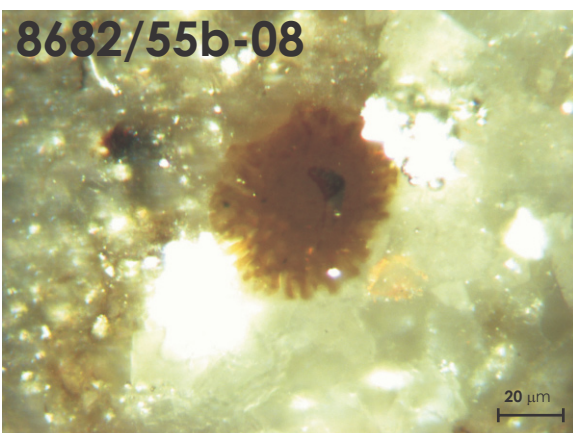
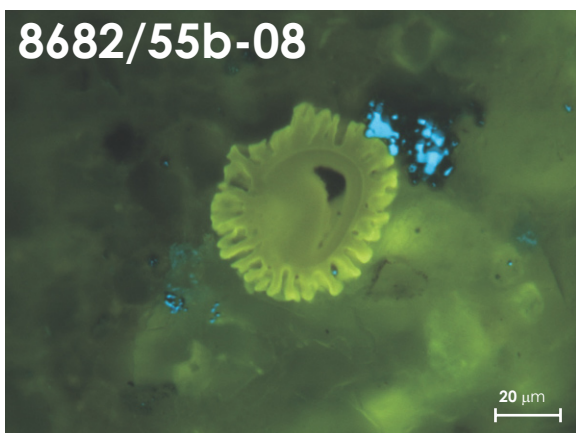
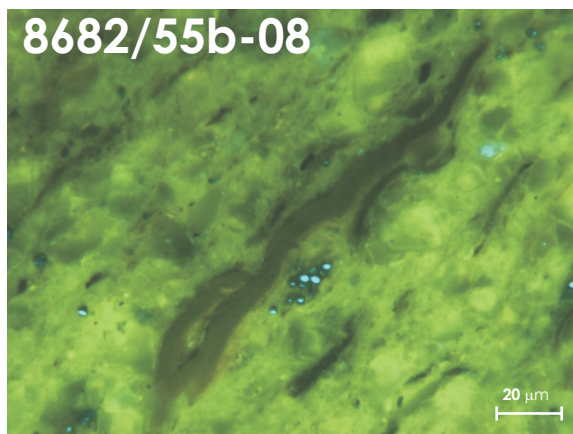
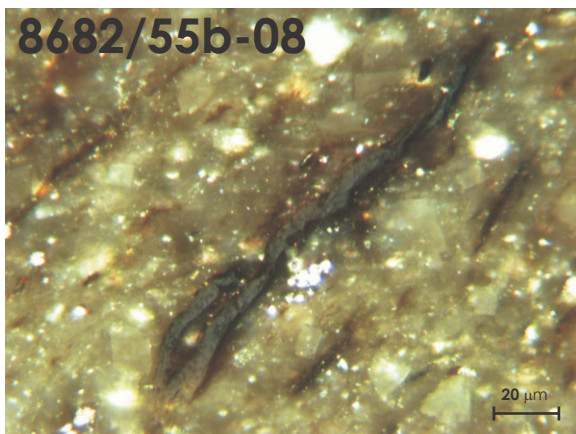


8038/68-08. Pyrite and amorphous kerogen rich black shale with yellow fluorescing liptinite (mainly *Leiosphaeridia* (L), thick walled Tasmanites-like (T) and Prasinophyte (P)) and weak orange brown fluorescing bitumen (B). Rare weak orange fluorescing sporinite like liptinite were also observed, including chitinous fossil (ch). Calcite filled pore canal of siliceous microfossils (S) derived from radiolaria. Some yellow fluorescing oil is released from microfracture under UV light causing staining.

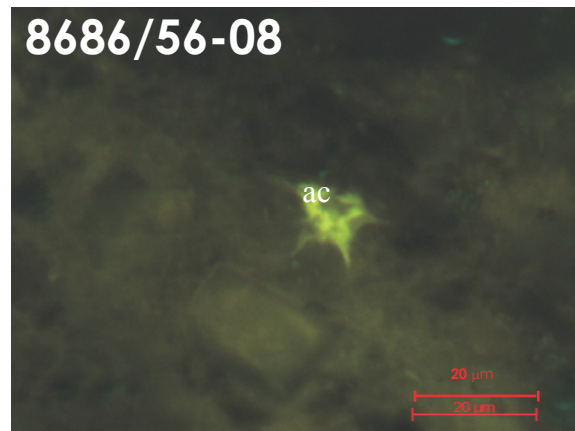
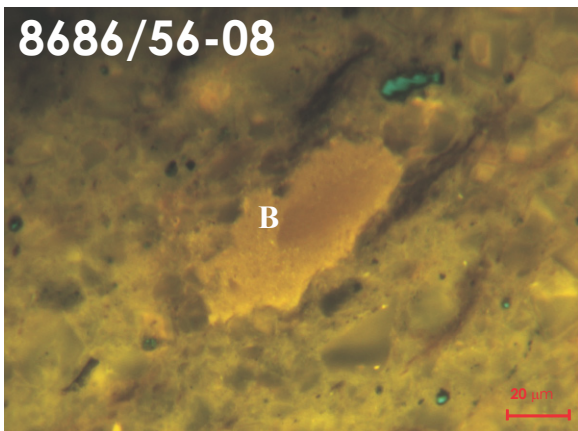
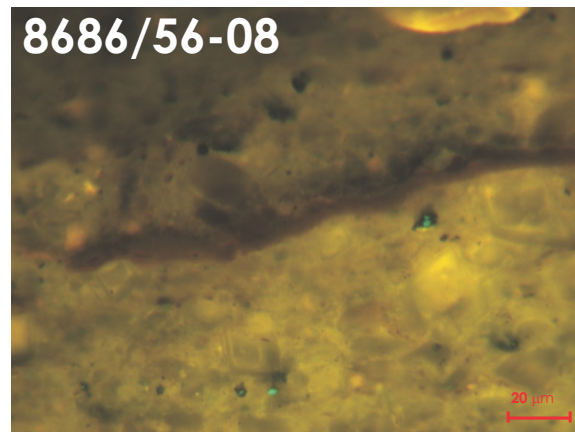
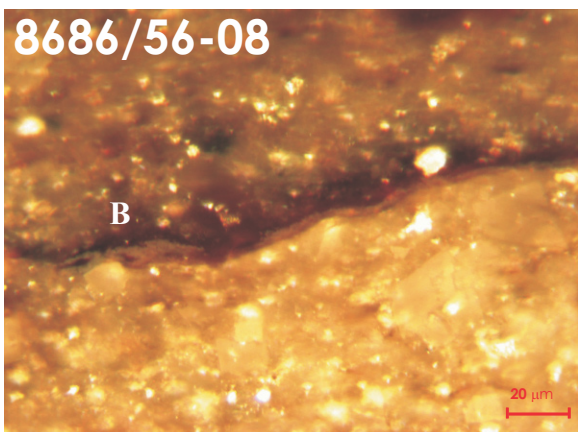
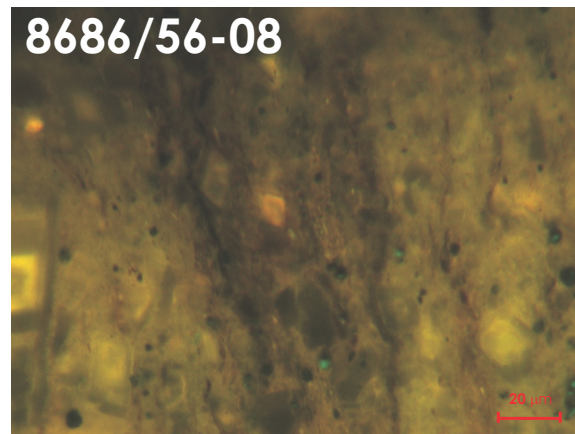
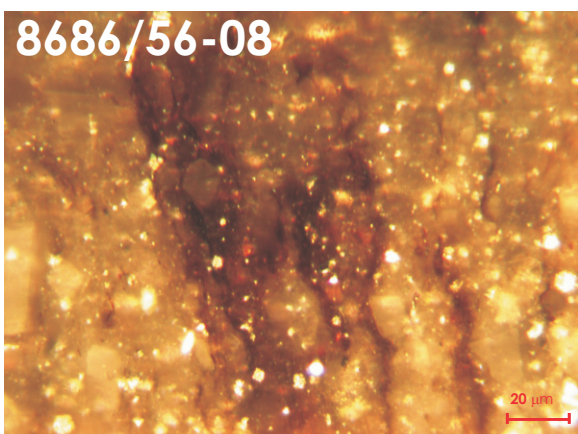
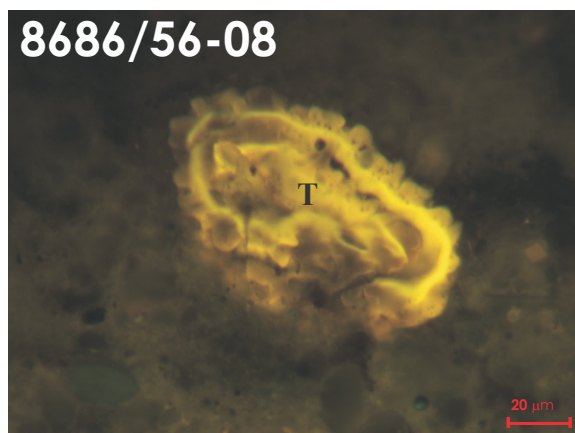
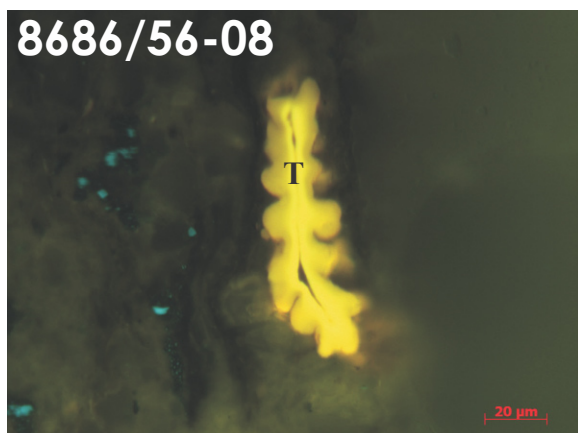


8680/54-08. Liptinite and pyrite (framboidal) rich shale, with mostly yellow fluorescing alginite (*Leiosphaeridia* (L) Prasinophytes (P)) and some rare thick-walled unicellular *Tasmanites* (T)). Also present are amorphous bitumen (phosphatic) with micrinite inclusion. Fluorescent and reflected white light.

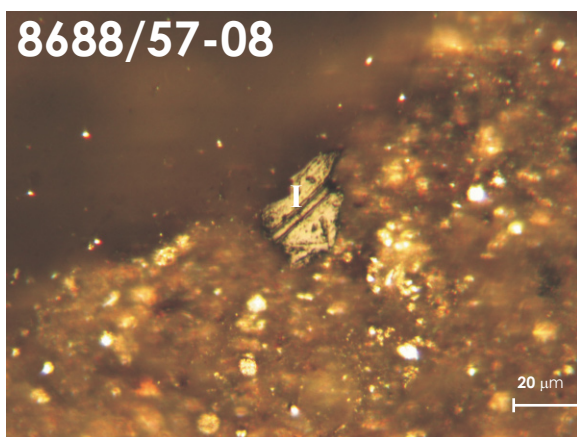
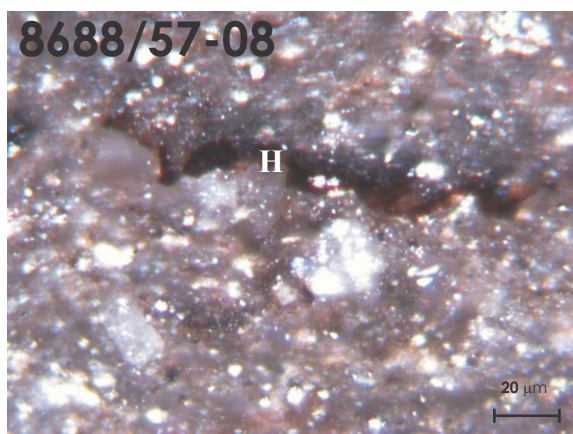
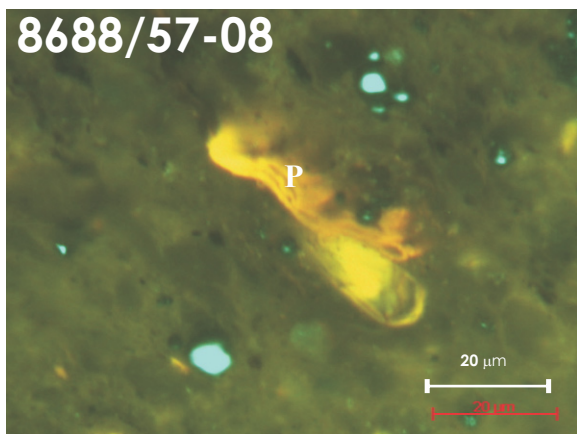
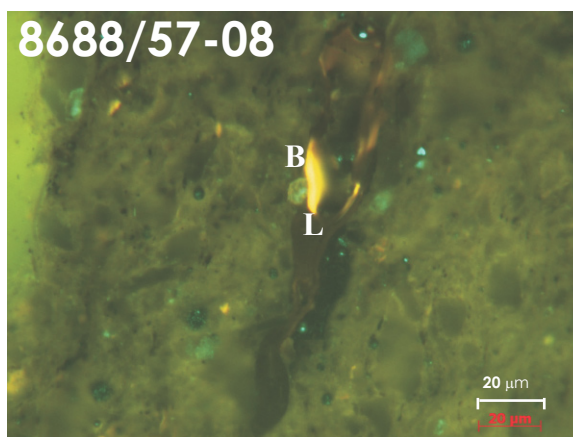
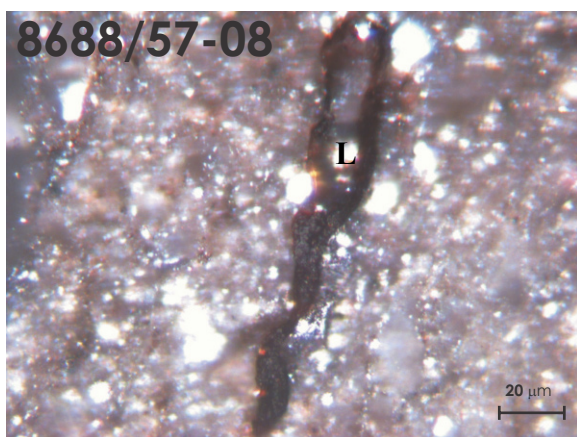




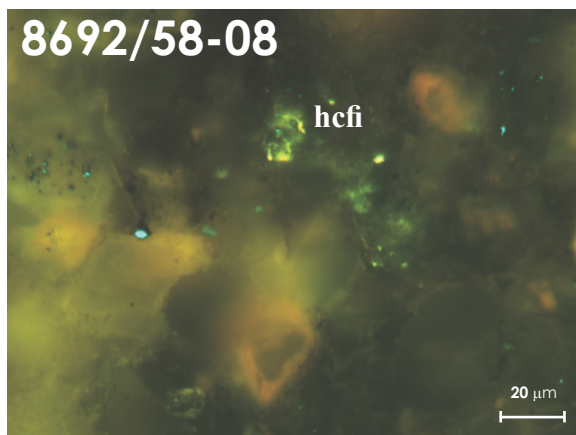
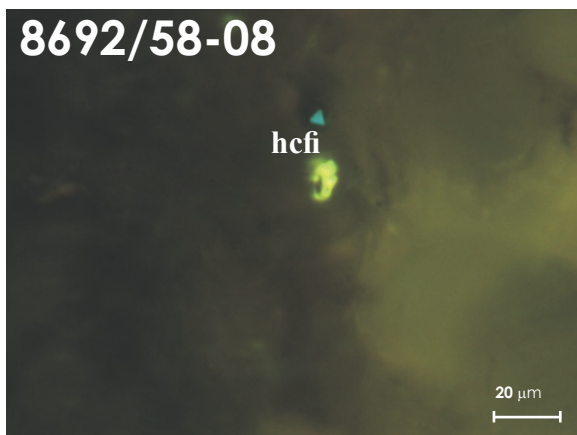
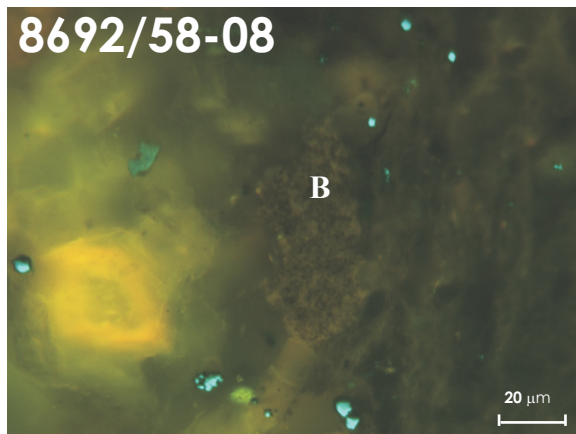
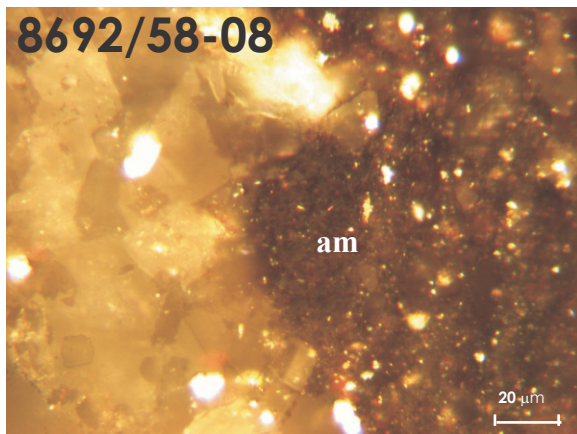
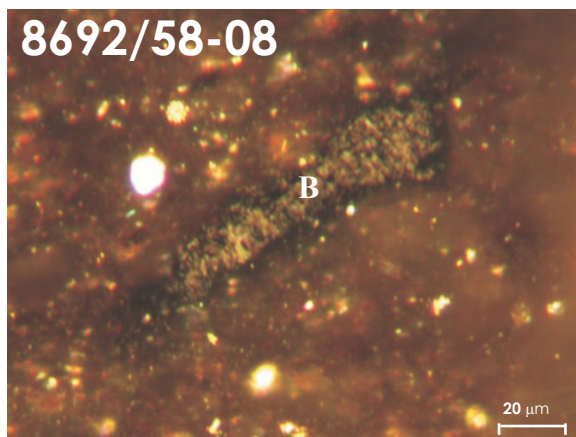
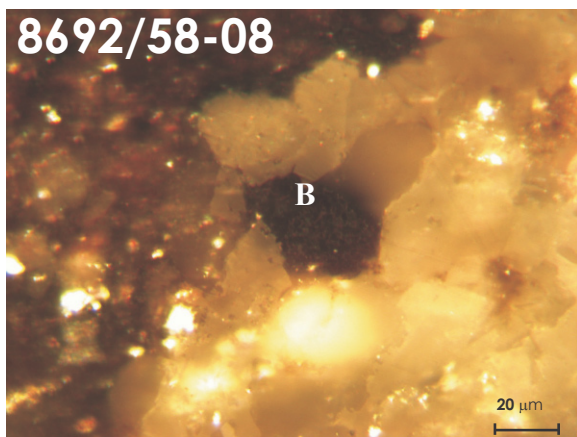
8682/55-08. a) Liptinite rich shale, with mostly yellow fluorescing alginite (thick walled Tasminites (T), Prasinophytes (P) and coccoidal alginite) and yellow to orange fluorescing solid bitumen (B). Fluorescent and reflected white light.
 b) Weak orange fluorescing bituminite in pyrite-rich marl matrix and acanthomorphic acritarch (species?). Fluorescent and reflected white light.



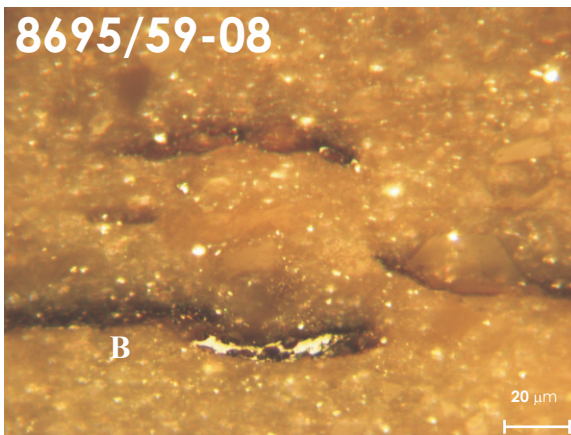
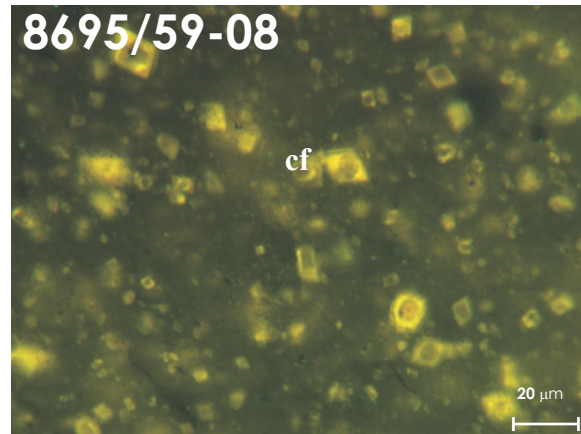
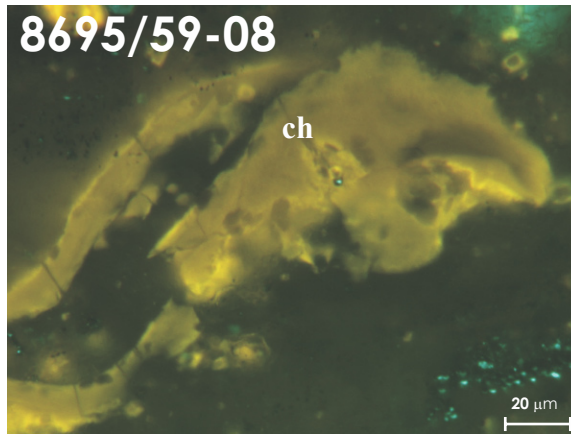
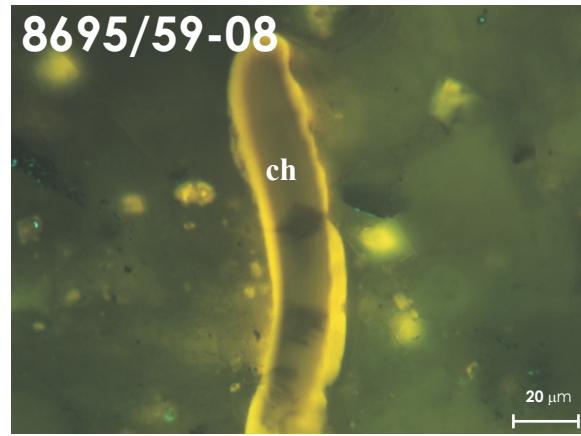
8686/56-08. Shale with mostly yellow fluorescing alginite (thick walled *Tasminites* (T), Prasino-
phytes and *Microhystridium* sp. acanthomorphic acritarch (ac) and yellow orange fluorescing
solid to non-fluorescing bitumen (B). Fluorescent and reflected white light.



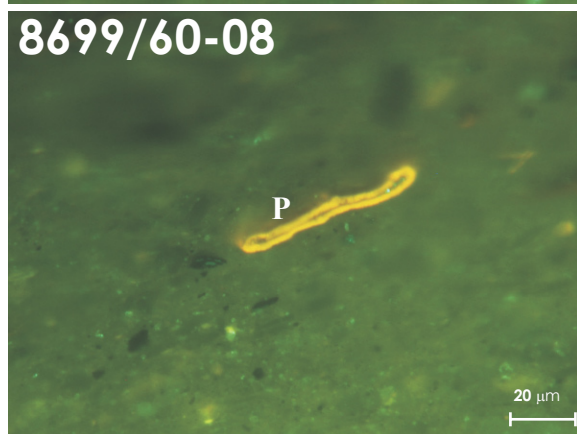
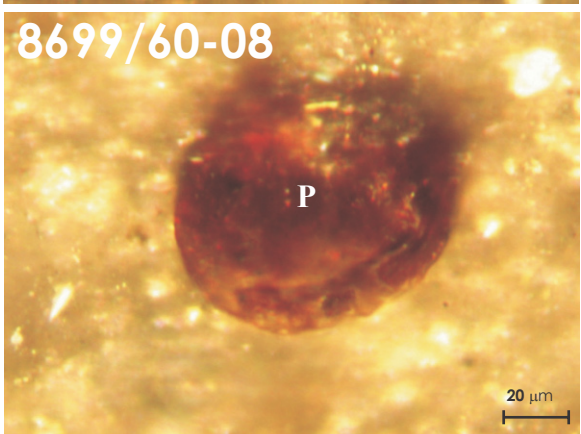
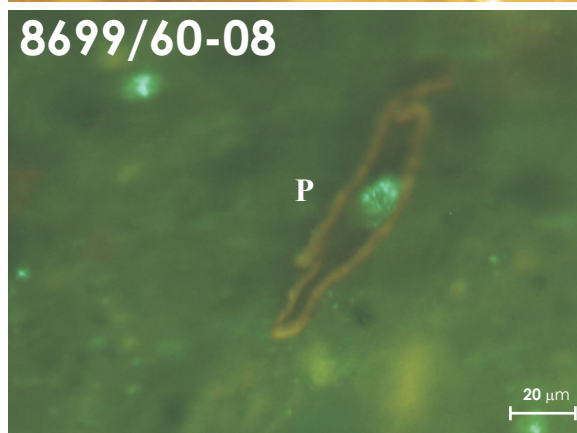
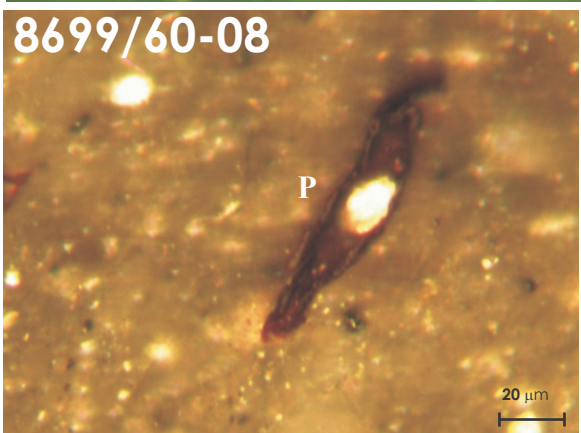
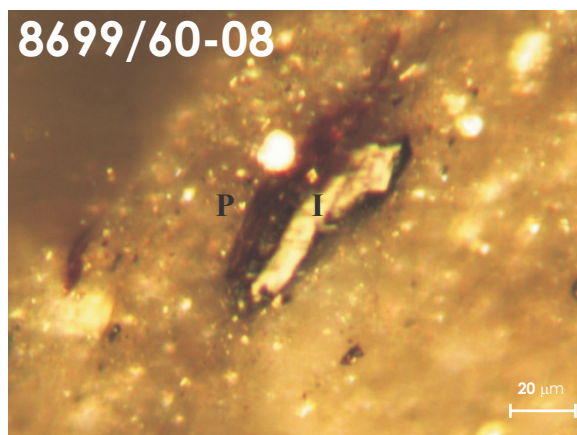
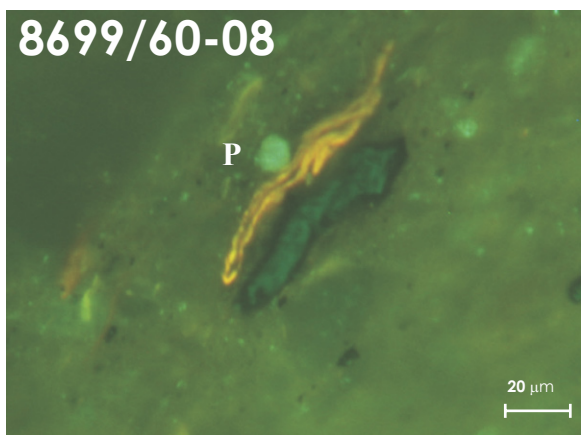
8688/57-08. Pyrite rich shale with weak orange fluorescing liptinite (*Leiosphaeridia* (L) and Prasinophyte (P) alginite (?)). Also contains some reworked inertinite (I) particles. Most of the organic matter are from amorphous kerogen (non fluorescing granular hebamorphinite (H) lenses). B = non-fluorescent solid bitumen. Fluorescent and reflected white light.



8692/58-08. Black shale and calcite with mainly granular amorphous kerogen (am), granular grey bitumen and rare weak orange fluorescing bitumen (B). Some hydrocarbon fluid inclusion (hcfi) annealed in carbonate matrix. Very small amount of measureable bitumen or vitrinite particle. Fluorescent and reflected white light.



8695/59-08. Organically lean calcitic mudstone with silt; rare thin lenses of amorphous kerogen (alginite derived). Some migrabitumen (B) and rare chitinous (ch) particle (fish bone ?) also observed. Calcareous non-fossil (cf) rich matrix. Fluorescent and reflected white light.



8699/60-08. Calcitic mudstone containing mainly small lenses of weak dull yellow to orange fluorescing alginite, possibly *Prasinophyte* (P); and reworked vitrinite and inertinite macerals (I). Fluorescent and reflected white light. bt = bituminite.